

DISTRICT OF COLUMBIA factsheet



About Pepco

Pepco has been providing electric service to the Washington Metropolitan area for 115 years. The company works around the clock to deliver safe, reliable and affordable electricity to homes and businesses throughout the District of Columbia and Montgomery and Prince George's counties in Maryland.

This fact sheet offers information about the company, its economic impact in the District of Columbia and some of the current key initiatives.

Service Territory

Approximately 640 sq. miles, of which 70 sq. miles are in the District of Columbia.



Pepco's Customers, Employees and Facilities

Location	# Residential and Commercial Electric Customers	Total # Employees Working in the District	# D.C. Facilities
District of Columbia	255,709	1,381	2 <i>Plus HQ at Edison Place</i>

Pepco's Tax Contributions in the District of Columbia

Year	Taxes Paid (other than income taxes)
2010	\$137,963,673

Pepco's Corporate Giving in the District of Columbia

Year	# of Organizations	Total Financial Contribution
2010	156	\$1,390,732

Pepco's Equipment in the District of Columbia

Miles of transmission lines (circuit miles)	253
Miles of distribution lines (circuit miles)	5,417
Number of substations	76
Number of streetlights	68,675
Number of poles	51,183
Number of transformers	16,519
Number of trucks in company fleet (Stationed at Benning Service Center)	262

Note: All data provided above reflects data available as of December 17, 2010.

Major Initiatives

Reliability Enhancement Plan

Pepco is committed to providing safe, reliable and affordable electric service to its customers. That's why the company is accelerating our investment in reliability enhancements such as tree trimming, replacing old underground residential service cables and making plans to place selected overhead lines underground. Through its six-point, five-year Reliability Enhancement Plan, Pepco intends to reduce both the frequency and duration of outages experienced by its District of Columbia customers.

The total cost of this work over the next five years is estimated at more than a quarter billion dollars and increases Pepco's expenditures by \$90 million. Improving the reliability of the electric system is critically important to everyone at Pepco. The company will continue to improve its performance and work with its customers to address their concerns.

Mid-Atlantic Power Pathway (MAPP) Initiative

The Mid-Atlantic Power Pathway, a 152-mile transmission line, is part of the solution to providing reliable, cost-effective electricity to the Mid-Atlantic region. The target date of completion is currently scheduled for 2015. As the first major power line to connect Southern Maryland with the Delmarva Peninsula, it will:

- Create an additional path to transport power to the Delmarva Peninsula, providing and improving access to electricity generation sources west of the Chesapeake Bay
- Complement other planned transmission projects by transporting bulk energy throughout the Mid-Atlantic region
- Relieve an overloaded transmission system to better serve customers and stabilize increasing costs
- Enable renewable projects to move power throughout the region
- Support distribution systems used by local utilities and cooperative and municipal electric companies

Advanced Metering Infrastructure (AMI)

Advanced Metering Infrastructure or AMI is one of several technologies that Pepco is installing throughout its service territory. The core components of AMI are advanced metering, commonly known as smart meters, that collect customers' data on energy usage. What makes AMI meters different from existing meters is the embedded computer, which, when coupled with communications systems, can provide detailed energy use information to Pepco and to customers who have signed up for "My Account" online service. Customers will be able to use this information to better manage their energy use and costs.

Electric Plug-In Vehicles

Pepco is building a smart grid that will support electric transportation by allowing the electric utility to monitor and balance system loads as customers adopt plug-in vehicle technology. Those loads include new public and residential charging stations, such as the one introduced during a dedication ceremony in the District of Columbia on November 16, 2010.