



A PHI Company

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June 1, 2011

Terry J. Romine, Esq.
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202

Re: Alternative Generation Metering Rider

Dear Ms. Romine:

Potomac Electric Power Company (Pepco) hereby files an amended Alternative Generation Metering Rider "AGM", Eighth Revised Page No. 31. The amendments to Rider "AGM" are a result of Senate Bill 380 and Senate Bill 271, passed by the 2011 Maryland General Assembly and signed into law by Governor O'Malley. Senate Bill 380 alters the period during which an eligible customer generator may accrue certain Net Excess Generation and alters how the dollar value of certain net excess generation is calculated among other things. Senate Bill 271 added closed conduit hydro to the list of eligible customer-generators.

Pepco hereby requests the Commission's approval of the proposed Tariff change in compliance with the legislation. Please feel free to contact me if you have any questions regarding this matter.

Sincerely,


Marc K. Battle *by [initials]*

Enclosure

cc: Paula M. Carmody

PROPOSED

MD

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



RATES AND REGULATORY PRACTICES GROUP

TABLE OF CONTENTS
RATE SCHEDULES

RESIDENTIAL SERVICE - SCHEDULE "R"	Page 3 - 3.1
TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM".....	Page 4 - 4.1
GENERAL SERVICE - SCHEDULE "GS"	Page 5 - 5.1
TEMPORARY SERVICE - SCHEDULE "T".....	Page 6 - 6.1
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II SCHEDULE "MGT LV II".....	Page 7 - 7.2
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II A SCHEDULE "MGT LV II A" (THIS SCHEDULE HAS BEEN DELETED)	Page 7.3 – 7.5
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE III SCHEDULE "MGT LV III".....	Page 7.6 – 7.8
TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II SCHEDULE "MGT 3A II"	Page 8 - 8.2
TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II A SCHEDULE "MGT 3A II A" (THIS SCHEDULE HAS BEEN DELETED)	Page 8.2 – 8.5
TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE III SCHEDULE "MGT 3A III"	Page 8.6 – 8.8
TIME METERED GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GT LV".....	Page 9 - 9.2
TIME METERED GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GT 3A".....	Page 10 - 10.2
TIME METERED GENERAL SERVICE - HIGH VOLTAGE - SCHEDULE "GT 3B".....	Page 11 - 11.2
TIME METERED RAPID TRANSIT SERVICE - SCHEDULE "TM-RT"	Page 12 - 12.1
ELECTRIC VEHICLE SERVICE - SCHEDULE "EV".....	Page 13 – 13.1
OUTDOOR LIGHTING SERVICE - SCHEDULE "OL"	Page 14 - 14.1
STREET LIGHTING SERVICE - SCHEDULE "SL"	Page 15 - 15.1
SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES - SCHEDULE "SSL-OH".....	Page 16 - 16.2
SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES - SCHEDULE "SSL-UG"	Page 17 - 17.2

MD

TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN"	Page 18 - 18.1
COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE - SCHEDULE "CG-SPP" PURCHASE OF POWER	Page 19 - 19.4
STANDBY SERVICE - SCHEDULE "S"	Page 20 - 20.1
RESERVED FOR FUTURE USE	Page 21 – 26
RIDERS	
MARKET PRICE SERVICE - RIDER "MPS"	Page 27 - 27.1
(THIS RIDER HAS BEEN DELETED)	
UNIVERSAL SERVICE CHARGE RECOVERY - RIDER "USC"	Page 28
GENERATION PROCUREMENT CREDIT - RIDER "GPC"	Page 29 - 29.1
EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE - RIDER "R-EV"	Page 30
EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE - RIDER "R-TM-EV"	Page 30.2
ALTERNATIVE GENERATION METERING "AGM"	Page 31 - 31.1
EXPERIMENTAL CONJUNCTIVE BILLING SERVICE – RIDER "CBS"	Page 32 – 32.1
(THIS RIDER HAS BEEN DELETED)	
TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN"	Page 33
POWER FACTOR - RIDER "PF"	Page 34
THERMAL ENERGY STORAGE SERVICE - RIDER "TS"	Page 35
DELIVERY TAX SURCHARGE - RIDER "DT"	Page 36
MONTGOMERY COUNTY SURCHARGE - RIDER "MCS"	Page 37
MARYLAND ENVIRONMENTAL SURCHARGE - RIDER "MES"	Page 38
TEMPORARY TAX COMPLIANCE SURCHARGE - RIDER "TTCS"	Page 39
(THIS RIDER HAS BEEN DELETED)	
OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS"	Pages 40 – 40.2
EXCESS FACILITIES - RIDER "EF"	Page 41
DIVESTITURE SHARING CREDIT - RIDER "DS"	Page 42
STANDARD OFFER SERVICE - RIDER "SOS"	Page 43 – 43.6

MD

ADMINISTRATIVE CREDIT – RIDER “AC”	Page 44
SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT – RIDER “SOSPIC/DCA”	Page 45 – 45.1
RESERVED DELIVERY CAPACITY SERVICE – RIDER “RDCS”	Page 46 – 46.1
BILL STABILIZATION ADJUSTMENT – RIDER “BSA”	Page 47
EMPOWER MD CHARGE - RIDER “E-MD”	Page 48 – 48.1
RESIDENTIAL DIRECT LOAD CONTROL – RIDER “R-DLC”	Page 49 – 49.1
RGGI RATE CREDIT – RIDER “RRC”	Page 50

ALTERNATIVE GENERATION METERING RIDER "AGM"

ALTERNATIVE GENERATION METERING

This rider is applied to and is a part of Maryland Schedules "R", "RTM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III". The purpose of this rider is to set forth rates and conditions for interconnected, parallel operation of Customer-owned, Customer-leased, or Customer-contracted eligible generation facilities employing any of the following technologies: Biomass, Micro Combined Heat and Power (CHP), Solar, Fuel Cell, Wind, or qualifying Closed Conduit Hydro Electric Generating Facilities ("Eligible Customer Generation Facility"). This rider is not available for any Eligible Customer Generation Facilities having individual capacities of more than 2 MW, or for CHP generation facilities having an individual capacity of more than 30 KW. An Eligible Customer Generation Facility must be located on the Customer's premises or contiguous property and must be intended primarily to offset all or part of the Customer's own electricity requirements. This rider is available on a first-come, first-served basis as long as the total Customer-owned, Customer-leased and operated, or Customer-contracted Eligible Customer Generation Facilities' electric generating capacity in the state of Maryland does not exceed 1,500 MW. The Renewable Energy Credits and all renewable energy attributes generated by the Customer-generator are owned entirely by the Customer or the eligible Customer-generator's assignee. However, if the Customer chooses to sell Solar Renewable Credits, the Customer must first offer them for sale to an electric company or an electricity supplier that shall apply them toward compliance with the Maryland Renewable Energy Portfolio Standard.

Service is provided under this rider subject to the provisions listed below.

1. The Customer must submit a completed interconnection application with the Company in writing at least 30 days prior to activating an Eligible Customer Generation Facility. The facility must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronic Engineers, Underwriters Laboratories, and by local public authorities. The Customer must obtain, at his own expense, all necessary inspections and approvals required by local authorities before connecting the Eligible Customer Generation Facility to the Company's system.
2. The Company shall furnish, install, maintain and own all metering equipment needed for measurement of the energy supplied and received. The Company will provide a meter capable of "net energy metering", i.e. a meter that can register the flow of energy both from the Customer to the Company and from the Company to the Customer. This meter should be of the same capacity as that provided to a non-eligible Customer at the same cost. Should the Customer request or require a meter of a greater capacity than normally provided to members of that Customer's rate class, the Customer will pay the difference between the larger capacity meter and the normal meter.
3. Service provided under this rider is billed under the Customer's normally applicable rate schedule. For Schedules "R", "RTM", "GS", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", if the electricity supplied by the Company during the billing month exceeds electricity generated by the Eligible Customer Generation Facility, the Customer shall be billed for the net electricity supplied. If the electricity generated by the Eligible Customer Generation Facility exceeds the electricity consumed by the Customer and that results in a negative kilowatt-hour reading at the end of the Customer's billing cycle (net excess generation), the Customer shall only be required to pay the Customer Charge. The Company will carry forward a negative kilowatt-hour reading until the Customer's consumption of electricity from the grid eliminates the net excess generation or until the end of the billing cycle that is completed immediately prior to the end of April of

- each year. For Customers served under Standard Offer Service, the dollar value of net excess generation shall be equal to the Generation portion of the rate that the Customer would have been charged averaged over the previous twelve-month period ending with the billing cycle that is complete immediately prior to the end of April multiplied by the number of kilowatt-hours of net excess generation. For Customers served by alternate suppliers of generation service, the dollar value of net excess generation shall be equal to the generation portion of the rate that the Customer-generator would have been charged by the electricity supplier, if that rate is known by the Company, multiplied by the number of kilowatt-hours of net excess generation.
4. On or before 30 days after the billing cycle that is complete immediately prior to the end of April of each year, the Company shall pay each Customer for the dollar value of any accrued net excess generation remaining at the end of the previous twelve-month period ending with the billing cycle that is complete immediately prior to the end of April of that year.
 5. Within fifteen days after the date the Customer closes the Customer's account, the Company shall pay the Customer for the dollar value of any accrued net excess generation remaining at the time the Customer closes the account.
 6. The application of this rider to Schedules "RTM", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", shall be on the basis of each Time of Use pricing period instead of on the basis of the total monthly energy.
 7. Interconnection with the Company's system requires the installation of protective equipment. Each Customer whose Eligible Customer Generation Facility meets all applicable requirements of the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories shall be considered to have met the Company's interconnection requirements, including those of paragraphs 8 and 9 below.
 8. The Customer's equipment must be installed and configured so that parallel operation ceases immediately during Company system outages affecting that Customer's location. Under no circumstances will the Customer's generation equipment energize, or keep energized, any portion of the Company's system.
 9. If the Customer fails to comply with Sections 7 and 8 above, the Company will disconnect the Customer's service from the Company's electric system until the requirements are met, or the Eligible Customer Generation Facility is disconnected from the Company's electric system.

RED-LINED

RATE SCHEDULES

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TABLE OF CONTENTS
RATE SCHEDULES

RESIDENTIAL SERVICE - SCHEDULE "R"	Page 3 - 3.1
TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM".....	Page 4 - 4.1
GENERAL SERVICE - SCHEDULE "GS"	Page 5 - 5.1
TEMPORARY SERVICE - SCHEDULE "T".....	Page 6 - 6.1
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II SCHEDULE "MGT LV II".....	Page 7 - 7.2
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II A SCHEDULE "MGT LV II A" (THIS SCHEDULE HAS BEEN DELETED)	Page 7.3 – 7.5
TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE III SCHEDULE "MGT LV III".....	Page 7.6 – 7.8
TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II SCHEDULE "MGT 3A II ".....	Page 8 - 8.2
TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II A SCHEDULE "MGT 3A II A" (THIS SCHEDULE HAS BEEN DELETED)	Page 8.2 – 8.5
TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE III SCHEDULE "MGT 3A III".....	Page 8.6 – 8.8
TIME METERED GENERAL SERVICE - LOW VOLTAGE - SCHEDULE "GT LV".....	Page 9 - 9.2
TIME METERED GENERAL SERVICE - PRIMARY SERVICE - SCHEDULE "GT 3A".....	Page 10 - 10.2
TIME METERED GENERAL SERVICE - HIGH VOLTAGE - SCHEDULE "GT 3B".....	Page 11 - 11.2
TIME METERED RAPID TRANSIT SERVICE - SCHEDULE "TM-RT"	Page 12 - 12.1
ELECTRIC VEHICLE SERVICE - SCHEDULE "EV".....	Page 13 – 13.1
OUTDOOR LIGHTING SERVICE - SCHEDULE "OL"	Page 14 - 14.1
STREET LIGHTING SERVICE - SCHEDULE "SL".....	Page 15 - 15.1
SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES - SCHEDULE "SSL-OH".....	Page 16 - 16.2
SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES - SCHEDULE "SSL-UG"	Page 17 - 17.2

MD

TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN"	Page 18 - 18.1
COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION SERVICE - SCHEDULE "CG-SPP" PURCHASE OF POWER.....	Page 19 - 19.4
STANDBY SERVICE - SCHEDULE "S"	Page 20 - 20.1
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EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE SERVICE - RIDER "R-TM-EV"	Page 30.2
ALTERNATIVE GENERATION METERING "AGM"	Page 31 - 31.1
EXPERIMENTAL CONJUNCTIVE BILLING SERVICE – RIDER "CBS"	Page 32 – 32.1
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DELIVERY TAX SURCHARGE - RIDER "DT"	Page 36
MONTGOMERY COUNTY SURCHARGE - RIDER "MCS"	Page 37
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OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS".....	Pages 40 – 40.2
EXCESS FACILITIES - RIDER "EF"	Page 41
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MD

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SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT – RIDER "SOSPIC/DCA"	Page 45 – 45.1
RESERVED DELIVERY CAPACITY SERVICE – RIDER "RDCS"	Page 46 – 46.1
BILL STABILIZATION ADJUSTMENT – RIDER "BSA"	Page 47
EMPOWER MD CHARGE - RIDER "E-MD"	Page 48 – 48.1
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Service is provided under this rider subject to the provisions listed below.

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4. ~~On or before 30 days after the billing cycle that is complete immediately prior to the end of April of each year, the Company shall pay each Customer for the dollar value of any accrued net excess generation remaining at the end of the previous twelve-month period ending with the billing cycle that is complete immediately prior to the end of April of that year. The application of this rider to Schedules "RTM", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", shall be on the basis of each Time of Use pricing period instead of on the basis of the total monthly energy.~~
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 6. ~~The application of this rider to Schedules "RTM", "GT LV", "GT 3A", "GT 3B", "MGT LV II", "MGT LV III", "MGT 3A II", and "MGT 3A III", shall be on the basis of each Time of Use pricing period instead of on the basis of the total monthly energy. The Customer's equipment must be installed and configured so that parallel operation ceases immediately during Company system outages affecting that Customer's location. Under no circumstances will the Customer's generation equipment energize, or keep energized, any portion of the Company's system.~~
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 8. ~~The Customer's equipment must be installed and configured so that parallel operation ceases immediately during Company system outages affecting that customer's location. Under no circumstances will the Customer's generation equipment energize, or keep energized, any portion of the Company's system.~~
 9. ~~If the Customer fails to comply with Sections 7 and 8 above, the Company will disconnect the Customer's service from the Company's electric system until the requirements are met, or the Eligible customer Generation Facility is disconnected from the Company's electric system.~~