

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

BILLING DEMANDS

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Generation Procurement Credit
Power Factor
Delivery Tax
Public Space Occupancy Surcharge
Excess Facilities
Divestiture Sharing Credit – Non - Residential
Net Energy Metering Rider.
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Bill Stabilization Adjustment
Underground Project Charge Rider
Community Net Metering Rider
Underground Rider

RAPID TRANSIT SERVICE SCHEDULE "RT"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for rapid transit electric service furnished directly from the Company's distribution, subtransmission or transmission systems at available voltages of 13.2kV and higher where the customer provides, at the customer's own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right-of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2kV or such voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

MONTHLY RATE

	Summer	Winter
Distribution Service Charge		
Customer Charge	\$ 6,208.78 per month	\$ 6,208.78 per month

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

BILLING DEMAND

The monthly billing demand will be the maximum thirty (30) minute integrated coincident demand of all delivery points recorded during the billing month.

BILLING ENERGY

The monthly billing energy will be the sum of the registrations of kilowatt-hours of all delivery points.

METER READING

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations", except as modified by the agreement by and between the Company and the customer.

APPLICABLE RIDERS

Standard Offer Service – Large Commercial
Administrative Credit
Generation Procurement Credit
Delivery Tax
Public Space Occupancy Surcharge
Divestiture Sharing Credit – Non-Residential
Reserved Delivery Capacity Service
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider

STREET LIGHTING SERVICE

SCHEDULE "SL"

AVAILABILITY

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service for street, highway and park lighting purposes in the District of Columbia portion of the Company's service area when owned by agencies of Federal and District of Columbia governments. Also available to governmental and non-governmental customers for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting.

CHARACTER OF SERVICE

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

MONTHLY RATE

Distribution Service Charge	
Customer Charge	
Metered Account	\$ 17.19 per month
Unmetered Account	\$ 14.70 per month
Per Lamp Charge	\$ 0.55497 per lamp per month

The per lamp charge shall be adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality Service Standards in Title 15 of the District of Columbia Municipal Regulations.

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

Billing Credit - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The charges under this schedule are for delivery only and do not include furnishing and/or maintaining street lighting equipment.

MEASUREMENTS OF ELECTRICITY

If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

The kilowatt-hours calculated from billing wattages will be reduced by 5.5 percent each month to provide for normal outages.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations". Holiday and decorative street lighting service connections will be considered temporary service connections as defined in the "Electric Service Rules and Regulations" and will be priced accordingly.

APPLICABLE RIDERS

Standard Offer Service – Small Commercial
Administrative Credit
Generation Procurement Credit
Delivery Tax
Public Space Occupancy Surcharge
Divestiture Sharing Credit – Non-Residential
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Telecommunication Network Charge
Underground Project Charge Rider
Underground Rider

Divestiture Sharing Credit – Non-Residential
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Underground Rider

**CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM OVERHEAD LINES
SCHEDULE "SSL-OH"**

APPLICABILITY

Applicable only to luminaries meeting ANSI Standards for street lighting equipment when owned by the Company and mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement.

AVAILABILITY

Available in the District of Columbia portion of the Company's service area to Federal Governmental Agencies for servicing street, highway and park lighting equipment when the electricity supplying such equipment is furnished by the Company from overhead lines and is accessible by conventional wheeled construction and maintenance vehicles.

Available only for lights having a manufacturers' nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	100 - 400 watts
High Pressure Sodium	70 - 400 watts
Metal Halide	400 watts

*Not available for new installation or replacement of defective fixtures.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing and maintaining street lighting fixtures and mounting arms or brackets, (2) furnishing, installing, connecting, operating and maintaining the electric service circuits connecting the street lighting equipment to the Company's distribution system, (3) group relamping, (every six (6) months for incandescent, every four (4) years for mercury vapor and every five (5) years for high pressure sodium), (4) washing of globes, (5) furnishing and installing replacement globes, lamps, ballasts and light sensitive switches as needed to maintain the system in an operating mode; all normally limited, to standard items of equipment meeting ANSI Standards for street lighting equipment and approved by the Company for maintenance.

MONTHLY RATE

	Fixed Charges	O&M Charges
<u>Incandescent Lights*</u> - Night Burning		
Without Globe - all sizes	\$2.478 per lamp	\$0.039 per lamp
With Globe - all sizes	\$3.625 per lamp	\$0.860 per lamp

*Not available for new installation or replacement of defective fixtures.

MONTHLY RATE (continued)Mercury Vapor Lights* - Night Burning

175 Watt	\$7.742 per lamp	\$0.767 per lamp
250 Watt	\$8.846 per lamp	\$0.777 per lamp

*Not available for new installation or replacement of defective fixtures.

Metal Halide Lights – Night Burning

400 Watt	\$29.975 per lamp	\$1.253 per lamp
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The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

NON-STANDARD EQUIPMENT

Non Company approved ANSI equipment, if accepted by the Company for maintenance, will be subject to special contracts which may include an initial installation charge.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**CHARGES FOR SERVICING
STREET LIGHTS SERVED FROM UNDERGROUND LINES
SCHEDULE "SSL-UG"**

APPLICABILITY

Applicable only to posts and luminaries meeting ANSI Standards for street lighting equipment furnished by the customer.

AVAILABILITY

Available in the District of Columbia portion of the Company's service area to Federal Governmental Agencies for servicing street, highway and park lighting equipment when the electricity supplying such equipment is furnished by the Company from unmetered underground lines and is accessible by conventional wheeled construction and maintenance vehicles.

Available only for lights having a manufacturers' nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	250 - 400 watts
High Pressure Sodium	150 watts
Metal Halide	100 - 400 watts

*Not available for new installation or replacement of defective fixtures.

CHARACTER OF SERVICE

Service rendered under this schedule will consist of (1) furnishing, installing, connecting, operating and maintaining the electric service circuits connecting the street lighting equipment to the Company's distribution system, (2) furnishing and installing post foundations and setting customer owned posts on foundations, (3) installing customer owned street lighting fixtures, (4) group relamping, (every six (6) months for incandescent, every two (2) years for metal halide, every four (4) years for mercury vapor and every five (5) years for high pressure sodium), (5) washing of globes, (6) furnishing and installing of replacement globes, lamps, remote ballasts, and light sensitive switches as needed to maintain the system in an operating mode, (7) repainting posts at approximately six (6) year intervals; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

MONTHLY RATE

	Fixed Charges	O&M Charges
<u>Incandescent Lights*</u> - Night Burning		
With Globe - all sizes	\$34.855 per lamp	\$1.576 per lamp

*Not available for new installation or replacement of defective fixtures.

<u>Mercury Vapor Lights*</u> - Night Burning		
250 Watt	\$35.156 per lamp	\$1.416 per lamp
400 Watt	\$41.227 per lamp	\$1.759 per lamp

*Not available for new installation or replacement of defective fixtures.

MONTHLY RATE (continued)High Pressure Sodium Lights - Night Burning

150 Watt	\$30.828 per lamp	\$1.155 per lamp
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Metal Halide - Night Burning

100 Watt	\$26.563 per lamp	\$1.039 per lamp
175 Watt	\$29.975 per lamp	\$1.253 per lamp
400 Watt	\$29.975 per lamp	\$1.253 per lamp

Other

Posts furnished by the Company, costing*:

\$ 15.00 and less	\$ 1.139 each
\$ 15.01 to \$ 45.00, inclusive	\$ 1.517 each
\$ 45.01 to \$ 75.00, inclusive	\$ 3.410 each
\$ 75.01 to \$100.00, inclusive	\$ 5.687 each
\$100.01 to \$160.00, inclusive	\$10.047 each

*Not available for new installation or replacement of defective posts.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

CUSTOMER RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT

The street lighting posts, fixtures and brackets (if required) shall be furnished by the customer for installation by the Company as set forth under "Character of Service" above. Ballasts for all High Pressure Sodium Lights and any Mercury Vapor Lights to be installed in or on upright posts shall be furnished by the customer. All Metal Halide lamps and ballasts shall be furnished by the customer for installation by the Company.

All maintenance of equipment furnished by the customer will be performed at the customer's expense, except as set forth under "Character of Service".

NON-STANDARD EQUIPMENT

Non-company approved ANSI accepted equipment and non-standard, special, experimental and any other such post and luminaries which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subjected to special contracts. Lights of this type will be installed in accordance with the customer's instruction, and all installation costs charged to the customer.

GENERAL TERMS AND CONDITIONS

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APPLICABLE RIDERS

Standard Offer Services – Small Commercial
Administrative Credit
Generation Procurement Credit
Delivery Tax
Public Space Occupancy Surcharge
Divestiture Sharing Credit – Non-Residential
Residential Aid Discount Surcharge Rider
Sustainable Energy Trust Fund
Energy Assistance Trust Fund
Underground Project Charge Rider
Customer Base Rate Credit Rider
Underground Rider

**COGENERATION AND SMALL POWER PRODUCTION
INTERCONNECTION SERVICE
SCHEDULE "CG-SPP"**

AVAILABILITY

Available for Interconnection Service, in the District of Columbia portion of the Company's service area, to the premises on which the customer operates a qualifying cogeneration facility or qualifying small power production facility as defined in the Federal Power Act, pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978 (a QF).

Available for QF sales to the Company – as set forth under Power Marketing Service.

Available for sales to the Company at a standard rate, by QFs having a maximum generating capability of 100 kilowatts or less – as set forth under Standard Rate for Power Marketing Service To Small QFs.

Available for the delivery of QF-generated electric power to the wholesale marketplace – as set forth under Market Access.

Available for the following services to support the QF's participation in the wholesale marketplace:

1. For metering of the QF's output – as set forth under Metering Service.
2. For dispatch, data entry and billing services – as set forth under PJM Interface Services.
3. For assistance in the sale of QF-generated electric power to third parties – as set forth under Brokering Service.

CHARACTER OF SERVICE

The Interconnection Service supplied under this schedule is interconnected operation of the QF in parallel with the Company's electric system (in accordance with Interconnected Operation, below). The Company, in coordination with PJM, will specify the physical Interconnection Point with the QF and nominal interconnection voltage level on the basis of available Company facilities and the magnitude of the generation and load to be served.

MARKET ACCESS

The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

- A. **CHOICE OF MARKETS** – Pursuant to 18 CFR §292.303(d) of the regulations, QF energy and capacity will be transmitted as directed by the customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the customer, for sale as negotiated between the customer and the purchaser.

- B. **POINT OF DELIVERY** – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, *provided*, for market administration purposes, if the Interconnection Point is not located on a “generation bus” for which a fixed nodal weighted aggregate locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized “generation bus” electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the customer.

- C. **DELIVERY ARRANGEMENTS** - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The QF will provide and maintain its own output metering and telemetering equipment in accordance with PJM requirements and the Company's specifications for interconnection and parallel operation. There is no Distribution Service charge for the Company's delivery of the QF's electrical output to the integrated system of the PJM Control Area. Power delivered by the Company will be metered by the Company under the applicable retail rate schedule (for Standard Offer Service or for Distribution Service only, as defined in the Company's General Terms and Conditions). At the election of the customer, deliveries shall be separate or aggregated as follows:
 1. **SIMULTANEOUS PURCHASE AND SALE** –
 - (A) All electricity consumed by the customer at the QF's service location (consisting of the generating station electrical consumption of the QF and other electrical consumption of the customer) will be considered delivered by the Company.

 - (B) All electrical output of the QF will be considered delivered by the QF for wholesale sale in accordance with this schedule.

 2. **NET METERING**
 - (A) At the election of the customer, to the extent consistent with the PJM Tariff, simultaneous deliveries by the QF and the Company may be aggregated or “net metered.” Distribution standby charges will apply to the Company's deliveries in accordance with the Company's retail tariff. The customer may elect to exclude from this aggregation, for separate metering and billing by the Company without standby charges, all consumption of electricity on the premises for purposes other than QF generating facility consumption. The QF's elections under this paragraph may be changed no more frequently than once in three years and any resulting costs to the Company of altering the interconnection facilities or metering shall be borne by the QF.

- (B) QFs having a maximum generating capability of 100 kW or less may elect to follow the net energy metering rules adopted by the District of Columbia Public Service Commission.

POWER MARKETING SERVICE

Upon request, the Company will purchase the output of the QF for resale by the Company, at a price and for a duration negotiated from time to time, pursuant to the Company's license from the FERC to engage in power marketing purchases and sales. Power marketing service is available from other vendors. Power marketing service is available from the Company only to the extent that the Company is licensed to buy and sell wholesale power at market-based rates, and has the personnel and facilities available to perform the service.

STANDARD RATE FOR POWER MARKETING SERVICE TO SMALL QFS

Upon request, a QF interconnected with the Company under this schedule and having a maximum generating capability of 100 kilowatts or less may sell its output to the Company for resale in the PJM markets in the following manner:

- A. The Company will sell the QF's energy in the PJM as-available (real-time) energy market. The Company will pay the QF the energy price received from PJM, less any associated PJM ancillary charges, and less a fixed Company administrative charge of \$14.00 per month where the interconnection is at secondary voltage (600 volts or below), or \$60.00 per month where the interconnection is at primary voltage (4kV to 33kV).
- B. If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.
- C. At no additional charge, the Company will test and maintain the QF's output meter in accordance with PJM requirements.

SUPPORTING SERVICES AVAILABLE FROM THE COMPANY

The following services may be self-supplied by the QF or purchased from other vendors, or may be purchased from the Company at a negotiated and agreed price and terms. Such services are available from the Company only to the extent that the Company is appropriately licensed and has the personnel and facilities available to perform the service.

1. **METERING SERVICE**
The Company will provide and maintain output metering and telemetering equipment as requested by the QF.
2. **PJM INTERFACE SERVICES**
In support of QF sales to the PJM marketplace or bilateral sales to third parties, the Company will arrange for PJM market interface services requested by the QF, such as PJM OASIS input, electronic data entry, unit commitment, energy bid, generation dispatch, 24-hour-call-desk service, and PJM bill processing.
3. **BROKERING SERVICE**
The Company will broker bilateral arrangements and perform associated billing and administrative services in conjunction with the QF's sales of energy, capacity or ancillary services directly to third parties.

CONTRACTUAL ARRANGEMENTS

The Company will interconnect with the QF pursuant to a detailed interconnection service agreement, and interconnection facilities agreements consistent therewith. Where applicable, these agreements shall be entered into as prescribed in the PJM Open Access Transmission Tariff on file with the FERC as revised and made effective from time to time (PJM Tariff). These agreements will incorporate by reference the generator interconnection requirements of PJM pursuant to the PJM Tariff, and applicable portions of this schedule (including the General Terms and Conditions of the Company's retail electric tariff and the specifications for interconnection and parallel operation furnished by the Company).

In accordance with those requirements, these agreements will require the installation of appropriate Interconnection Facilities for reliability and safety, and will require the customer to keep the Company and PJM system control centers informed of Interconnected Operation as set forth below. Disputes arising under these agreements shall be resolved pursuant to the dispute resolution process under the PJM Tariff as applicable, *provided*, any dispute which cannot be resolved by the parties may be taken by either party to this Commission, *provided further*, a dispute arising from or in connection with services regulated by the FERC shall be taken to the FERC as provided by federal law or regulation.

Applicants for service under this schedule should consult the Company (attention: General Manager, Transmission Interconnections Department) for further information about Company and PJM application and interconnection requirements.

INTERCONNECTION FACILITIES

Interconnection facilities are subject to PJM and Company reliability criteria for the operation of generation equipment in parallel with the PJM transmission system, protective equipment, operational metering (including kilovolt-ampere-reactive meters if required) and communications equipment. Interconnection facilities shall be installed and maintained by or at the expense of the QF in accordance with PJM and Company requirements including all required transmission and distribution facilities. All Interconnection Facilities must be operational and inspected by and tested to the satisfaction of the Company and PJM prior to any Interconnected Operation of the QF.

Normally, the QF and the Company will own and maintain the Interconnection Facilities on their respective sides of the Interconnection Point. Upon request, in accordance with PJM procedures, the Company will contract to install, own and maintain Interconnection Facilities which (1) are Attachment Facilities and Local Upgrade Facilities as defined in the PJM Tariff, and (2) any other facilities on the Company's side of the Interconnection Point the cost of which is reasonably directly assigned to the QF. Any extension or modification of the Company's distribution system to accommodate Interconnected Operation with the QF shall be performed by the Company at the expense of the QF.

Except as otherwise required by the FERC or the PJM Tariff, the QF will make a contribution in aid of construction for the installed cost (including applicable gross receipts taxes) of all Interconnection Facilities furnished by the Company, which shall be due as invoiced and prior to any operation of the QF's facility in parallel with the Company's system. Ongoing operation and maintenance of Company-owned Interconnection Facilities will be at the ongoing expense of the QF, unless prepaid as agreed at the time of installation or thereafter.

INTERCONNECTED OPERATION

As a condition of interconnection, the QF must operate its interconnected facilities pursuant to PJM operating requirements, the specifications for interconnection and parallel operation furnished by the Company, and good utility practice, and must cease interconnected operations immediately as instructed by PJM, or upon notification by the Company that the QF's operation is degrading the quality and reliability of service being provided to the Company's other customers. The Company is not responsible for monitoring the QF's operation and is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from the QF's generation facilities. The QF shall indemnify and hold the Company, its officers, directors, affiliates, agents, employees, contractors and subcontractors, harmless from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable attorneys' fees), suits and proceedings of any nature whatsoever for personal injury, death, or property damage to third parties caused by or arising out of or in connection with any act or omission of the QF's own officers, directors, affiliates, agents, employees, contractors or subcontractors that arise out of or are in any manner connected with the QF's performance under this Schedule or under any agreement between the QF and the Company, or both, except to the extent such injury or damage is directly attributable to the willful default or willful neglect of the Company.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

STANDBY SERVICE
SCHEDULE "S"**AVAILABILITY**

Available in the District of Columbia portion of the Company's service area when part or all of the customer's electric or other power requirements normally are supplied by his own power producing equipment and auxiliary service is desired for emergency or abnormal conditions. Available in conjunction with Schedule "CG-SPP", when the qualifying cogenerator or small power producer elects to sell electricity to the company under the designated excess power provision of the tariff. Not available for cogenerators or small power producers served under Schedule "CG-SPP", whose own needs would otherwise be provided under a residential or general service non-demand schedule and whose self-generated power does not exceed 25 kilowatts.

CHARACTER OF SERVICE

The electricity supplied under this schedule will be of a type normally supplied under the Company's standard retail rates.

MONTHLY RATE**FACILITIES CHARGE**

When the company has installed facilities specifically to provide standby service under this schedule, a monthly charge of 2% of the total installed cost of such facilities will be made in addition to any other charges described below. This total installed cost shall not include the cost of any protective or metering equipment otherwise recoverable under the terms of Schedule "CG-SPP". If any facilities installed to provide service under this schedule are used in common to provide retail service under any other schedule, except for Schedule "CG-SPP", the facilities charge percentage will be applied to the actual total installed cost of the facilities less the estimated installed cost of the common facilities required to provide such other retail service. In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charges was applied, less depreciation and estimated salvage value.

PRODUCTION AND TRANSMISSION RESERVATION CHARGE

A monthly reservation charge of \$.45 per kw of contract demand shall be billed by the Company for standing ready to provide standby service. The contract demand shall be the maximum capacity for which the Company stands ready to serve.

USAGE CHARGES

When the Company is called upon to provide standby service, the demand and energy usage shall be billed under the schedule which would be normally applicable for the customer. The distribution demand charge for Schedule "GS LV", "GS 3A" and the maximum demand charge of the Distribution Service Charge for Schedule "GT LV", "GT 3A", "GT 3B" will be credited by an amount equal to the facilities charge paid under this schedule, but not to exceed the amount of the respective demand charge. For service used in conjunction with this schedule maximum billing demand will consist only of the current billing month's maximum thirty (30) minute demand.

DETERMINATION OF STANDBY CAPACITY AND SERVICE

The customer shall contract in advance for the maximum number of kilowatts which the Company is to stand ready to supply under both this schedule and the applicable non-standby schedule. Whenever the measured demand for any billing month exceeds the maximum provided for under the non-standby schedule, the Company will be considered to have provided service under this schedule.

STANDBY IN EXCESS OF CONTRACT

In the event that the Company determines that the customer is drawing on greater standby capacity than that originally contracted for, the Company shall bill the customer retroactively for appropriately recomputed Facilities and Usage Charges for the entire period since the excess standby is determined to have first occurred.

PARALLEL OPERATION

The Company is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from a customer's generation facilities. Protective equipment shall be installed and maintained at the expense of the customer, in accordance with specifications furnished by the Company. Such protective equipment will be required in any interconnected operation with a customer.

PERIOD OF CONTRACT

All contracts for service under this schedule shall be effective for one calendar year.

GENERAL TERMS AND CONDITIONS

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's Electric Service Rules and Regulations".

COMMUNITY RENEWABLE ENERGY FACILITY**SCHEDULE "CREF"****AVAILABILITY**

Community Net Metering provides the opportunity for Pepco's distribution Customers in the District of Columbia to participate in the development of distributed renewable energy generation by purchasing a Subscription from a Subscriber Organization to a portion of the electricity produced by a Community Renewable Energy Facility ("CREF").

A Subscriber Organization must execute a Community Renewable Energy Facility Contract ("CREF Contract") with the Company before being eligible to participate in Community Net Metering. The Community Renewable Energy Facility Contract Application Form ("CREF Application Form") and the CREF Contract can be found at www.pepco.com/greenpowerconnection. The CREF Application Form includes certain information concerning the Subscriber Organization, the CREF, and its Subscribers.

COMMUNITY RENEWABLE ENERGY FACILITY

A CREF is a qualified Tier 1 Renewable Generator Facility with a capacity no greater than 5 megawatts located in the District of Columbia that has executed an Interconnection Agreement with a CREF Addendum that is currently effective with the Company. Tier 1 renewable Generator Facilities (per D.C. Code 1431 (15)) include: solar energy; wind; qualifying biomass; methane from anaerobic decomposition of organic materials in a landfill or wastewater treatment plant; geothermal; ocean, including from waves, tides, currents, and thermal differences; and fuel cells producing electricity from a tier one resource.

In the CREF Application Form, the Subscriber Organization must provide information on the Generator Facility that will participate as a CREF under this Schedule. In addition, the Subscriber Organization must attest to the fact that it has the legal right to sell all of the electricity, which is exported by the CREF to the Electric Company's distribution grid, to the SOS Administrator.

A Generator Facility intending to participate in Community Net Metering as a CREF must submit an Interconnection Agreement with the Company so that it is authorized to export power pursuant to Chapter 40 of Title 15 of the DCMR. The application for an Interconnection Agreement must be submitted prior to or contemporaneously with the CREF Application Form. A CREF must have not less than 2 Subscribers at all times (including at the time that the CREF Application Form is submitted to the Company). In the event a CREF falls below two (2) Subscribers, the CREF shall notify the Company within seventy-two (72) hours. For a CREF with fewer than two (2) Subscribers for more than thirty (30) days, the Community Net Metering Credit payments will be discontinued and the CREF is subject to disconnection from the Company's distribution system.

In no event shall the electricity generated by a CREF be eligible for net energy metering and billing.

SUBSCRIPTIONS

In its CREF Application Form, and in any subsequent changes submitted regarding the CREF's Subscribers, the Subscriber Organization shall provide information including: (i) the name, address and account number of each Subscriber and (2) the percentage interest of each Subscriber (the Subscription Percentage) in the electricity production of the CREF. Under no circumstance shall a Subscriber Organization sell Subscriptions to a CREF totaling more than one-hundred percent (100%) of the CREF's electricity production.

The Subscriber Information (Section III of the CREF Application Form) can be updated at any time prior to the submission of final interconnection documents in the Company's generator interconnection process. An executed version of this agreement will be included in the list of final interconnection documents required by the Company prior to issuing an approval to operate a CREF. The executed agreement will include the final version of the Subscriber Organization's CREF Application Form, including the list of Subscribers that will be in effect when the CREF begins operation.

Once a CREF has received all required authorizations from the Company and become operational, a Subscriber Organization may update its Subscribers (by submitting a revised version of Section III of the CREF Application Form) no more frequently than once per quarter or more frequently when the number of Subscribers falls below two (2). The addition of Subscriptions to a CREF may take up to ninety (90) days to take effect.

The Subscriber Organization shall not be considered a public utility or an energy supplier and shall own any Renewable Energy Credits ("RECs") associated with the electricity generated by the CREF, unless the RECs are explicitly contracted for through a separate agreement.

The SOS Administrator shall purchase any Unsubscribed Energy produced by the CREF at the hourly PJM Pepco DC fixed nodal weighted aggregate locational marginal price for energy adjusted as necessary to include ancillary service charges.

Customers may have Subscriptions to more than one CREF. For each Subscription, Customers will receive a Community Net Metering Credit on their monthly bill from Pepco. Customers who participate as a Subscriber in Community Net Metering will be served under Pepco's Community Net Metering Rider "CNM" as applied to their normally applicable tariff.

If the Company determines that a Subscriber's share of CREF production has offset more than one-hundred and twenty percent (120%) of the Subscriber's electricity consumption over the previous twelve (12) Billing Months, the Subscriber will not receive any additional CNM Credit. Beginning with the Subscriber's next Anniversary Date, the Subscriber will once again be eligible to receive CNM Credits. Any CREF production allocable to a Subscriber in excess of the Subscriber's maximum allowable consumption offset shall be deemed Unsubscribed Energy and be made available to purchase by the SOS Administrator.

Any net costs for the implementation of Community Net Metering incurred by the Company that are approved by the Commission shall be recovered through a CREF Administrative Charge assessed solely to Subscribers.

Pepco is not a party to and does not have access to any contractual arrangements among the Subscriber Organization, the CREF Owner(s), and the Subscribers. In addition, these contractual arrangements are not subject to the jurisdiction of the District of Columbia Public Service Commission.

SALE OR TRANSFER OF SUBSCRIPTIONS

Customers, as Subscribers, may sell or transfer their Subscriptions in accordance with their contractual arrangement with the Subscriber Organization. The Subscriber Organization will be responsible for notifying Pepco of such sales or transfers. Sales or transfers of Subscriptions to a CREF may take effect up to ninety (90) days after the notice of the transaction by the Subscriber Organization to the Company to take effect.

An entity selling or transferring a Subscription shall provide a disclosure to the potential Subscriber that includes the following, prior to the sale or transfer of that Subscription:

- a. A good faith estimate of the annual kilowatt hours to be delivered by the CREF based on the size of the Subscription;
- b. A plain language explanation of the terms under which the bill credits will be calculated;
- c. A plain language explanation of contract provisions regulating disposition or transfer of the Subscription;

- d. A plain language explanation of the costs and benefits to the potential Subscriber based on the Subscriber's current usage and applicable tariff, for the term of the proposed contract.

DISPUTE RESOLUTION

Any dispute related to a CREF Subscriber's bill regarding accuracy or calculation of the bill is subject to the Commission's Complaint Procedures as set forth in Chapter 3 of Title 15 of the DCMR.

The Subscriber Organization or the CREF's owner may file a complaint with the Commission to object to or appeal the cessation of payments to the CREF for unsubscribed energy or for disconnection from the grid. As a non-residential entity, the CREF is subject to Chapter 18 of Title 15 of the DCMR.

RESIDENTIAL AID DISCOUNT**RIDER "RAD"**

This rider is applied to and is a part of Schedules "R" and "AE" for 18 months after the customer is certified by the Government of the District of Columbia pursuant to the federal statutory criteria to be eligible for the Low Income Home Energy Assistance Program ("LIHEAP"). In such case, the monthly rate is modified such that the following charges are applied to the consumption of customers served under Rider "RAD."

Customers eligible for Rider "RAD" will be billed under Schedules "R" and "AE" and will receive a monthly credit, the Residential Aid Credit ("RAC"). The amount of the RAC will be a credit for:

- A. The full customer charge for distribution;
- B. The volumetric energy charge for distribution;
- C. Rider "RADS" – Residential Aid Discount Surcharge;
- D. Rider "SETF" – Sustain Energy Trust Fund;
- E. Rider "EATF" – Energy Assistance Trust Fund.

**POWER FACTOR
RIDER "PF"**

POWER FACTOR RIDER

This rider is applied to and is a part of Schedule "GS LV", "GS 3A", "T", "GT LV", "GT 3A" and "GT 3B", if the customer is found to have a leading power factor or a lagging power factor of less than 85%. If power factor corrective equipment satisfactory to the Company has not been installed within ninety (90) days of notification by the Company, the Distribution Services kilowatt charges for "GS LV", "GS 3A", "GT LV", "GT 3A", and "GT 3B" will be multiplied by a factor of 1.1111.

**TELECOMMUNICATION NETWORK CHARGE
RIDER "SL-TN"**

TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN" - This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 60 watts per device. In such case the monthly rate is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

MONTHLY RATE

	Summer	Winter
Distribution Services Charge		
Kilowatt-hour Charge	4.221¢ per kwhr	3.503¢ per kwhr

**DELIVERY TAX
RIDER "DT"****DELIVERY TAX**

Electricity deliveries are subject to a kilowatt-hour charge to recover the Delivery Tax imposed on the Company by the District of Columbia City Council.

Schedules "R", "AE", "R-TM", and "MMA" \$0.0070

Schedules "GS ND", "GS LV", "GS 3A", "T", "GT LV",
"GT 3A", "GT 3B", "RT", "SL", "TS" and "TN" \$0.0077

PUBLIC SPACE OCCUPANCY SURCHARGE
RIDER "PSOS"

PUBLIC SPACE OCCUPANCY SURCHARGE

This rider is applicable to Schedules "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "GT LV", "GT 3A," "GT 3B", "T", "SL", "TS", "RT", and "TN". In compliance with D.C. Code §10-1141.06 (2001 Supplement), the purpose of this rider is to recover all payments made by the Company to the District of Columbia for the rental of public structures in public space. The surcharge effective March 1, 2018 is \$0.00207 per kilowatt-hour delivered to the customer.

The surcharge rate will be updated annually to be effective on March 1. The update will consist of two components: (1) one component to reflect payments to be made by the Company to the District of Columbia for the current calendar year and (2) another component to reflect prior year over or under recoveries.

The first component will be calculated as follows: Payments to be made to the District of Columbia for the current calendar year less customer collections for January and February (estimated) of the current calendar year divided by projected kWh sales for March through December of the current calendar year.

The second component (prior years' true-up) will be calculated as follows: Prior year cumulative over or under recoveries divided by projected kWh sales for March through December of the current calendar year.

The surcharge rate will be the sum of the two components and will be in effect from each March 1st through the following February 28th (or 29th).

GENERATION PROCUREMENT CREDIT RIDER "GPC"

GENERATION PROCUREMENT CREDIT – RIDER "GPC"

Rates for electric service are subject to a credit adjustment if the Company is able to procure power at a lower cost than is contained in rates at the time of the sale of the Company's generating assets (less any Competitive Transition Charge). The adjustment applicable to each schedule will be computed in accordance with the procedure described below:

The profit component of the Rider "GPC" adjustment will be determined annually based on the difference between actual prior year Generation Procurement costs for providing Standard Offer Service (SOS) and the revenues for providing generation service to SOS customers. The first application of the profit component of the GPC is effective for bills rendered August 15, 2002 through August 14, 2003, based on the costs and revenues experienced for the twelve month period ending February 7, 2002. The second application of the profit component of the GPC will be effective from the billing month of June 2003 through the billing month of May 2004, based on the costs and revenues experienced for the twelve month period ending February 7, 2003. Subsequent filings will also become effective in the billing month of June based on the twelve months ending the previous February 7, in order to permit the actual cost computation and filing with the Commission.

Generation Procurement Costs are those costs incurred by Pepco to secure the necessary energy supply for default service from third party suppliers (including affiliates), from purchases in the wholesale market, through buy-back arrangements made during the divestiture process, from the Company's own units until they have been divested, and/or other appropriate methods.

If the deferred fuel balance at the time of the asset sale indicates that a refund is necessary, the Company agrees to include an additional credit in Rider "GPC" that will return the balance to customers. If the deferred fuel balance at the time of the asset sale indicates that an additional charge is required, the Company will collect this as a charge through Rider "GPC". Any charge for deferred fuel will not exceed the credit amount provided by the operation of Rider "GPC" so the Rider "GPC" will not result in a net charge to customers, and any costs that remain unrecovered due to this limitation will be deferred for recovery in a subsequent period.

If the SOS revenue is greater than the cost to the Company of procuring power for its SOS, the Company will share with customers 80% of the profit if the profit is \$20 million or less. If the Company receives profits in excess of \$20 million, customers will receive 60% of the profits in excess of \$20 million in addition to 80% of the first \$20 million of profit.

The Company will retain the portion of the net profit, if any, that would otherwise be allocated to residential and commercial customers until such amount equals the total amount of the guaranteed residential rate reduction of 3 ½% (\$.00277) and the guaranteed commercial reduction of 1 ½% (\$.00109) that is funded through the operation of Rider "GPC". Accordingly, residential and commercial customers will receive payments under Rider "GPC" only when the amounts exceed the amounts of their respective guaranteed rate reductions.

The credits/charges for Rider "GPC" will be effective with the billing month of April 2009 through the billing month of March 2010.

The Generation Procurement Credit effective with the billing month of April 2009 is \$0.000000 per Kilowatt-hour for residential customer on Schedules "R", "AE", and "RTM".

The Generation Procurement Credit effective with the billing month of April 2009 is \$0.000056 per kilowatt-hour for non-Residential customers on Schedules "GS ND", "GS LV", "GS 3A", "T", "GT-LV", "GT-3A", "GT-3B", "RT", "SL", "TS" and "TN".

Details of the calculation of the Generation Procurement credit are filed with the District of Columbia Public Service Commission for approval prior to any change in the billing rates.

**EXCESS FACILITIES
RIDER "EF"**

RIDER "EF" - EXCESS FACILITIES

This rider will apply if, at the request of the Customer, the Company has installed facilities that are of larger capacity than necessary in the judgment of the Company. Under this rider, the Company will set a kilowatt demand for the Customer that reflects the difference between the projected demand of the Company Plan and the projected demand of the Customer Plan as referenced in the General Terms and Conditions. This kilowatt demand will be billed as a one-time charge at the Demand Rate stated below. In the event that the Customer's actual metered monthly maximum demand exceeds ninety percent of the projected demand specified by the Customer Plan for any twelve months during the five years after the date the facilities are installed, the Customer will receive a full refund.

One-Time Demand Charge:

GT-LV.....	\$71. 47 per kw
GT-3A and GT-3B.....	\$47. 17 per kw

OPTIONAL METER EQUIPMENT RELATED SERVICES**RIDER "OMRS"****OPTIONAL METER EQUIPMENT RELATED SERVICES**

This rider is applied to and is a part of Schedules "R", "AE", "R-TM", and "MMA" when a qualifying residential Customer requests and receives a value added service offered by the Company that involves use of the Company's metering equipment in providing, in whole or in part, the desired service.

SERVICES OFFERED BY THE COMPANY

GenerLink™ Service - GenerLink™ is a device inserted between the residential electric meter and meter socket that provides a convenient means for the Customer to deploy an electricity generator as the source of electrical power for the operation of Customer-selected household loads. GenerLink™ automatically disconnects a house from the Company's electric service at a point in this supply circuit that will prohibit power flow between the Company distribution system and Customer generator (and vice versa) before permitting the generator's connection into this circuit for the purpose of supplying the selected household loads. This program is subject to the provisions listed below.

1. This service is available to residential Customers served under Schedules "R", "AE", and "R-TM" who have a 120/240 volt, single phase, three wire class of service and a meter socket maximum rating of 200 amperes (or less).
2. The meter socket must be of a design and construction permitting proper insertion of the GenerLink™ device between meter and meter socket without adversely affecting full functionality of meter socket. The Company may charge the Customer to replace the meter socket, if such replacement is necessitated solely by the need to accommodate GenerLink™ and if the customer owns the meter socket.
3. The meter socket must be located outdoors and be mounted in compliance with Company published specifications as to height (above grade), stability of installation and clearance from obstruction.
4. The Customer's portable generator must have a rating of at least 4,400 watts but not more than 7,200 continuous watts. The maximum rated capacity of the generator load through GenerLink™ may not exceed 7.2 kW continuous. All power generated must be delivered through a single power take-off. The generator's specified operating voltage must be 120/240 volt, single phase.
5. The maximum recommended length of the Customer's electrical connection cord (a cord that is connected at one end to the generator and at the other to GenerLink™) is 60 feet, and may not exceed 75 feet in length. It should be a 10/4 "SO" cord with a NEMA L14-30R twist-lock receptacle on one end to connect to GenerLink™ and one of four possible plug ends: NEMA L14-30P or L14-20P locking or NEMA 14-30P or 14-20P straight four-pronged plug for connection to the customer's generator. The plug selection will be specific to the customer's generator and can be determined from the NEMA number on the generator.

In accepting participation in this program, the Customer agrees to the following:

1. The Company will be responsible for the procurement and installation of the GenerLink™ device. The Company does not make any representation, warranty or covenant of any kind or nature expressed or implied with respect to the condition, quality, durability, suitability or use of this device. The Company disclaims any implied warranty of merchantability or fitness for any particular purpose. The device shall remain the property of the Company at all times. At no time shall the Company approve any subletting, assignment or removal of the product to any location other than the original meter socket assigned by the Company.
2. The generator connected to the GenerLink™ device will be operated outdoors and will be properly serviced and maintained as directed by the equipment owner's manual at the Customer's expense.
3. This program is available for a minimum two (2) year term. The Customer agrees to pay the Company a monthly service fee of \$9.95, or will pay an upfront fee of \$232.84 to compensate the Company for providing GenerLink™ service for two years. The upfront fee is based on the present value of the twenty-four monthly payments using the current interest rate on customer deposits, and may vary each year as the interest rate changes. After two years the Customer will continue to make monthly payments of \$9.95 until the Customer's desire to terminate GenerLink™ Service is made known to the Company and the Company has removed its GenerLink™ device. Billing will be terminated at the end of the month when request is made.
4. The Customer may terminate participation at any time within sixty days of installation for a \$42.00 fee representing the Company's installation cost plus payment for the one or two month's service used. If a Customer has paid the Company an upfront fee, the Company will refund the remaining fee on a pro rata basis. Following expiration of the initial two-year term, there is no removal fee if the Customer requests termination. A Customer desiring to terminate during the initial two-year term after the first sixty days shall remain liable for the remaining payments due under the term.
5. In the event the Customer fails to make any monthly payment within thirty (30) days after its due date, the Customer shall be determined to be in default and the Company may take possession of the GenerLink™ device. The Customer shall remain liable for any missed payments.
6. The Customer shall not remove or attempt to disable a GenerLink™ device. The Customer shall contact the Company in the event of problems with or attributed to the device. If the Company determines, upon responding to a complaint, that the GenerLink™ device is functioning properly, the Company may bill the Customer for its reasonable expense in responding to such a complaint.

DIVESTITURE SHARING CREDIT - RESIDENTIAL**RIDER "DS-R"****RIDER "DS-R"- DIVESTITURE SHARING CREDIT- RESIDENTIAL**

This rider is applicable to Schedules "R", "AE", "R-TM", and "MMA". Pursuant to Order No. 12159 issued on September 19, 2001 and Order No. 12203 issued on October 10, 2001 by the Public Service Commission of the District of Columbia, the Company will provide to its District of Columbia residential customers a share of the net proceeds received from the sale of the generation assets through a bill credit.

The residential credit is distributed on a per customer basis. The amount of credit to be provided to each residential customer is calculated by dividing the amount of Residential Sharing by the total number of residential customers of record as of September 19, 2001 served by the Company in the District of Columbia.

Residential customers will receive a one-time credit of \$75.39 with the first billing cycle after October 22, 2001.

Residential customers will receive an additional one-time credit of \$5.03 on bills rendered for the billing month of December, 2002 to reflect the customer's share of additional proceeds from the sale of generation assets. This credit will be provided to residential customers of record as of October 31, 2002 served by the Company in the District of Columbia.

Residential customers will receive a third one-time credit of \$16.84 on bills rendered for the billing month of April, 2009 to reflect the customer's share of additional proceeds resulting from the settlement with the Mirant Bankruptcy Estate and the transfer of responsibility for the Panda Power Purchase Agreement to a third party. This credit will be provided to residential customers of record as of March 5, 2009 served by the Company in the District of Columbia.

Residential customers will receive a fourth one-time credit of \$7.83 on bills rendered for the billing month of September 2010 in compliance with Commission Order Nos. 15810 and 15883. This credit will be provided to residential customers of record as of June 30, 2010 served by the Company in the District of Columbia.

DIVESTITURE SHARING CREDIT – NON-RESIDENTIAL**RIDER “DS-NR”****RIDER “DS-NR”- DIVESTITURE SHARING CREDIT-NON-RESIDENTIAL**

This rider is applicable to non-residential customers in the District of Columbia. Non-residential customers are those customers served under Schedules “GS LV”, “GS 3A”, “T”, “GT LV”, “GT 3A”, “GT 3B”, “RT”, “SL”, “TS”, “TN” and master-metered apartment buildings served under Schedules “R”, “AE” and “RTM”. Pursuant to Order No. 12159 issued on September 19, 2001 and Order No. 12203 issued on October 10, 2001 by the Public Service Commission of the District of Columbia, the Company will provide to its District of Columbia non-residential customers a share of the net proceeds received from the sale of the generation assets through a bill credit.

The amount of the one-time credit to be provided will be calculated by the Company on an individual customer basis for each non-residential customer served by the Company in its District of Columbia service territory, as shown on the books and records of the Company as of the close of business September 19, 2001.

The non-residential credits are distributed on a per kilowatt-hour basis. The amount of credit to be provided to each non-residential customer is calculated by dividing the amount of Non-residential Sharing by the total kilowatt-hours delivered by the Company to its District of Columbia non-residential customers during the twelve (12) months ended March 31, 2001. Each non-residential customer’s credit is determined by multiplying the Divestiture Sharing Credit shown below by the number of kilowatt-hours delivered by the Company to such customer’s premises during the twelve (12) months ended March 31, 2001

The Divestiture Sharing Credits for non-residential customers effective with the first billing cycle after October 22, 2001 are as follows:

Master-metered apartment buildings \$ 0.00876 per kwhr

Schedules “GS LV”, “GS 3A”, “T”, “GT LV”,
“GT 3A”, “GT 3B”, “RT”, “SL”, “TS”, and
“TN” \$ 0.00393 per kwhr

Non-residential customers will receive an additional one-time credit on bills rendered for the billing month of January, 2003 to reflect the customer's share of additional proceeds from the sale of generation assets. This credit will be provided to non-residential customers of record as of October 31, 2002 served by the Company in the District of Columbia. The additional credit per kilowatt-hour is calculated by dividing the additional amount of the non-residential customers' share by the total kilowatt-hours delivered by the Company to its District of Columbia non-residential customers during the twelve (12) months ended August 31, 2002. The additional one-time credit on each bill is calculated by multiplying the total kilowatt-hours delivered to the premises for the 12 billing months ended August 31, 2002, by the appropriate credit per kilowatt-hour stated below:

Master-metered apartment buildings \$ 0.00057 per kwhr

Schedules "GS LV", "GS 3A", "T", "GT LV",
"GT 3A", "GT 3B", "RT", "SL", "TS", and
"TN" \$ 0.00069 per kwhr

Non-residential customers will receive a third one-time credit on bills rendered for the billing month of April, 2009 to reflect the customer's share of additional proceeds resulting from the settlement with the Mirant Bankruptcy Estate and the transfer of responsibility for the Panda Power Purchase Agreement to a third party. This credit will be provided to non-residential customers of record as of March 5, 2009 served by the Company in the District of Columbia. The additional credit per kilowatt-hour is calculated by dividing the additional amount of the non-residential customers' share by the total kilowatt-hours delivered by the Company to its District of Columbia non-residential customers during the twelve (12) months ended February 28, 2009. The additional one-time credit on each bill is calculated by multiplying the total kilowatt-hours delivered to the premises for the 12 billing months ended February 28, 2009, by the appropriate credit per kilowatt-hour stated below:

Master-metered apartment buildings \$ 0.00192 per kwhr

Schedules "GS LV", "GS 3A", "T", "GT LV",
"GT 3A", "GT 3B", "RT", "SL", "TS", and
"TN" \$ 0.00215 per kwhr

Non-residential customers will receive a fourth one-time credit on bills rendered for the billing month of September, 2010 in compliance with Commission Order Nos. 15810 and 15883. This credit will be provided to non-residential customers of record as of June 30, 2010 served by the Company in the District of Columbia. The additional credit per kilowatt-hour is calculated by dividing the additional amount of the non-residential customers' share by the total kilowatt-hours delivered by the Company to its District of Columbia non-residential customers during the twelve (12) months ended June 30, 2010. The additional one-time credit on each bill is calculated by multiplying the total kilowatt-hours delivered to the premises for the 12 billing months ended June 30, 2010, by the appropriate credit per kilowatt-hour stated below:

Master-metered apartment buildings \$ 0.00091 per kwhr

Schedules "GS LV", "GS 3A", "T", "GT LV",
"GT 3A", "GT 3B", "RT", "SL", "TS", and
"TN" \$ 0.00095 per kwhr

STANDARD OFFER SERVICE**RIDER "SOS"****RIDER "SOS" – STANDARD OFFER SERVICE**

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

DESCRIPTION OF SOS TYPES**Residential**

Applicable to customers served on Schedules "R", "AE", "R-TM", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

Small Commercial

Applicable to customers served on Schedules "GS ND", "T", "SL", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

Large Commercial Service

Applicable to customers served on Schedules "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B" "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

Non-Residential – Switching Restrictions

See Section 13 of the General Terms and Conditions.

Market Price Service (MPS)

An Electric Company customer who ceases to receive generation services from an alternative supplier may elect to receive service from the Electric Company at Market Price Service rates rather than Standard Offer Service rates. The minimum stay provisions stated in Section 13 of General Terms and Conditions shall not apply to customers receiving service under Market Price Service rates. The MPS tariff shall contain a formula that reflects only the following components or their functional equivalents in the future: the PJM Pepco DC fixed nodal weighted aggregate locational marginal price for energy, the PJM posted and verifiable market capacity price, transmission, ancillary services, line losses, appropriate taxes and a fixed administrative charge of \$0.0079089 per kWh. The Market Price Service rates may vary by customer class and shall reflect actual costs. Any costs involved in switching to MPS (meter and installation costs, etc.) are the Customer's responsibility.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)**Schedules R and MMA**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 2.20 per month	\$ 2.27 per month	\$ 2.09 per month	\$ 2.28 per month
In excess of 30 kwh	\$ 0.07023 per kwh	\$ 0.07266 per kwh	\$ 0.06659 per kwh	\$ 0.07290 per kwh
Admin Charge **	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Transmission Service Charge	Summer	Winter		
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	\$ 0.00665 per kwh	\$ 0.00665 per kwh		

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2016 through May 2017 includes an administrative charge of \$0.09 per month. The minimum charge for the period June 2017 through May 2018 includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2016 through May 2017, and \$0.0030 per kWh from June 2017 through May 2018.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule AE

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 2.15 per month	\$ 2.17 per month	\$ 2.05 per month	\$ 2.21 per month
In excess of 30 kwh	\$ 0.06859 per kwh	\$ 0.06917 per kwh	\$ 0.06549 per kwh	\$ 0.07068 per kwh
Admin Charge **	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Transmission Service Charge	Summer	Winter		
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month		
In excess of 30 kwh	\$ 0.00439 per kwh	\$ 0.00439 per kwh		

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2016 through May 2017 includes an administrative charge of \$0.09 per month. The minimum charge for the period June 2017 through May 2018 includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2016 through May 2017, and \$0.0030 per kWh from June 2017 through May 2018.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule RAD

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 2.20 per month	\$ 2.27 per month	\$ 2.09 per month	\$ 2.28 per month
In excess of 30 kwh	\$ 0.07023 per kwh	\$ 0.07266 per kwh	\$ 0.06659 per kwh	\$ 0.07290 per kwh
Admin Charge **	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh

Date of Issue: August 8, 2017

Date Effective: Usage on and after
August 15, 2017

MONTHLY RATE (continued)**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment) (continued)**

Transmission Service Charge	Summer	Winter
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.00665 per kwh	\$ 0.00665 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2016 through May 2017 includes an administrative charge of \$0.09 per month. The minimum charge for the period June 2017 through May 2018 includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2016 through May 2017, and \$0.0030 per kWh from June 2017 through May 2018.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule RAD – AE RAD*

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Minimum charge *	\$ 2.15 per month	\$ 2.17 per month	\$ 2.05 per month	\$ 2.21 per month
In excess of 30 kwh	\$ 0.06859 per kwh	\$ 0.06917 per kwh	\$ 0.06549 per kwh	\$ 0.07068 per kwh
Admin Charge **	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh

Transmission Service Charge	Summer	Winter
Minimum charge **	\$ 0.12 per month	\$ 0.12 per month
In excess of 30 kwh	\$ 0.00439 per kwh	\$ 0.00439 per kwh

* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2016 through May 2017 includes an administrative charge of \$0.09 per month. The minimum charge for the period June 2017 through May 2018 includes an administrative charge of \$0.09 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.0030 per kWh from June 2016 through May 2017, and \$0.0030 per kWh from June 2017 through May 2018.

** The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule R-TM

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.08361 per kwh	\$ 0.07601 per kwh	\$ 0.07633 per kwh	\$ 0.07537 per kwh
Intermediate	\$ 0.06930 per kwh	\$ 0.07443 per kwh	\$ 0.06613 per kwh	\$ 0.07434 per kwh
Off Peak	\$ 0.06358 per kwh	\$ 0.07005 per kwh	\$ 0.06202 per kwh	\$ 0.07101 per kwh
Admin Charge	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00300 per kwh
Transmission Service Charge				
Kilowatt-hour Charge	\$ 0.00673 per kwh	\$ 0.00673 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

MONTHLY RATE (continued)**SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS - LV - ND**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
All kwh	\$ 0.06790 per kwh	\$ 0.06827 per kw	\$ 0.06373 per kwh	\$ 0.06767 per kwh
Admin Charge	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00535 per kwh	\$ 0.00535 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate**Schedule T**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.06399 per kwh	\$ 0.06464 per kwh	\$ 0.06015 per kwh	\$ 0.06433 per kwh
Admin Charge	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00206 per kwh	\$ 0.00206 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate**Schedule SL**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.05541 per kwh	\$ 0.05541 per kwh	\$ 0.05702 per kwh	\$ 0.05702 per kwh
Admin Charge	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00000 per kwh	\$ 0.00000 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate**Schedule TS**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.09229 per kwh	\$ 0.09229 per kwh	\$ 0.08628 per kwh	\$ 0.08628 per kwh
Admin Charge	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00345 per kwh	\$ 0.00345 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate**Schedule TN**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.09224 per kwh	\$ 0.09209 per kwh	\$ 0.08451 per kwh	\$ 0.08656 per kwh
Admin Charge	\$ 0.00300 per kwh	\$ 0.00300 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00342 per kwh	\$ 0.00342 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

MONTHLY RATE (continued)**SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
First 6,000 kwh	\$ 0.06705 per kwh	\$ 0.06940 per kwh	\$ 0.05936 per kwh	\$ 0.06610 per kwh
Additional kwh	\$ 0.06705 per kwh	\$ 0.06940 per kwh	\$ 0.05936 per kwh	\$ 0.06610 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00549 per kwh	\$ 0.00549 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate**Schedule GS 3A**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
First 6,000 kw	\$ 0.06499 per kwh	\$ 0.06893 per kwh	\$ 0.05460 per kwh	\$ 0.06091 per kwh
Additional kwh	\$ 0.06499 per kwh	\$ 0.06893 per kwh	\$ 0.05460 per kwh	\$ 0.06091 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
First 25 kw	No Charge	No Charge	No Charge	No Charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00516 per kwh	\$ 0.00516 per kwh		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate**Schedule GT LV**

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.07783 per kwh	\$ 0.06923 per kwh	\$ 0.07100 per kwh	\$ 0.06754 per kwh
Intermediate	\$ 0.06460 per kwh	\$ 0.06994 per kwh	\$ 0.05785 per kwh	\$ 0.06711 per kwh
Off Peak	\$ 0.05904 per kwh	\$ 0.06622 per kwh	\$ 0.05158 per kwh	\$ 0.06276 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00180 per kwh	\$ 0.00180 per kwh		
Kilowatt Charge				
On Peak	\$ 1.1759 per kw	\$ 0.0000 per kw		
Maximum	\$ 0.9797 per kw	\$ 0.9797 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

MONTHLY RATE (continued)

SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

Schedule GT 3A

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.08315 per kwh	\$ 0.07612 per kwh	\$ 0.06745 per kwh	\$ 0.06340 per kwh
Intermediate	\$ 0.07005 per kwh	\$ 0.07650 per kwh	\$ 0.05320 per kwh	\$ 0.06149 per kwh
Off Peak	\$ 0.06439 per kwh	\$ 0.07296 per kwh	\$ 0.04486 per kwh	\$ 0.05523 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00172 per kwh	\$ 0.00172 per kwh		
Kilowatt Charge				
On Peak	\$ 1.1450 per kw	\$ 0.0000 per kw		
Maximum	\$ 0.9386 per kw	\$ 0.9386 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule GT 3B

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.09296 per kwh	\$ 0.09296 per kwh	\$ 0.10169 per kwh	\$ 0.10169 per kwh
Intermediate	\$ 0.09296 per kwh	\$ 0.09296 per kwh	\$ 0.10169 per kwh	\$ 0.10169 per kwh
Off Peak	\$ 0.09296 per kwh	\$ 0.09296 per kwh	\$ 0.10169 per kwh	\$ 0.10169 per kwh
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00121 per kwh	\$ 0.00121 per kwh		
Kilowatt Charge				
On Peak	\$ 1.0636 per kw	\$ 0.0000 per kw		
Maximum	\$ 0.8652 per kw	\$ 0.8652 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

Schedule RT

	<u>June – October 2016</u> (Summer)	<u>November 2016 – May 2017</u> (Winter)	<u>June – October 2017</u> (Summer)	<u>November 2017 – May 2018</u> (Winter)
Generation Service Charge				
Kilowatt-hour Charge				
Admin Charge	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh	\$ 0.00500 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Transmission Service Charge				
	Summer	Winter		
Kilowatt-hour Charge	\$ 0.00239 per kwh	\$ 0.00239 per kwh		
Kilowatt Charge	\$ 1.2618 per kw	\$ 1.2618 per kw		

Procurement Cost Adjustment See <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/> for currently effective rate

SOS – Market Price Service (MPS)**Applicability**

Customers who cease to receive Generation Services from an Alternative Supplier in the District of Columbia portion of the Company's Service area may elect to receive generation services from the Company at Market Price Service (MPS) rates.

Any minimum stay provisions shall not apply to customers receiving MPS.

Generation Service Charge**A. All customers with interval billing meters****The Market Price Service will include:**

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, multiplied by the hourly energy charge. The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's District of Columbia service area, as determined and reported by the PJM and adjusted for applicable losses; 2) an Administrative Charge of \$0.0079089 per kwh including applicable taxes; 3) any applicable taxes; and 4) Generation Ancillary Service Charges based on the previous month's average cents per kWh generation ancillary service cost for MPS customers in the Pepco Zone as determined and reported by PJM and adjusted for applicable losses.
2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on the PJM posted and verifiable market capacity price and adjusted for applicable losses.

When an Interval Customer's account does not have available interval data, the Customer's historical data will be used to develop the hourly use.

B. All Customers without interval billing meters:**The Hourly Price Service will include:**

1. **The applicable Standard Offer Service Rate.**
2. **The Market Price Service Surcharge** - A Market Price Service Surcharge (MPS SC) per kWh will be calculated by the Company in each billing month for each eligible rate schedule. The steps in calculating the MPS SC are as follows: 1) calculate the MPS bill for the hourly profile based on a set of Market Hourly Energy Charges and Monthly Capacity Prices, as described above, that are recently available prior to the billing month; 2) calculate the standard SOS bill based on the profile data; and 3) divide the difference between 1) and 2) above by the total kWh in the profile.

SOS – Market Price Service (MPS) (continued)

Formulaically:

$$MPSSC = [(Bill_{MPS} - Bill_{SOS})] / ProfileKWH$$

Where:

Bill_{MPS} = Bill for the applicable profile calculated under MPS.

Bill_{SOS} = Bill for the applicable profile calculated under the applicable SOS rate.

ProfileKWH = The total kWh in the applicable profile.

The non-interval metered customer's total MPS bill will be the amount calculated under the otherwise applicable SOS rate, plus the MPS SC per kWh multiplied by the customer's kWh consumption for the month.

MPS PROCUREMENT COST ADJUSTMENT

The Company will determine a Market Price Service Procurement Cost Adjustment (MPS – PCA) which will reflect the difference between the cost of serving Customers under MPS (including any cost adjustments from the PJM Settlement system) and the amount billed to MPS Customers for the same time period. The Company will determine the MPS-PCA rate by dividing the MPS-PCA amount by the total kilowatt-hour sales of the then current MPS customers. The MPS-PCA rate will be applied to each of the then current MPS customers' sales to determine the credit/charge for the billing month. However, if the PLC of all Customers served under MPS is less than 20% of the total PLC of all customers served under Small and Large Commercial SOS, or if there are no Customers served under MPS, then the MPS-PCA will be reflected in the Procurement cost Adjustment (PCA) for Large and Small Commercial Customers. At the conclusion of Market Price service any MPS-PCA will be returned to, or collected from all eligible customers regardless of their energy supplier.

Distribution Service Charge

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

Transmission Service Charge

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Small Commercial and Large Customers (excludes MPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to MPS for the Market Price Service Procurement Cost Adjustment (MPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least four (4) times per year. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/>

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at <http://www.pepco.com/my-home/choices-and-rates/district-of-columbia/tariffs/>.

The market hourly Locational Marginal Prices used for MPS are available on the PJM website at www.pjm.com.

**ADMINISTRATIVE CREDIT
RIDER "AC"**

RIDER "AC" – ADMINISTRATIVE CREDIT

This rider is applicable to all customers served under Rate Schedules "R", "AE", "MMA", "RTM", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TN", and "TS", and associated Riders; except for customers that are receiving service under Rider "SOS" – Market-Priced Service. Customers served under these Rate Schedules will receive the applicable credit each month based on SOS type (i.e. Residential, Small Commercial and Large Commercial). The purpose of this rider is to return to all customers receiving distribution service a portion of the SOS Administrative Charge revenues received from customers on Standard Offer Service.

The credits paid to customers under Rider "AC" will be calculated in accordance with Order No. 13268 Issued August 19, 2004 in District of Columbia Formal Case No. 1017.

The credit, by SOS type, is a \$ per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours.

A true-up adjustment will be made to Rider "AC" at least four times per year. These true-ups will revise the credits to customers based on actual and forecasted collections of the Administrative Charge and payments of the Administrative Credit.

The current applicable Rider "AC" by SOS Type is available on the Company's website at www.pepco.com.

RESERVED DELIVERY CAPACITY SERVICE**RIDER "RDCS"****AVAILABILITY**

This Rider is designed for the reservation of capacity so that a customer may be served from an alternative substation on the Company's electric system. It is available to Customers served under Schedules "GT LV", "GT 3A", "GT 3B", and "RT" that contract with the Company to reserve capacity on alternate delivery service facilities to be used when the normal delivery service is unavailable. The Company does not guarantee continuous uninterrupted electric service or continuous uninterrupted electricity flow to the Customer's facility. This Rider does not provide preferential treatment during system emergencies or system restorations. Availability of this Rider is subject to the economic and technical feasibility of the reservation, operation, administration or installation of required Company equipment. The Company, at its sole discretion, reserves the right to limit the total reserved delivery service capacity by geographic area served under this Rider on the Company's electric system.

This Rider is not available for standby or back-up service for generation operating in parallel with the Company's delivery system.

CONTRACT TERM

The Customer shall execute an agreement for each alternative reserved delivery service provided under this Rider. Each agreement shall be for a minimum initial term of five (5) years, and thereafter for successive periods of five (5) years, unless written notice to terminate is given by either party at least two (2) years prior to the expiration date. More specific termination terms may be included in the written contract.

ADDITIONAL FACILITIES TO PROVIDE RESERVED DELIVERY CAPACITY

If any additional facilities are required for the provision of Reserved Delivery Capacity, the Customer shall make a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction. If a Customer receives Reserved Delivery Capacity Service through existing facilities and the Company determines that new facilities are required to continue that Service, the Customer shall be required to provide a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction, for such facilities. The Customer shall be notified at least 90 days before a required upgrade and will have the option of paying for the upgrade or forgoing reserved capacity on the second source. If automated transfer is in place, it must be disconnected if the Customer decides not to pay for the upgrade and/or the monthly reserved delivery charge.

MONTHLY CHARGE AND RATE

For a Customer served under this Rider, the Reserved Delivery Service Charge per month shall be equal to the Monthly Rate - Distribution Service Charges for Kilowatt-hours and Kilowatts as applicable, applied to the metered usage for the account and discounted by the appropriate factor from the table below.

Discount Factors for Reserved Delivery Capacity Service				
Rate Class	GT LV	GT 3A	GT 3B	RT
Existing Facilities (without CIAC)	67.07%	18.67%	5.20%	19.34%
New Facilities (with CIAC)	95.95%	84.47%	68.02%	83.99%

METERING AND ASSOCIATED EQUIPMENT

When any additional metering and associated equipment is needed to participate under this Rider, such installation shall be at the Company's sole discretion and such total cost, including applicable tax, shall be at the Customer's expense.

GENERAL TERMS AND CONDITIONS

This rider is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Electric Service Rules and Regulations.

**POWERCENTSDC™ PROJECT RIDER
RIDER “PCDC”****RIDER “PCDC” – POWERCENTSDC™ PROJECT**

Available in the District of Columbia portion of the Company’s service area for the provision of Generation Services to customers who are offered participation by the Smart Meter Pilot Program, Inc (“SMPPI”) who voluntarily enroll in the PowerCentsDC™ Project. This Rider terminates as of February 28, 2010, or as authorized by the District of Columbia Public Service Commission.

GENERAL TERMS AND CONDITIONS

This Rider is subject in all respects to the Company’s “General Terms and Conditions for Furnishing Electric Service” and the Company’s “Electric Service Rules and Regulations.” Customers participating in the Average Payment Plan prior to their participation in this Project may continue to do so when they are billed under this Rider. All other customers choosing to participate in PowerCentsDC™ will not be permitted to join the Average Payment Plan.

DESCRIPTION OF PROJECT RATE TYPES**Hourly Pricing Option “HP”**

Applicable to eligible customers selected by SMPPI who are receiving Standard Offer Service (Rider “SOS”) under Schedules “R” and “AE”, and associated riders, except for Residential Aid Discount Rider “RAD”. Under Hourly Pricing, the customer will receive a bill that reflects the hour to hour variation in the wholesale price of electricity. Available from May 2008 through February 2010, or as authorized by the District of Columbia Public Service Commission.

Critical Peak Pricing Option “CPP”

Applicable to eligible customers selected by SMPPI who are receiving SOS under Schedules “R” and “AE”, and associated riders, except for Residential Aid Discount Rider “RAD”. Under Critical Peak Pricing, the customer’s bill will reflect the value of electricity during certain high cost hours. Available from May 2008 through February 2010, or as authorized by the District of Columbia Public Service Commission.

Critical Peak Rebate Option “CPR”

Applicable to eligible customers selected by SMPPI who are receiving SOS under Schedules “R”, “AE”, and Rider “RAD”, and associated riders. Under the Critical Peak Rebate option, the customer’s bill will be credited during certain months to reflect the value of load reduced from a designated level during certain high cost hours. Available from May 2008 through February 2010, or as authorized by the District of Columbia Public Service Commission.

Opt Out Provision

Residential customers that elect the HP, CPP, or CPR shall not change their rate schedule or Project Rate Type nor leave Standard Offer Service while enrolled in the Project. Customers may elect to leave the Project at any time after enrollment by completing a Project Exit Form, which may be obtained by contacting Project customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts.

MONTHLY RATE**Hourly Pricing Option "HP"**

The generation portion of the bills for Hourly Pricing ("HP") customers shall be calculated based on the hourly PJM Pepco DC Day-Ahead Locational Marginal Prices (LMP). When LMP prices exceed the SOS Price (If the date for the hourly price calculation is within June 1 through October 31, the summer SOS rate is used. Otherwise, the winter SOS rate is used.) the hourly price will be determined by applying a LMP Price Factor. The LMP Price Factor is calculated so that the total annual bill for generation for the average customer will be 1.25 percent less than the average customer would pay under the SOS generation rates in effect at the time for a recent annual period, assuming that no changes in the pattern of electricity use occur.

The hourly rates are calculated to provide for a small annual savings of 1.25 percent for the average customer due to the risk associated with the trend of increasing wholesale market prices which, all else being equal, is expected to continue in the near-term. The goal is to be close to the revenue neutrality goal without exceeding the SOS revenue.

Hourly rates are reviewed each quarter by calculating the annual savings rate for the average customer for a recent annual test period. If this calculation does not result in an annual savings rate between 0 and 2.5 percent, then SMPPI will recalculate the LMP Price Factor so that the annual savings rate equals 1.25 percent. By adjusting the LMP Price Factor quarterly, this will keep the overall annual revenue aligned with the corresponding SOS revenue.

The scheduled dates for review are in the table below.

Annual test year period	Review Month	Effective date of new HP rate
December 2006 to November 2007	February 2008	March 1, 2008
March 2007 to February 2008	May 2008	June 1, 2008
June 2007 to May 2008	August 2008	September 1, 2008
September 2007 to August 2008	November 2008	December 1, 2008
December 2007 to November 2008	February 2009	March 1, 2009
March 2008 to February 2009	May 2009	June 1, 2009
June 2008 to May 2009	August 2009	September 1, 2009
September 2008 to August 2009	November 2009	December 1, 2009

For example, in February 2008, SMPPI analyzed the annual test period from December 1, 2006 through November 30, 2007 and determined that the annual savings rate was outside the range of 0 to 2.5 percent. SMPPI then calculated a new LMP Price Factor effective as of March 1, 2008.

LMP Price Factor

The current LMP Price Factor is shown on the Company's website at www.pepco.com. The hourly PJM day ahead Pepco LMPs are shown on the PJM website at www.pjm.com.

Schedule R:

- In the following LMP price_h calculations, the R SOS Price = Summer R SOS price if the date falls within June 1 through October 31. Otherwise, R SOS Price = Winter R SOS price.
- If the LMP price_h > R SOS price, HP-R hourly price_h = LMP Price Factor (R) * LMP price_h
- If the LMP price_h <= R SOS price, HP-R hourly price_h = LMP price_h
- If the LMP price_h < zero, then the HP-R hourly price_h will be zero.

Schedule AE:

- In the following LMP price_h calculations, the AE SOS Price = Summer AE SOS price if the date falls within June 1 through October 31. Otherwise, AE SOS Price = Winter AE SOS price.
- If the LMP price_h > AE SOS price, HP-AE hourly price_h = LMP Price Factor (AE) * LMP price_h
- If the LMP price_h <= AE SOS price, HP-AE hourly price_h = LMP price_h
- If the LMP price_h < zero, then the HP-AE hourly price_h will be zero.

LMP Price Factor Calculations

The LMP Price Factor (R) is calculated by setting the following ratio = 1.25 percent.

$$\text{Annual Savings} = \frac{[(\text{SOS Revenue}) - (\text{HP-R Revenue})]}{(\text{SOS Revenue})}$$

Where:

(a) SOS Revenue = sum of the daily usage for the average R customer times the SOS price in effect for that day for each day in the annual test period.

$$\begin{aligned} \text{SOS Revenue} &= \sum_{d=1}^d (\text{SOS price}_d * \text{daily usage}_d) \\ d &= \text{days in annual test period} \end{aligned}$$

- For days in the annual test period from June 1 through October 31, the Summer SOS price for R customers is used.
- For days in the annual test period from November 1 through May 31, the Winter SOS price for R customers is used.

(b) HP-R Revenue = sum of the hourly usage for the average R customer times the HP-R hourly price for each hour in the annual test period.

$$\begin{aligned} \text{HP-R Revenue} &= \sum_{h=1}^h (\text{HP-R hourly price}_h * \text{hourly usage}_h) \\ h &= \text{hours in annual test period} \end{aligned}$$

The LMP Price Factor (AE) is calculated by setting the following ratio = 1.25 percent.

$$\text{Annual Savings} = \frac{[(\text{SOS Revenue}) - (\text{HP-AE Revenue})]}{(\text{SOS Revenue})}$$

Where:

(a) SOS Revenue = sum of the daily usage for the average AE customer times the SOS price in effect for that day for each day in the annual test period.

$$\begin{aligned} d &= \text{days in annual test period} \\ \text{SOS Revenue} &= \sum_{d=1} (\text{SOS price}_d * \text{daily usage}_d) \\ d &= 1 \end{aligned}$$

- For days in the annual test period from June 1 through October 31, the Summer SOS price for AE customers is used.
- For days in the annual test period from November 1 through May 31, the Winter SOS price for AE customers is used.

(b) HP-AE Revenue = sum of the hourly usage for the average AE customer times the HP-AE hourly price for each hour in the annual test period.

$$\begin{aligned} h &= \text{hours in annual test period} \\ \text{HP-AE Revenue} &= \sum_{h=1} (\text{HP-AE hourly price}_h * \text{hourly usage}_h) \\ h &= 1 \end{aligned}$$

Hourly Minimum Bill Charge

Schedule R:

Summer: (effective June 1 through October 31)
Minimum bill charge = Schedule R summer minimum bill charge
Winter: (effective November 1 through May 31)
Minimum bill charge = Schedule R winter minimum bill charge

Schedule AE:

Summer: (effective June 1 through October 31)
Minimum bill charge = Schedule AE summer minimum bill charge
Winter: (effective November 1 through May 31)
Minimum bill charge = Schedule AE winter minimum bill charge

Critical Peak Pricing Option "CPP"

The generation portion of the bills for Critical Peak Pricing ("CPP") customers shall be based on a CPP price for use during critical peak hours, and a non-CPP price that is lower than the applicable SOS price during non-critical peak hours. The CPP and non-CPP prices are calculated so that the total annual bill for generation is the same as the average customer would pay under the SOS generation rates for the annual test period from February 1, 2008 to January 31, 2009, assuming that no changes in the pattern of electricity use occur.

The CPP and non-CPP prices are:

Schedule R:

Summer: (effective June 1 through October 31)
CPP price: \$0.83 per kWh
Non-CPP price: \$0.10654 per kWh
Minimum charge = \$3.37 per month

Winter: (effective November 1 through May 31)
CPP price: \$0.79 per kWh
Non-CPP price: \$0.09759 per kWh
Minimum charge = \$3.23 per month

Schedule AE:

Summer: (effective June 1 through October 31)
CPP price: \$0.79 per kWh
Non-CPP price: \$0.10751 per kWh
Minimum charge = \$3.35 per month

Winter: (effective November 1 through May 31)
CPP price: \$0.74 per kWh
Non-CPP price: \$0.09678 per kWh
Minimum charge = \$3.14 per month

Critical Peak Rebate Option "CPR"

Customers who reduce use during critical peak hours will be paid rebates calculated using the following Critical Peak Rebate Adjustment Rates (CPRARs):

Schedule R:

Summer: (effective June 1 through October 31): \$0.76 per kWh
Winter: (effective November 1 through May 31): \$0.35 per kWh

Schedule AE:

Summer: (effective June 1 through October 31): \$0.77 per kWh
Winter: (effective November 1 through May 31): \$0.40 per kWh

Schedule RAD:

Summer: (effective June 1 through October 31): \$1.65 per kWh
Winter: (effective November 1 through May 31): \$1.00 per kWh

Schedule RAD-AE:

Summer: (effective June 1 through October 31): \$1.65 per kWh
Winter: (effective November 1 through May 31): \$1.22 per kWh

MONTHLY GENERATION CHARGE CALCULATION

Hourly Pricing Option "HP"

The smart metering installed at the customer premises will measure the hourly use. The generation portion of the bill is calculated by multiplying the measured hourly use by the hourly price for the corresponding hour to determine the bill amount for each hour. The bill amounts for each hour within the billing period are then added together to create the monthly generation energy charge. If the generation energy charge is less than the minimum charge for generation service specified above, then the minimum charge will be applied and the generation energy charges shall be set to zero.

Critical Peak Pricing Option "CPP"

The smart metering installed at the customer premises will measure the hourly use. The CPP use equals the sum of the measured hourly use in the critical peak hours of the billing period. The non-CPP use equals the sum of the measured hourly use in the non-critical peak hours of the billing period.

The generation energy charge for the bill equals: (CPP use * CPP price) + (non-CPP use * non-CPP price). If the generation energy charge is less than the minimum charge for generation service specified above, then the minimum charge shall be applied and the generation energy charges shall be set to zero.

Critical Peak Rebate Option "CPR"

For Critical Peak Rebate ("CPR") customer participants, bills shall be calculated based on Standard Offer Service, with an adjustment based on a rebate for a reduction in use during the critical peak hours.

The adjustment is calculated by subtracting the Critical Peak Rebate Amount ("CPRA") from the total monthly bill. The CPRA shall be calculated by subtracting the customer's use during critical peak hours of the billing period from the Customer Baseline Level (CBL), then multiplying the result times the applicable CPRA Rate ("CPRAR"). The CBL shall be calculated as the average of the customer's use during the similar critical peak hours for the three days with the highest use during that time in that billing period. Weekends, holidays and critical peak days are not included in this calculation.

The CPRA calculation is summarized as follows:

$$\text{CPRA} = (\text{CBL} - \text{Use during Critical Peak Events}) * \text{CPRAR}$$

CRITICAL PEAK SEASONS

The critical peak seasons define the periods in which critical peak events may be called by SMPPI and are independent of billing cycles.

Summer - Summer is defined for CPP and CPR customers as June 1 through October 31, wherein there will be 12 critical peak events. SMPPI plans to call the summer events in the months of June through September. Events may be called, including but not limited to, when day-ahead LMP prices are higher than normal or temperatures are high.

Winter - Winter is defined for CPP and CPR customers as November 1 through May 31, wherein there will be 3 critical peak events. SMPPI plans to call the winter events in the months of November through February. Events may be called, including but not limited to, when day ahead LMP prices are higher than normal or temperatures are low.

CRITICAL PEAK HOURS**Summer**

Summer critical peak hours are weekdays, 2 p.m. to 6 p.m.

Winter

Winter critical peak hours are weekdays, 6 a.m. to 8 a.m. and 6 p.m. to 8 p.m.

CRITICAL PEAK HOLIDAYS

For the purpose of this tariff, holidays will be all Federal holidays: New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day. No critical peak event shall be called on a Holiday.

INTERVAL METER REQUIREMENT

All customers electing service under the Rider PCDC are required to have interval meters, furnished by the Company. Customers without interval billing meters that are enrolled in the Project shall have installed an interval billing meter by the Company before such customers are placed on the applicable Rider PCDC rate option.

NOTIFICATION**Hourly Pricing**

HP rates for each 24 hour period, from midnight to midnight, shall be posted on the PowerCentsDC™ website, www.PowerCentsDC.org, by 7 p.m. of the prior day. In addition, customers will receive an automated phone call, email, or text page, at the customer's option, notifying them when hourly prices the next day are high. Other notification may be available at SMPPI's option. Customers may also contact the project's customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts to obtain hourly pricing information.

Critical Peak Pricing

By 7 p.m. of the day prior to an event, customers will receive an automated phone call, email, or text page, or combination thereof, at the customer's option, notifying them that a critical peak event will occur on the following day. Other notification may be available at SMPPI's option. Customers may also contact the project's customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts to obtain event information.

Critical Peak Rebate

By 7 p.m. of the day prior to an event, customers will receive an automated phone call, email, or text page, or combination thereof, at the customer's option, notifying them that a critical peak event will occur on the following day. Other notification may be available at SMPPI's option. Customers may also contact the project's customer service at a toll free number that will be provided to participants in marketing materials, educational materials, and bill inserts to obtain event information.

NET ENERGY METERING**RIDER "NEM"****RIDER "NEM" – NET ENERGY METERING**

This Rider is applicable to Customer-Generators served under Schedules "R", "AE", "RTM", "MMA", "GS ND", "GS LV", "GS 3A", "GT LV", "GT 3A", and "GT 3B" who meet the requirements set forth in D.C. Code § 34-1501 (15) and 1518; the Company's Standard Net Metering Contract; and the Commission's Net Energy Metering Rules adopted in Order No. 15837, issued June 11, 2010.

Net Energy Billing applies only to kilowatt-hour usage charges. Net energy billing customers are responsible for all other charges applicable to the customer's rate class and recovered through fixed amounts or over units other than kilowatt-hours, including customer and/or demand charges as applicable.

The application of this Rider to Schedules "RTM", "GT LV", "GT-3A", and "GT-3B" shall be on the basis of energy inflow or outflow during each Time of Use pricing period rather than on the total monthly energy registration.

BILLING FOR NET ENERGY METERING CUSTOMERS WITH COMPETITIVE SUPPLIERS**Monthly Generation and Transmission Service**

Credits or charges shall be calculated by the Supplier at the rate specified in the agreement between the Customer Generator and the Competitive Electricity Supplier.

Monthly Distribution Service Charges

If the meter has registered net inflow of electricity for the billing month, the Customer Generator shall be billed for the net inflow at the applicable full retail rate for Distribution Services.

If the meter has registered net outflow of electricity for the billing month, and the Customer's generating facility has a capacity of 100 kilowatts or less, a dollar value credit shall be calculated by applying the full retail rate for Distribution Service excluding surcharges to the net outflow. This credit shall be applied to the next monthly bill and to subsequent monthly bills, if necessary, until fully exhausted. If the meter has registered net outflow of electricity for the billing month, and the Customer Generator's generating facility is greater than 100 kilowatts in size, there shall be no credit for Distribution Service for the net outflow.

BILLING FOR NET ENERGY METERING CUSTOMERS WITH STANDARD OFFER SERVICE (SOS)**Monthly Generation Service**

If the meter has registered net inflow of electricity for the billing month, the Customer Generator shall be billed for the net inflow at the applicable SOS rate for Generation Service.

If the meter has registered net outflow of electricity for the billing month, a dollar value credit shall be calculated by applying the full SOS rate for Generation Service to the net outflow. This credit shall be applied to the next monthly bill and to subsequent monthly bills, if necessary, until fully exhausted.

Monthly Transmission and Distribution Service Charges

If the meter has registered net inflow of electricity for the billing month, the Customer Generator shall be billed for the net inflow at the applicable full retail rates for Transmission and Distribution Services.

If the meter has registered net outflow of electricity for the billing month, and the Customer's generating facility has a capacity of 100 kilowatts or less, a dollar value credit shall be calculated by applying the full retail rate for Transmission and Distribution Service excluding surcharges to the net outflow. This credit shall be applied to the next monthly bill and to subsequent monthly bills, if necessary, until fully exhausted.

If the meter has registered net outflow of electricity for the billing month, and the Customer Generator's generating facility is greater than 100 kilowatts in size, there shall be no credit for Transmission and Distribution Service for the net outflow.

**RESIDENTIAL AID DISCOUNT SURCHARGE
RIDER "RADS"**

RESIDENTIAL AID DISCOUNT SURCHARGE RIDER - RIDER "RADS"

This rider is applicable to Schedules "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of funding the discount provided to customers participating in Rider "RAD". The initially calculated discount will recover the amount formerly embedded in base rates related to the unbundled generation rate subsidy in Rider "RAD" as directed by Paragraph 438, Order No. 14712, issued in District of Columbia Formal Case No. 1053 on January 30, 2008.

Pursuant to Order No. 15986 issued on September 20, 2010 in Formal Case Nos. 945 and 813, Rider "RADS" will also recover the remaining amount of the distribution, transmission and generation subsidy in the "RAD" and "RAD-AE" rates. This rider will be trued-up on an annual basis, beginning in January 2011, to reflect any difference between the actual RAD subsidy provided and the actual amount collected for the RAD subsidy through Rider "RADS" and to reflect changes in participation levels.

The surcharge effective for service on and after February 17, 2017 is \$0.000442 per kilowatt-hour.

Rider "RADS" is not applicable to customers served under Rider "RAD".

SUSTAINABLE ENERGY TRUST FUND SURCHARGE**RIDER "SETF"****SUSTAINABLE ENERGY TRUST FUND RIDER – "SETF"**

This rider is applicable to Schedules, "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of the Sustainable Energy Trust Fund implemented pursuant to the District of Columbia Clean and Affordable Energy Act of 2008, as amended by the Renewable Portfolio Standard Expansion Amendment Act of 2016.

The surcharge is the amount of \$0.001612 per kilowatt-hour in fiscal year 2017 and each year thereafter.

Rider "SETF" is not applicable to customers served under Rider "RAD".

ENERGY ASSISTANCE TRUST FUND SURCHARGE**RIDER "EATF"****ENERGY ASSISTANCE TRUST FUND RIDER – "EATF"**

This rider is applicable to Schedules, "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of Energy Assistance Trust Fund programs implemented pursuant to the District of Columbia Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Stabilization Amendment Act of 2010 and the Energy Assistance Trust Fund Fee Amendment Act of 2017.

The assessments shall be paid to the Fiscal Agent before the 21st day of each month, beginning in November, 2008, or the first full month following the effective date of the Clean and Affordable Energy Act of 2008, whichever is later, for sales for the preceding billing period.

The surcharge is the amount of \$0.0002322 per kilowatt-hour in fiscal year 2018 (beginning October 1, 2017) and each year thereafter.

Rider "EATF" is not applicable to customers served under Rider "RAD".

BILL STABILIZATION ADJUSTMENT**RIDER "BSA"****BILL STABILIZATION ADJUSTMENT RIDER**

This rider is applicable to Schedules "R" (including Rider "RAD-R"), "AE" (including Rider "RAD-AE"), "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "GT LV", "GT 3A", "GT 3B". The BSA shall be computed monthly for application in the second succeeding billing month. It shall consist of a factor designed to reflect differences between authorized test year and actual base rate revenues adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality of Service Standards in Title 15 of the District of Columbia Municipal Regulations, plus a factor designed to reconcile prior period Bill Stabilization Adjustments with actual billed BSA adjustments. The BSA charge or credit shall be applied to monthly bills beginning with the billing month of January, 2010. The BSA shall be combined with the Distribution Charge by designated service classification and applied to customer bills.

CALCULATION OF BSA

The BSA shall be computed by dividing the difference between the normalized monthly revenue and the actual monthly revenue adjusted for any Major Service Outages plus any applicable true up amount from previous months, by the forecast kWh sales applicable to the service classification for the second succeeding month. The normalized monthly test year revenue is defined as the product of average revenue per customer for each billing month at rates approved in the latest base rate proceeding, multiplied by the number of customers for each corresponding billing month.

(1) Formulaically:

$$BSA = \frac{B \times C - A + D}{E}$$

Where:

- BSA = the monthly Bill Stabilization Adjustment factor for the class in \$ per kWh
- A = actual monthly Class Distribution Base Revenue in \$ adjusted for any Major Service Outages
- B = Average Class Distribution Base Revenue per customer for the corresponding month in the test period
- C = Class customer count for the current billing month
- D = cumulative true up for over/under-collections from the class in previous months in \$
- E = Class Forecasted kWh sales for the second succeeding month

(2) The amount of the adjustment factor for any rate schedule may not exceed +/- 10% of the average test year rate per kWh for the rate class. Any excess amount above the cap shall be collected in a subsequent month.

FILING

The Company shall file monthly with the Commission a copy of the computation of the BSA current factors and/or reconciliation factors on or before the 10th day of each month prior to application on customers' bills. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the BSA.

RESIDENTIAL DIRECT LOAD CONTROL**RIDER "R-DLC"****RIDER "R-DLC" – RESIDENTIAL DIRECT LOAD CONTROL**

This rider is applied to and is a part of Schedules "R," "AE," "MMA" and "R-TM" when a residential distribution customer volunteers for this demand response resource program subject to the following provisions:

1. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or radio controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.
2. Customer may select one of the following three demand response options:
 - RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period.
 - RESIDENTIAL DLC-75% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 22.5 minutes of each half hour period.
 - RESIDENTIAL DLC-100% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off completely during each half hour period.
3. The Company may exercise cycling control whenever required for any of the following reasons:
 - 1) to test cycling equipment;
 - 2) in response to a PJM dispatcher request to activate the program;
 - 3) in response to local Pepco electric system constraints; or
 - 4) in response to regional energy market prices.

Participant override of cycling events will be limited to two events annually and are not permitted during PJM initiated cycling events.

4. The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed. The annual fixed credits will be revised when AMI enabled dynamic pricing is available.

Demand Response Options Per Controlled Device

	DLC-50%	DLC-75%	DLC-100%
One Time Enrollment Installment Credit	\$30.00	\$45.00	\$60.00
Annual Fixed Credit	\$30.00	\$45.00	\$60.00

5. The Customer holds Pepco harmless for any damages resulting from participation in the program.

UNDERGROUND PROJECT CHARGE – RIDER “UPC”**AVAILABILITY**

The Distribution Charges billed under the Schedules "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS", and "TN" shall be subject to the Underground Project Charge as specified in the terms of this Rider UPC. Customers who take serviced under "Rider RAD – Residential Aid Discount" shall not be subject to Rider UPC.

The Underground Project Charge is intended to recover costs associated with work performed by Pepco to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to Rider UPC (including any true-up of such amounts as described in "Adjustment to Charge" below) will be shown on customer bills as a separate line item, "Underground Project Charge, Pepco".

DETERMINATION OF CHARGE

The Underground Project Charge will be based on revenue requirements calculated using projected annual expenditures and other authorized items and adjustments as follows:

1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

MONTHLY CHARGES AND RATES:

Rate Schedule	February 7, 2018	
R	\$0.00018	per kWh
AE	\$0.00018	per kWh
RTM	\$0.00018	per kWh
MMA	\$0.00015	per kWh
GS ND	\$0.00037	per kWh
T	\$0.00037	per kWh
GS LV	\$0.00069	per kWh
GS 3A	\$0.00059	per kWh
GT LV	\$0.00049	per kWh
GT 3A	\$0.00028	per kWh
GT 3B	\$0.00003	per kWh
RT	\$0.00028	per kWh
SL/TS	\$0.00019	per kWh
TN	\$0.00018	per kWh

ADJUSTMENT TO CHARGE

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

COMMUNITY NET METERING**RIDER "CNM"****RIDER "CNM" – COMMUNITY NET METERING**

This Rider is applicable to Customers served under Schedules "R", "AE", "RTM", "MMA", "GS ND", "GS LV", "GS 3A", "GT LV", "GT 3A", and "GT 3B" with Subscriptions to Community Renewable Energy Facilities ("CREFs") that meet the requirements set forth in D.C. Code §§ 34-1501 (15) and 1518; the Company's Community Renewable Energy Facility Tariff ("Schedule CREF"); and Chapter 9 of Title 15 of the DCMR, as modified by Order No. 17862, issued April 24, 2015.

Defined terms can be found in the Pepco-DC Community Renewable Energy Facility Contract Application Form ("CREF Application Form") and the Pepco-DC Community Renewable Energy Facility Contract ("CREF Contract") (see www.pepco.com/greenpowerconnection).

COMMUNITY NET METERING CREDIT (CNM Credit)

Each Billing Month, the Company will calculate the value of a Subscriber's CNM Credit and provide the CNM Credit for each of the Customer's Subscriptions on the Customer's monthly bill. With exception of a situation in which a Subscriber's share is above the maximum allowable consumption as discussed below, a Subscriber's CNM Credit for a Subscription is calculated by multiplying the metered generation of the CREF for the Billing Month in kilowatt hours times the Subscription Percentage and by the CREF Credit Rate less the CREF Administrative Charge (if applicable). The Subscriber's bill will include a new line for each Subscription that includes the CNM Credit along with the Subscriber's share of the CREF production and rate upon which the CNM Credit is based (the CREF Credit Rate).

If the Company determines that a Subscriber's share of CREF production has offset more than one-hundred and twenty percent (120%) of the Subscriber's electricity consumption over the previous twelve (12) Billing Months, the Subscriber will not receive any CNM Credit above 120%. Beginning with the Subscriber's next Anniversary Date, the Subscriber will once again be eligible to receive CNM Credits. Any CREF production allocable to a Subscriber in excess of the Subscriber's maximum allowable consumption offset shall be deemed Unsubscribed Energy and be made available to purchase by the SOS Administrator. In the event that a Subscriber receives a credit in excess of that customer's total monthly bill and that credit is related solely to Community Net Metering, such credit shall be rolled over and credited to the next monthly bill. Following the billing month of March each year, the customer may request that Pepco pay that Subscriber the amount of any credit that remains on her Pepco account.

CREF CREDIT RATE

For residential customers, the CREF Credit Rate is the full retail rate, which includes generation, transmission and distribution charges, for the Standard Offer Service (SOS) General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission based upon Section 118 of the CREA. For commercial customers, the CREF Credit Rate is the Standard Offer Service Rate – including generation and transmission charges for the General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission, based upon Section 118 of the CREA.

	Residential Customers	Commercial Customers
Generation		
All kWh	Yes	Yes
Administrative Charge	Yes	Yes
Transmission		
All kWh	Yes	Yes
Distribution		
All kWh Charge	Yes	No
Residential Aid Discount Surcharge	Yes	No
Energy Assistance Trust Fund	Yes	No
Sustainable Energy Trust Fund	Yes	No
Public Space Occupancy Surcharge	Yes	No
Delivery Tax	Yes	No

Any net costs for the implementation of Community Net Metering incurred by the Company that are approved by the Commission shall be recovered solely through a CREF Administrative Charge on Subscribers.

The currently effective Pepco-DC CREF Credit Rate and Pepco-DC CREF Administrative Charge can be found on the Company's Community Net Metering website at www.pepco.com/greenpowerconnection.

DISPUTE RESOLUTION

Any dispute related to a CREF Subscriber's bill regarding accuracy or calculation of the bill is subject to the Commission's Complaint Procedures under Chapter 3 of Title 15 of the DCMR.

**CUSTOMER BASE RATE CREDIT
RIDER "CBRC"**

The Customer Base Rate Credit (CBRC) is applicable to Schedules "R", "MMA", "GSND", "GSD-LV", "GS-3A", and "TN". The CBRC will be applied (a) to offset approved increases in the Customer Charge for Schedules "R" (including schedules "AE" and "R-TM") and "MMA", as shown below and in Order No. 18846, paragraphs 460 and 471, for a period of two years, (b) to offset certain increases in rates to Schedules "GSND", "GSD-LV", "GS-3A" and "TN", as shown below and in Order No. 18846, paragraphs 470 and 471 for a period of two years, and (c) to maintain revenue neutrality against reduction in revenues to Pepco that may result from combining Schedules "R", "AE", and "R-TM" in accordance with Order No. 18846, paragraphs 460 and 471 and footnote 782.

	CBRC offset per Customer	CBRC Discount Per Customer
Schedule R*	\$ (2.09)	NA
Schedule MMA	\$ (1.59)	NA
Schedule GSND and GSD-LV	NA	\$ (4.10)
Schedule GS-3A	NA	\$ (73.00)
Schedule TN	NA	\$ (2.00)

The total amount of the CBRC is capped at \$25.6 million and will be fully funded by the Company. The foregoing application of the CBRC is expected to provide funding for two years from the effective date of Rider "CBRC." The Company will track the credit balance against the level of rate credits specified in Order No. 18846 and this Rider "CBRC." Pepco will file an annual update of the amounts applied as provided in Rider "CBRC" and the remaining balance of the CBRC. The CBRC will terminate when the funding balance is exhausted.

For purposes of determining the BSA targets and calculation of the monthly BSA adjustments the class revenues derived before application of the CBRC will be used in order to ensure that no portion of the credit is impacted by the BSA mechanism.

*CBRC offset per customer and CBRC discount per customer amounts for Schedule "R" apply to customers taking service on Schedules AE and R-TM until those classes expire as of June 1, 2018.

DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER

APPLICABILITY

The Distribution Charges billed under the Schedules "R", "AE", "R-TM", "MMA", "GS ND", "GS LV", "GS 3A", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS", and "TN" shall be subject to the Underground Rider as specified in the terms of this Underground Rider. Customers who take service under "Rider RAD - Residential Aid Discount" shall not be subject to this Underground Rider.

The Underground Rider is intended to recover DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco to pay costs associated with work performed by the District Department of Transportation ("DDOT") to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to the Underground Rider (including any true-up of such amounts as described in "Adjustment to Charge" below) will be included in the distribution energy charge on customer bills. Underground Rider charges for Schedules "RT", "TS", "SL", and "GT 3B" will be shown as a separate line item on customer bills.

DETERMINATION OF CHARGE

Amounts payable with respect to the Underground Rider will be calculated based on the DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco in the applicable year.

MONTHLY CHARGES AND RATES:

Rate Schedule	February 7, 2018	
R	\$0.00136	per kWh
AE	\$0.00136	per kWh
RTM	\$0.00136	per kWh
MMA	\$0.00109	per kWh
GS ND	\$0.00279	per kWh
T	\$0.00279	per kWh
GS LV	\$0.00522	per kWh
GS 3A	\$0.00444	per kWh
GT LV	\$0.00365	per kWh
GT 3A	\$0.00214	per kWh
GT 3B	\$0.00025	per kWh
RT	\$0.00209	per kWh
SL/TS	\$0.00146	per kWh
TN	\$0.00137	per kWh

ADJUSTMENT TO UNDERGROUND RIDER

The Company will file an update to true-up amounts collected with respect to the Underground Rider not more frequently than twice per calendar year. The true-up shall be the difference between DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco for the period for which the update is filed and actual amounts collected by Pepco through the Underground Rider for the corresponding period. The true-up will be added to (for under-collection) or deducted from (for over-collection) the revenue requirement for the applicable period and will be allocated to each distribution service customer class in the proportion to the customer classes' contribution to the under-collection or over-collection.