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July 30, 2020

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Case No. 9478

Dear Mr. Johnston:

Enclosed please find Potomac Electric Power & Light Company's "Green" Rider. The "Green" Rider rate has been updated to reflect the most up-to-date market price and Maryland Renewable Portfolio Standard. The proposed "Green" Rider tariff is provided as Attachment A including a redline version. The worksheet is included as Attachment B.

Due to current coronavirus restrictions, this communication will be e-filed and hard copies will not be provided, per the Commission's Operational Notice provided on March 16, 2020.

Please contact me if you have any further questions.

Sincerely,

s/Douglas E. Micheel
Douglas E. Micheel

Enclosure

ATTACHMENT A

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



An Exelon Company

RATES AND REGULATORY PRACTICES GROUP

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GREEN RIDER**RIDER "GREEN"****RIDER "GREEN" – GREEN RIDER**

This rider provides 100% renewable energy on an opt-in basis to Schedules "R-PIV" and "PIV", and on a mandatory basis to the Controlling Rate Schedules associated with Schedule "PC-PIV".

This rider is a dollar per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours. This rider will be updated based on the most up-to-date market prices and the Maryland Renewable Portfolio Standards on or about February 1st and August 1st of each year.

The current applicable Rider "Green" rate is equal to \$0.02441 per kilowatt-hour.

REDLINE

RATE SCHEDULES

FOR

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RATES AND REGULATORY PRACTICES GROUP

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The current applicable Rider "Green" rate is equal to \$~~0.02378~~ \$0.02441 per kilowatt-hour.

ATTACHMENT B

PROPOSED**Calculation of Rider "Green"**

(A)	(B)	(C)	(D) = (B) + (C)	(E)	(F) = (E) / 1000	(G) = (F) x (D)
Maryland - 2020 Compliance Year	Current	Incremental	100% Renewable	REC/SREC Price Per MWh	REC/SREC Price Per kWh	Weight Avg. Price Per kWh
(1) Other Tier 1 Renewable Resources	22.00%	56.57%	78.57%	\$ 9.25	\$ 0.00925	\$ 0.00727
(2) Solar Energy Resources	6.00%	15.43%	21.43%	\$ 80.00	\$ 0.08000	\$ 0.01714
(3) Total	28.00%	72.00%	100.00%			\$ 0.02441

Notes:

(B) Source: Maryland Code, Public Utilities § 7-703 (b)(15).

(C) Calculation: Percentage increase such that 100% renewable energy is achieved maintaining the same proportion of Other Tier 1 and Solar Energy Resources.

(E) Source: Based on market prices as of July 29, 2020.