



An Exelon Company

Matthew K. Segers  
Assistant General Counsel

EP9628  
701 Ninth Street NW  
Washington, DC 20068-0001

Office 202.428.1220  
Fax 202.331.6767  
pepco.com  
mksegers@pepcoholdings.com

January 22, 2021

Andrew S. Johnston  
Executive Secretary  
Public Service Commission of Maryland  
William Donald Schaefer Tower  
6 St. Paul Street, 16<sup>th</sup> Floor  
Baltimore, MD 21202-6808

**Re: General Terms and Conditions - Residential Service Connection Fees  
Case No. 9217, II – Schedules “SSL-OH” and “SSL-UG” – Contribution In Aid  
of Construction**

Dear Mr. Johnston:

Enclosed for filing are Potomac Electric Power Company (Pepco) General Terms and Conditions – Charges for Service Connections and Schedules “SSL-OH” and “SSL-UG”. The proposed changes are as follows:

- 1. General Terms and Conditions – Charges for Service Connections - Residential (pages 44-45).** The service connection fees applicable to Single Family Detached and Townhouses and Multi-Family dwellings (see Attachment A) have been updated to reflect the three-year rolling average for the calendar years 2017, 2018 and 2019. The proposed fee for Single Family Detached dwellings is \$2,688 (an increase of 36%) and \$1,439 for Multi-Family dwellings (an increase of 26%). The increases can be attributed to a change in the method used to calculate Labor and Material costs. The current fees are based on estimated Labor and Material costs and the proposed fees have been calculated based on actual costs at the request of the Commission Staff. See Attachment B for the calculation of the proposed fees.
- 2. Rate Schedules for Electric Service in Maryland – Schedule “SSL-OH” – Servicing Street Lights Served from Overhead Lines (pages 16 – 16.2) and Schedule “SSL-UG” – Servicing Street Lights Served from Underground Lines (pages 17 -17.2)** (see Attachment C). The Contribution in Aid of Construction (CIAC) rates have been updated to reflect the average of the existing fee and the 2019 costs associated. In addition, the Schedule “SSL-OH” has been updated to remove the CIAC for Induction QL which is a street light option that is no longer available. For Schedule “SSL-UG” the CIAC has been updated to eliminate the “Type Conversion” component

Andrew S. Johnston

Page 2

January 22, 2021

of the rates since there is only one type of light offered (High Pressure Sodium Vapor). See Attachment D for the calculations.

The Company requests that the Commission approve the proposed changes with an effective date of February 22, 2021. Moreover, to the extent necessary, Pepco respectfully requests that the Commission waive until February 22, 2021: (a) the requirement in Section 10(e)(1) of Pepco's General Terms and Conditions for Furnishing Electric Service in Maryland ("Tariff") that residential service connection fees be updated annually; and (b) the requirement in Schedules SSL-OH and SSL-UG of Pepco's Tariff that the CIAC fees be updated annually. The current fees for both became effective February 12, 2020.

Due to current coronavirus restrictions, this communication will be e-filed and hard copies will not be provided, per the Commission's Operational Notice provided on March 16, 2020.

Please contact me if you have any further questions.

Sincerely,

*s/Matthew K. Segers*  
Matthew K. Segers

Enclosure

cc: All Parties of Record

# ATTACHMENT A

**MD**

---

**GENERAL TERMS AND CONDITIONS**  
**FOR FURNISHING ELECTRIC SERVICE**

**IN**

**MARYLAND**



---

An Exelon Company

## TABLE OF CONTENTS

|     |  | <u>PAGE</u> |
|-----|--|-------------|
| 1.  | DEFINITIONS .....  | 3           |
| 2.  | GENERAL PROVISIONS FOR ELECTRIC SERVICE .....                              | 6           |
| 3.  | APPLICATION FOR ELECTRIC SERVICE .....                                     | 12          |
| 4.  | CREDIT GUARANTEES FOR FINAL BILL PAYMENTS .....                            | 16          |
| 5.  | METER READING AND BILLING .....  | 18          |
| 6.  | ACCURACY OF ELECTRIC METERS.....   | 23          |
| 7.  | PAYMENT .....  | 27          |
| 8.  | ALTERNATE PAYMENT PLANS .....  | 29          |
| 9.  | DISCONTINUANCE OF ELECTRIC SERVICE .....                                   | 32          |
| 10. | SERVICE CONNECTIONS .....  | 38          |
| 11. | EXTENSIONS OF THE DISTRIBUTION SYSTEM .....                                | 48          |
| 12. | CHARGES FOR RETAIL CUSTOMER BILLING AND<br>CONSUMPTION DATA REQUESTS ..... | 50          |
| 13. | STANDARD OFFER SERVICE.....  | 52          |

Company service connection facilities located neither in public space nor space dedicated for utility use nor pursuant to an appropriate and proper easement will be relocated or removed or abandoned upon proper request by the owner of the property, or upon failure of the Customer served to furnish an easement, right of way or permit needed to supply service to the Customer when required by the Company. If relocation of the affected portion is not permitted by all affected property owners, or if such suitable easement, right-of-way or permit is not furnished, the Company will remove or abandon the existing service connection facilities at Company expense and, where permitted, will install a new service connection at the expense of the Customer served. If relocation of the affected portion is permitted, the existing service connection facilities will be relocated to the extent necessary at the expense of the Customer served; provided, that a new service connection may be installed at the option of the Company, at the expense to the Customer of the estimated cost of the proposed relocation or the new service connection whichever is less.

e. Charges For Service Connections

The Applicant or Customer shall pay to the Company the fees or contributions in aid of construction specified below for normal and additional service connection installations and alterations thereto. Such fees or contributions are non-refundable.

1. Residential

The Applicant shall pay to the Company a standard service connection fee for the supply and installation of a normal service connection, based on the full average estimated cost per connection of all residential service connections of the same subclass designed for construction during the most recent three year period available. This fee shall be updated annually for each subclass calculated as follows: The full average estimated cost is equal to the total estimated cost (installed) to the Company of those normal residential service connection facilities designed for the subclass during the data years which are classified in Accounts No. 369, 370 and 371 of the Uniform System of Accounts (excluding meters and meter testing), as estimated at the time of design by the Company, divided by the number of such service connections (adjusted for multiple and joint applications). For purposes of this section, the three residential subclasses shall be Single Family Detached, Townhouse and Other. Single Family Detached means a residential structure

containing only one dwelling unit, entirely separated from any other building or structure by space on all sides. Townhouse means any residential structure having individual dwelling units separated from other units by firewalls or firestops, each unit having an individual entrance from the outside. Other means any residential structure defined in this Section (see subsection 10.b(1)) other than a Single Family Detached Structure or a Townhouse Structure.

Beginning February 22, 2021, the service connection fee for Single Family Detached dwellings shall be \$ 2,688 the fee for Townhouses and Multi-Family dwellings of four or fewer units shall be \$ 1,439 per unit.

If the Applicant requests that the Company provide facilities or an installation in excess of or different than those normally installed, or if such excess installation is required by local ordinance, the total estimated additional cost shall be contributed by the Applicant. This contribution shall be in addition to any other service connection fee or contribution required under these "General Terms and Conditions." The corner of the building nearest the point at which the distribution system enters the property to be served will be considered the normal point of service connection. For new residential construction, the normal service connection will be supplied underground and will terminate at the corner or along the face of the structure closest to the distribution system. For a change in point of service for standard direct buried type construction, this additional contribution will be the weighted average installed cost per foot of cable required. For other types of construction, the contribution will be based on the design requirements.

When an existing Customer increases his main disconnect capacity, a modified service connection, if required, shall be furnished and installed by the Company at no cost to the Customer for a normal service connection, provided the type of service connection (i.e. overhead or underground) and the point of service connection remains the same. A modified service connection is not considered required if the existing service connection, in the judgment of the Company, is adequate to meet the Customer's electrical requirements. If the Customer requests the required modified service connection be of a different type or to a different point, the Customer shall pay the estimated cost of the modified service connection less the estimated cost of

**REDLINE**



**GENERAL TERMS AND CONDITIONS**

**FOR FURNISHING ELECTRIC SERVICE**

**IN**

**MARYLAND**



---

An Exelon Company

## TABLE OF CONTENTS

|     |  | <u>PAGE</u> |
|-----|--|-------------|
| 1.  | DEFINITIONS .....  | 3           |
| 2.  | GENERAL PROVISIONS FOR ELECTRIC SERVICE .....                              | 6           |
| 3.  | APPLICATION FOR ELECTRIC SERVICE .....                                     | 12          |
| 4.  | CREDIT GUARANTEES FOR FINAL BILL PAYMENTS .....                            | 16          |
| 5.  | METER READING AND BILLING .....  | 18          |
| 6.  | ACCURACY OF ELECTRIC METERS.....   | 23          |
| 7.  | PAYMENT .....  | 27          |
| 8.  | ALTERNATE PAYMENT PLANS .....  | 29          |
| 9.  | DISCONTINUANCE OF ELECTRIC SERVICE .....                                   | 32          |
| 10. | SERVICE CONNECTIONS .....  | 38          |
| 11. | EXTENSIONS OF THE DISTRIBUTION SYSTEM .....                                | 48          |
| 12. | CHARGES FOR RETAIL CUSTOMER BILLING AND<br>CONSUMPTION DATA REQUESTS ..... | 50          |
| 13. | STANDARD OFFER SERVICE.....  | 52          |

Company service connection facilities located neither in public space nor space dedicated for utility use nor pursuant to an appropriate and proper easement will be relocated or removed or abandoned upon proper request by the owner of the property, or upon failure of the Customer served to furnish an easement, right of way or permit needed to supply service to the Customer when required by the Company. If relocation of the affected portion is not permitted by all affected property owners, or if such suitable easement, right-of-way or permit is not furnished, the Company will remove or abandon the existing service connection facilities at Company expense and, where permitted, will install a new service connection at the expense of the Customer served. If relocation of the affected portion is permitted, the existing service connection facilities will be relocated to the extent necessary at the expense of the Customer served; provided, that a new service connection may be installed at the option of the Company, at the expense to the Customer of the estimated cost of the proposed relocation or the new service connection whichever is less.

e. Charges For Service Connections

The Applicant or Customer shall pay to the Company the fees or contributions in aid of construction specified below for normal and additional service connection installations and alterations thereto. Such fees or contributions are non-refundable.

1. Residential

The Applicant shall pay to the Company a standard service connection fee for the supply and installation of a normal service connection, based on the full average estimated cost per connection of all residential service connections of the same subclass designed for construction during the most recent three year period available. This fee shall be updated annually for each subclass calculated as follows: The full average estimated cost is equal to the total estimated cost (installed) to the Company of those normal residential service connection facilities designed for the subclass during the data years which are classified in Accounts No. 369, 370 and 371 of the Uniform System of Accounts (excluding meters and meter testing), as estimated at the time of design by the Company, divided by the number of such service connections (adjusted for multiple and joint applications). For purposes of this section, the three residential subclasses shall be Single Family Detached, Townhouse and Other. Single Family Detached means a residential structure

MD

Electric--P.S.C. Md. No. 1  
~~Fifteenth-Sixteenth~~ Revised Page No. 45

containing only one dwelling unit, entirely separated from any other building or structure by space on all sides. Townhouse means any residential structure having individual dwelling units separated from other units by firewalls or firestops, each unit having an individual entrance from the outside. Other means any residential structure defined in this Section (see subsection 10.b(1)) other than a Single Family Detached Structure or a Townhouse Structure.

Beginning February ~~12, 2020~~ 22, 2021 the service connection fee for Single Family Detached dwellings shall be \$ ~~2,688~~ 4,976 the fee for Townhouses and Multi-Family dwellings of four or fewer units shall be \$ ~~1,439~~ 4,139 per unit.

If the Applicant requests that the Company provide facilities or an installation in excess of or different than those normally installed, or if such excess installation is required by local ordinance, the total estimated additional cost shall be contributed by the Applicant. This contribution shall be in addition to any other service connection fee or contribution required under these "General Terms and Conditions." The corner of the building nearest the point at which the distribution system enters the property to be served will be considered the normal point of service connection. For new residential construction, the normal service connection will be supplied underground and will terminate at the corner or along the face of the structure closest to the distribution system. For a change in point of service for standard direct buried type construction, this additional contribution will be the weighted average installed cost per foot of cable required. For other types of construction, the contribution will be based on the design requirements.

When an existing Customer increases his main disconnect capacity, a modified service connection, if required, shall be furnished and installed by the Company at no cost to the Customer for a normal service connection, provided the type of service connection (i.e. overhead or underground) and the point of service connection remains the same. A modified service connection is not considered required if the existing service connection, in the judgment of the Company, is adequate to meet the Customer's electrical requirements. If the Customer requests the required modified service connection be of a different type or to a different point, the Customer shall pay the estimated cost of the modified service connection less the estimated cost of

# ATTACHMENT B

| <b>Single Family Summary</b>    |                    |                    |                    |
|---------------------------------|--------------------|--------------------|--------------------|
| <b>Report for - 2019</b>        |                    |                    |                    |
|                                 | <b>2017</b>        | <b>2018</b>        | <b>2019</b>        |
| <b>Labor Cost</b>               | \$912,861          | \$853,613          | \$1,432,833        |
| <b>Material Cost</b>            | \$160,964          | \$174,193          | \$106,374          |
| <b>E&amp;S Cost</b>             | \$281,791          | \$295,008          | \$76,653           |
| <b>A&amp;G Cost</b>             | \$3,795            | \$3,466            | \$16,777           |
| <b>Sub-Total</b>                | <b>\$1,359,410</b> | <b>\$1,326,280</b> | <b>\$1,632,637</b> |
| <b>CIAC (with Gross-up Tax)</b> | -\$17,689          | -\$52,895          | -\$11,573          |
| <b>Net CIAC (without Tax)</b>   | -\$15,158          | -\$45,419          | -\$9,666           |
| <b>Total</b>                    | <b>\$1,344,253</b> | <b>\$1,280,861</b> | <b>\$1,622,971</b> |
| <b># of Units</b>               | 862                | 670                | 470                |
| <b>Per Unit Cost</b>            | <b>\$1,559</b>     | <b>\$1,912</b>     | <b>\$3,453</b>     |

|                               |                |
|-------------------------------|----------------|
| <b>Average Per Unit Cost:</b> | <b>\$2,308</b> |
| <b>Gross-Up Tax Rate:</b>     | <b>16.48%</b>  |
| <b>Connection Fee:</b>        | <b>\$2,688</b> |

## Note:

E&amp;S: Engineering &amp; Supervision = 4.98%, apply to Labor Cost &amp; Material Cost

A&amp;G: Administrative &amp; General = 1.09%, apply to Labor Cost &amp; Material Cost

Gross-Up Tax = 16.48%

| <b>Townhouse Summary</b>        |                  |                    |                    |
|---------------------------------|------------------|--------------------|--------------------|
| <b>Report for - 2019</b>        |                  |                    |                    |
|                                 | <b>2017</b>      | <b>2018</b>        | <b>2019</b>        |
| <b>Labor Cost</b>               | \$582,659        | \$910,295          | \$988,728          |
| <b>Material Cost</b>            | \$62,423         | \$85,207           | \$34,356           |
| <b>E&amp;S Cost</b>             | \$171,113        | \$282,423          | \$50,950           |
| <b>A&amp;G Cost</b>             | \$2,006          | \$2,854            | \$11,152           |
| <b>Total Cost</b>               | <b>\$818,202</b> | <b>\$1,280,780</b> | <b>\$1,085,186</b> |
| <b>CIAC (with Gross-up Tax)</b> | \$0              | \$0                | \$0                |
| <b>Net CIAC (without Tax)</b>   | \$0              | \$0                | \$0                |
| <b>Total</b>                    | <b>\$818,202</b> | <b>\$1,280,780</b> | <b>\$1,085,186</b> |
| <b># of Units</b>               | 823              | 1,279              | 634                |
| <b>Per Unit Cost</b>            | <b>\$994</b>     | <b>\$1,001</b>     | <b>\$1,712</b>     |

|                               |                |
|-------------------------------|----------------|
| <b>Average Per Unit Cost:</b> | <b>\$1,236</b> |
| <b>Gross-Up Tax Rate:</b>     | <b>16.48%</b>  |
| <b>Connection Fee:</b>        | <b>\$1,439</b> |

# ATTACHMENT C



**MD**

Electric--P.S.C. Md. No. 1  
One Hundred and Sixty-Fifth Revised Page No. 1

---

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN**

**MARYLAND**

**POTOMAC ELECTRIC POWER COMPANY**



---

An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

## TABLE OF CONTENTS RATE SCHEDULES

|  |                  |
|--|------------------|
| RESIDENTIAL SERVICE - SCHEDULE "R" .....   | Page 3 - 3.1     |
| TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM" .....   | Page 4 - 4.1     |
| GENERAL SERVICE - SCHEDULE "GS" .....  | Page 5 - 5.1     |
| TEMPORARY SERVICE - SCHEDULE "T" .....   | Page 6 - 6.1     |
| TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II<br>SCHEDULE "MGT LV II" .....  | Page 7 - 7.2     |
| TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II A<br>SCHEDULE "MGT LV II A" (THIS SCHEDULE HAS BEEN DELETED) .....     | Page 7.3 – 7.5   |
| TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE III<br>SCHEDULE "MGT LV III" .....  | Page 7.6 – 7.8   |
| TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II<br>SCHEDULE "MGT 3A II" .....                                      | Page 8 - 8.2     |
| TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II A<br>SCHEDULE "MGT 3A II A" (THIS SCHEDULE HAS BEEN DELETED) ..... | Page 8.2 – 8.5   |
| TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE III<br>SCHEDULE "MGT 3A III" .....                                    | Page 8.6 – 8.8   |
| TIME METERED GENERAL SERVICE - LOW VOLTAGE -<br>SCHEDULE "GT LV" .....   | Page 9 - 9.2     |
| TIME METERED GENERAL SERVICE - PRIMARY SERVICE -<br>SCHEDULE "GT 3A" .....   | Page 10 - 10.2   |
| TIME METERED GENERAL SERVICE - HIGH VOLTAGE -<br>SCHEDULE "GT 3B" .....  | Page 11 - 11.2   |
| TIME METERED RAPID TRANSIT SERVICE - SCHEDULE "TM-RT" .....  | Page 12 - 12.1   |
| ELECTRIC VEHICLE SERVICE - SCHEDULE "EV" .....   | Page 13 – 13.1   |
| (THIS SCHEDULE IS CLOSED TO NEW CUSTOMERS)   |                  |
| OUTDOOR LIGHTING SERVICE - SCHEDULE "OL" .....   | Page 14 - 14.1   |
| STREET LIGHTING SERVICE - SCHEDULE "SL" .....  | Page 15 - 15.1   |
| SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES -<br>SCHEDULE "SSL-OH" .....  | Page 16 - 16.2   |
| SERVICING STREET LIGHTS SERVED FROM UNDERGROUND<br>LINES - SCHEDULE "SSL-UG" .....   | Page 17 - 17.2   |
| SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES –<br>SCHEDULE "SSL-OH-LED" .....  | Page 17.3 – 17.5 |

**MD**Electric--P.S.C. Md. No. 1  
One Hundred and Sixty-Fifth Revised Page No. 2.1

|  |                  |
|--|------------------|
| SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES –<br>SCHEDULE “SSL-UG-LED” .....                         | Page 17.6 – 17.8 |
| TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN" .....   | Page 18 - 18.1   |
| COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION<br>SERVICE - SCHEDULE "CG-SPP" PURCHASE OF POWER ..... | Page 19 - 19.4   |
| STANDBY SERVICE - SCHEDULE "S" .....   | Page 20 - 20.1   |
| PLUG-IN VEHICLE CHARGING – SCHEDULE “PIV” .....  | Page 21 - 21.1   |
| RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING – SCHEDULE “R-PIV” .....  | Page 22 – 22.1   |
| COMMUNITY SOLAR PILOT PROGRAM – SCHEDULE “CS” .....  | Page 23 – 23.6   |
| RESIDENTIAL TIME-OF-USE PILOT PROGRAM – SCHEDULE “R-TOU-P” .....   | Page 24 – 24.1   |
| PUBLIC ELECTRIC VEHICLE CHARGING SERVICE – SCHEDULE “PC-PIV” .....   | Page 25 – 25.1   |
| RESERVED FOR FUTURE USE.....   | Page 25 – 26     |
| <b>RIDERS</b>  |                  |
| MARKET PRICE SERVICE - RIDER "MPS" .....   | Page 27 - 27.1   |
| (THIS RIDER HAS BEEN DELETED)  |                  |
| UNIVERSAL SERVICE CHARGE RECOVERY - RIDER "USC" .....  | Page 28          |
| GENERATION PROCUREMENT CREDIT - RIDER "GPC" .....  | Page 29 - 29.1   |
| (THIS RIDER HAS BEEN DELETED)  |                  |
| EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE -<br>RIDER "R-EV" .....                                      | Page 30          |
| EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE<br>SERVICE - RIDER "R-TM-EV" .....                       | Page 30.2        |
| NET ENERGY METERING "NEM" .....  | Page 31 – 31.3   |
| EXPERIMENTAL CONJUNCTIVE BILLING SERVICE – RIDER “CBS” .....   | Page 32 – 32.1   |
| (THIS RIDER HAS BEEN DELETED)  |                  |
| TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN" .....   | Page 33          |
| POWER FACTOR - RIDER "PF" .....  | Page 34          |
| THERMAL ENERGY STORAGE SERVICE - RIDER "TS" .....  | Page 35          |
| DELIVERY TAX SURCHARGE - RIDER "DT" .....  | Page 36          |
| MONTGOMERY COUNTY SURCHARGE - RIDER "MCS" .....  | Page 37          |
| MARYLAND ENVIRONMENTAL SURCHARGE - RIDER "MES" .....   | Page 38          |

**MD**Electric--P.S.C. Md. No. 1  
One Hundred and Thirty-First Revised Page No. 2.2

|   |                 |
|---|-----------------|
| TEMPORARY TAX COMPLIANCE SURCHARGE - RIDER "TTCS" .....           | Page 39         |
| (THIS RIDER HAS BEEN DELETED)                                     |                 |
| OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS".....     | Pages 40 – 40.2 |
| EXCESS FACILITIES - RIDER "EF".....                               | Page 41         |
| DIVESTITURE SHARING CREDIT - RIDER "DS".....                      | Page 42         |
| (THIS RIDER HAS BEEN DELETED)                                     |                 |
| STANDARD OFFER SERVICE - RIDER "SOS".....                         | Page 43 – 43.6  |
| ADMINISTRATIVE CREDIT – RIDER "AC".....                           | Page 44         |
| SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT–RIDER "SOS PIC/DCA". | Page 45 – 45.1  |
| (THIS RIDER HAS BEEN DELETED)                                     |                 |
| RESERVED DELIVERY CAPACITY SERVICE – RIDER "RDCS".....            | Page 46 – 46.1  |
| BILL STABILIZATION ADJUSTMENT – RIDER "BSA" .....                 | Page 47 – 47.1  |
| EMPOWER MD CHARGE - RIDER "E-MD" .....                            | Page 48 – 48.1  |
| RESIDENTIAL DIRECT LOAD CONTROL – RIDER "R-DLC" .....             | Page 49 – 49.1  |
| RGGI RATE CREDIT – RIDER "RRC" .....                              | Page 50         |
| MASTER-METERED DIRECT LOAD CONTROL – RIDER "MM-DLC".....          | Page 51 – 51.1  |
| AGGREGATE NET ENERGY METERING – RIDER "ANEM".....                 | Page 52 – 52.4  |
| NON-RESIDENTIAL DIRECT LOAD CONTROL – RIDER "NR-DLC" .....        | Page 53         |
| DEMAND RESOURCE SURCHARGE – RIDER "DRS" .....                     | Page 54 – 54.1  |
| DYNAMIC PRICING – PEAK ENERGY SAVINGS CREDIT – RIDER "DP" .....   | Page 55 – 55.1  |
| GRID RESILIENCY CHARGE – RIDER "GRC" .....                        | Page 56 – 56.1  |
| COMMUNITY NET ENERGY METERING PILOT PROGRAM "RIDERS CNM" .....    | Page 57 – 57.1  |
| ELECTRIC VEHICLE CHARGING PROGRAM – RIDER "EVCP".. .....          | Page 58 – 58.2  |
| GREEN RIDER – RIDER "GREEN" .....                                 | Page 59         |
| ELECTRIC VEHICLE CHARGING DISTRIBUTION DEMAND CHARGE              |                 |
| CREDIT – RIDER "EVCDDCC" .....                                    | Page 60 - 60.1  |

**CHARGES FOR SERVICING  
STREET LIGHTS SERVED FROM OVERHEAD LINES  
SCHEDULE "SSL-OH"**

**AVAILABILITY**

Available in the Maryland portion of the Company's service area to Municipal, County, Federal and State Governmental Agencies for servicing street, highway and park lighting equipment mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement, when the electricity supplied to such equipment is furnished by the Company from overhead lines.

Available only for lights having a manufacturer's nominal rating of:

|                      |                                 |
|----------------------|---------------------------------|
| Incandescent*        | 10,000 lumens or less           |
| Mercury Vapor*       | 175, 250 and 400 Watts          |
| High Pressure Sodium | 70, 100, 150, 250 and 400 Watts |
| Induction QL         | 55 and 85 Watts                 |

\*Not available for new installation or replacement of defective fixtures.

**CHARACTER OF SERVICE**

Service rendered under this schedule will consist of (1) furnishing, installing and maintaining street lighting luminaries and mounting arms or brackets, (2) furnishing, installing, connecting, operating and maintaining electric service circuits connecting the street lighting equipment to the Company's overhead distribution system, (3) group relamping, (4) washing of globes, (5) furnishing and installing replacement globes, lamps, ballasts and light sensitive switches as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

If the Customer agrees in writing with the Company, the Customer may own their street lighting equipment at all locations to include the bracket, fixture, ballast, light sensitive switch unit, and lamp. The maintenance for which can be supplied by the customer or the Company. The supply circuits terminating at the luminare would still be owned and maintained by the Company.

Street lights will be installed on existing Company-owned distribution poles or on existing poles owned by another utility where practicable.

**MD - SSL - OH**Electric--P.S.C. Md. No. 1  
Twentieth Revised Page No. 16.1**MONTHLY RATE**

|   | <b><u>FIXED<br/>CHARGES</u></b> | <b><u>O&amp;M CHARGES<br/>COMPANY<br/>MAINTAINED</u></b> | <b><u>O&amp;M CHARGES<br/>CUSTOMER-<br/>SUPPLIED<br/>MAINTENANCE</u></b> |
|---|---------------------------------|--|--|
| <b><u>Incandescent Lights* - Night Burning</u></b>        |                                 |  |  |
| Without Globes - all sizes                                | \$ 0.56                         | \$5.65   | \$0.89   |
| With Globes - all sizes                                   | \$ 6.48                         | \$5.65   | \$0.89   |
| Fire Alarm Designation                                    | \$ 3.01                         | \$5.62   | \$0.89   |
| <b><u>Other:</u></b>                                      |                                 |  |  |
| Attachments to Poles Owned<br>By Another Utility          | \$ 0.17 each                    |  |  |
| <b><u>Mercury Vapor Lights* - Night Burning</u></b>       |                                 |  |  |
| 100 Watt  | \$2.74                          | \$ 1.96  | \$0.89   |
| 175 Watt  | \$2.75                          | \$ 1.96  | \$0.89   |
| 250 Watt  | \$3.38                          | \$ 1.96  | \$0.89   |
| 400 Watt  | \$4.19                          | \$ 1.96  | \$0.89   |
| <b><u>High Pressure Sodium Lights - Night Burning</u></b> |                                 |  |  |
| 70 Watt   | \$ 4.34                         | \$ 1.98  | \$0.89   |
| 100 Watt  | \$ 4.85                         | \$ 1.96  | \$0.89   |
| 150 Watt  | \$ 5.04                         | \$ 1.96  | \$0.89   |
| 250 Watt  | \$ 6.95                         | \$ 1.96  | \$0.89   |
| 400 Watt  | \$ 7.93                         | \$ 1.96  | \$0.89   |
| <b><u>Induction QL – Night Burning</u></b>                |                                 |  |  |
| 55 Watt   | \$ 0.06                         | \$ 4.66  | \$0.89   |
| 85 Watt   | \$ 0.06                         | \$ 4.66  | \$0.89   |

\*Not available for new installation or replacement of defective fixtures.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

**CONTRIBUTION-IN-AID-OF-CONSTRUCTION**

The Company will install, remove, or convert each street light upon payment by the customer of a one-time contribution in aid of construction equal to the average estimated cost per street light during the most recent three year period available. This fee shall be updated annually.

For a new overhead street light, this cost shall normally include the following:

1. The luminaire including the lamp, ballast, globe, light-sensitive switch, and mounting arm or bracket; plus,
2. Connection of the street light to the Company owned low voltage (120 volts) overhead distribution system; plus,
3. Installation of replacement poles if required by either the Company or another utility; plus,
4. Tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

As discussed under Character of Service, if the Customer agrees in writing with the Company, the Customer may install their own street light and mount. The contribution-in-aid-of-construction shall include only the estimated cost of connecting the new supply (items 2-4 above).

**MD - SSL - OH**Electric--P.S.C. Md. No. 1  
Twentieth Revised Page No. 16.2

For removing a street light, the contribution-in-aid-of-construction shall normally include the estimated reasonable cost of removing the existing luminaire (and/or bracket, if also removed). This removal charge shall not apply where the light is removed temporarily for repairs to the light or pole, or relocated in the immediate vicinity at the convenience of the Company (or other utility owning the pole on which the light is mounted).

For conversions from one size or wattage of light to another or one type of light to another, the contribution-in-aid-of-construction shall be the estimated reasonable cost of removing the existing equipment and the installation of the new equipment. This charge does not apply if the street light is converted at the convenience of the Company or if the street light is owned by the customer. The Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

|  | <u>Luminare &amp;<br/>Mount</u> | <u>New Supply<br/>Connection</u> | <u>Removal<br/>Only</u> | <u>Wattage<br/>Conversion</u> |
|--|---------------------------------|----------------------------------|-------------------------|-------------------------------|
| <u>High Pressure Sodium</u><br>All Standard Wattages | \$ 1,257.00                     | \$ 1,869.00                      | \$ 261.00               | \$ 584.00                     |

If the Customer requests that the Company provide facilities or an installation of excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under the "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

**NON-STANDARD EQUIPMENT**

Non-standard equipment, including all equipment not meeting ANSI Standards, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

**GROSS RECEIPTS TAX**

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

**MD - SSL-UG**Electric--P.S.C. Md. No. 1  
Nineteenth Revised Page No. 17

**CHARGES FOR SERVICING STREET LIGHTS  
SERVED FROM UNDERGROUND LINES  
SCHEDULE "SSL-UG"**

**AVAILABILITY**

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for lights having a manufacturer's nominal rating of:

|                      |                                  |
|----------------------|----------------------------------|
| Incandescent*        | 10,000 lumens or less            |
| Mercury Vapor*       | 175, 250, and 400 Watts          |
| Metal Halide*        | 70, 100, 175, and 250 Watts      |
| High Pressure Sodium | 70, 100, 150, 250, and 400 Watts |
| Induction QL         | 55 and 85 Watts                  |

\*Not available for new installation or replacement of defective fixtures

**CHARACTER OF SERVICE**

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) group relamping, (3) washing of globes, (4) furnishing of labor required to replace ballasts and broken or damaged globes, and (5) furnishing and installing of replacement lamps and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide their own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures, ballasts, light sensitive switch units and lamps). The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

**MONTHLY RATE**

|   | <b><u>FIXED<br/>CHARGES</u></b> | <b><u>O&amp;M CHARGES<br/>COMPANY<br/>MAINTAINED</u></b> | <b><u>O&amp;M CHARGES<br/>CUSTOMER-SUPPLIED<br/>MAINTENANCE</u></b> |
|---|---------------------------------|--|---|
| <u>Incandescent Lights*</u> - Night Burning<br>All Sizes/Wattages | \$ 6.49                         | \$ 7.46  | \$ 1.95   |
| <u>Mercury Vapor Lights*</u> - Night Burning                      |                                 |  |   |
| 100 Watt  | \$ 2.91                         | \$ 5.06  | \$ 1.95   |
| 175 Watt  | \$ 3.76                         | \$ 5.06  | \$ 1.95   |
| 250 Watt  | \$ 6.08                         | \$ 5.06  | \$ 1.95   |
| 400 Watt  | \$ 10.28                        | \$ 5.06  | \$ 1.95   |
| <u>Metal Halide*</u> - Night Burning<br>All Sizes/Wattages        | \$ 3.16                         |  | \$ 1.95   |



**MD - SSL-UG****MONTHLY RATE (continued)**

|  | <b><u>FIXED<br/>CHARGES</u></b> | <b><u>O&amp;M CHARGES<br/>COMPANY<br/>MAINTAINED</u></b> | <b><u>O&amp;M CHARGES<br/>CUSTOMER-SUPPLIED<br/>MAINTENANCE</u></b> |
|--|---------------------------------|--|---|
| <u>High Pressure Sodium Lights - Night Burning</u> |                                 |  |   |
| 70 Watt  | \$ 2.13                         | \$ 5.06  | \$ 1.95   |
| 100 Watt   | \$ 2.20                         | \$ 5.06  | \$ 1.95   |
| 150 Watt   | \$ 3.98                         | \$ 5.06  | \$ 1.95   |
| 250 Watt   | \$ 7.09                         | \$ 5.06  | \$ 1.95   |
| 400 Watt   | \$ 11.71                        | \$ 5.06  | \$ 1.95   |

\*Not available for new installation or replacement of defective fixtures.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

**RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT**

The street lighting posts, foundations, brackets (if required), and luminaires complete with ballasts, light sensitive switch units and lamps shall be furnished, installed and removed by the Customer or at the Customers expense. Conversion to another light size or type shall be at customer's expense. All maintenance of the equipment installed at the customer's expense, including painting, shall be the responsibility of the customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

**CONTRIBUTION-IN-AID-OF-CONSTRUCTION**

The Company will connect or disconnect each street light from the Company's low voltage (120 volt) distribution system upon payment by the customer of a one-time contribution in aid of construction equal to the average estimated reasonable cost per street light during the most recent three year period available. This fee shall be updated annually. The Customer also has the option, since it owns the lights, to request the Company to install the fixture at the cost shown below.

For removing a street light, the contribution-in-aid-of-construction shall include the cost to disconnect the supply circuit from the street light and the cost to maintain and/or rearrange the supply circuit. This cost shall be based on the average estimated reasonable cost per street light during the most recent three year period available to be updated annually. This charge does not apply if the street light is removed at the convenience of the Company.

For conversions, the Customer owns the street lights and has the option of performing the work itself or requesting the Company to perform the work. If the customer performs this work, the Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

|                                  | <b><u>Luminare &amp;<br/>Mount</u></b> | <b><u>New Supply<br/>Connection</u></b> | <b><u>Removal<br/>Only</u></b> | <b><u>Wattage<br/>Conversion</u></b> |
|----------------------------------|--|---|--------------------------------|--------------------------------------|
| All Standard Types &<br>Wattages | \$ 1,762.00                            | \$ 2,397.00                             | \$ 149.00                      | \$ 590.00                            |

## **MD - SSL-UG**

Electric--P.S.C. Md. No. 1  
Nineteenth Revised Page No. 17.2

---

If the Customer requests that the Company provide facilities or an installation in excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under the "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

### **NON-STANDARD EQUIPMENT**

Non-standard, special and experimental equipment, including all posts and luminaires which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

### **GROSS RECEIPTS TAX**

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

**REDLINE**

**MD**

Electric--P.S.C. Md. No. 1  
One Hundred and Sixty-~~Fourth~~Fifth Revised Page No. 1

---

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN**

**MARYLAND**

**POTOMAC ELECTRIC POWER COMPANY**



---

An Exelon Company

**RATES AND REGULATORY PRACTICES GROUP**

---

Date of Issue: ~~December 30, 2020~~January 22, 2021

Date Effective: Usage on and after  
~~January 1, 2021~~February 22, 2021

## TABLE OF CONTENTS RATE SCHEDULES

|  |                  |
|--|------------------|
| RESIDENTIAL SERVICE - SCHEDULE "R" .....   | Page 3 - 3.1     |
| TIME METERED RESIDENTIAL SERVICE - SCHEDULE "R-TM" .....   | Page 4 - 4.1     |
| GENERAL SERVICE - SCHEDULE "GS" .....  | Page 5 - 5.1     |
| TEMPORARY SERVICE - SCHEDULE "T" .....   | Page 6 - 6.1     |
| TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II<br>SCHEDULE "MGT LV II" .....  | Page 7 - 7.2     |
| TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE II A<br>SCHEDULE "MGT LV II A" (THIS SCHEDULE HAS BEEN DELETED) .....     | Page 7.3 – 7.5   |
| TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE - TYPE III<br>SCHEDULE "MGT LV III" .....  | Page 7.6 – 7.8   |
| TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II<br>SCHEDULE "MGT 3A II" .....                                      | Page 8 - 8.2     |
| TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE II A<br>SCHEDULE "MGT 3A II A" (THIS SCHEDULE HAS BEEN DELETED) ..... | Page 8.2 – 8.5   |
| TIME METERED MEDIUM GENERAL SERVICE - PRIMARY SERVICE - TYPE III<br>SCHEDULE "MGT 3A III" .....                                    | Page 8.6 – 8.8   |
| TIME METERED GENERAL SERVICE - LOW VOLTAGE -<br>SCHEDULE "GT LV" .....   | Page 9 - 9.2     |
| TIME METERED GENERAL SERVICE - PRIMARY SERVICE -<br>SCHEDULE "GT 3A" .....   | Page 10 - 10.2   |
| TIME METERED GENERAL SERVICE - HIGH VOLTAGE -<br>SCHEDULE "GT 3B" .....  | Page 11 - 11.2   |
| TIME METERED RAPID TRANSIT SERVICE - SCHEDULE "TM-RT" .....  | Page 12 - 12.1   |
| ELECTRIC VEHICLE SERVICE - SCHEDULE "EV" .....   | Page 13 – 13.1   |
| (THIS SCHEDULE IS CLOSED TO NEW CUSTOMERS)   |                  |
| OUTDOOR LIGHTING SERVICE - SCHEDULE "OL" .....   | Page 14 - 14.1   |
| STREET LIGHTING SERVICE - SCHEDULE "SL" .....  | Page 15 - 15.1   |
| SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES -<br>SCHEDULE "SSL-OH" .....  | Page 16 - 16.2   |
| SERVICING STREET LIGHTS SERVED FROM UNDERGROUND<br>LINES - SCHEDULE "SSL-UG" .....   | Page 17 - 17.2   |
| SERVICING STREET LIGHTS SERVED FROM OVERHEAD LINES –<br>SCHEDULE "SSL-OH-LED" .....  | Page 17.3 – 17.5 |

**MD**Electric--P.S.C. Md. No. 1  
One Hundred and Sixty-~~Fourth-Fifth~~ Revised Page No. 2.1

|  |                  |
|--|------------------|
| SERVICING STREET LIGHTS SERVED FROM UNDERGROUND LINES –<br>SCHEDULE “SSL-UG-LED” .....                         | Page 17.6 – 17.8 |
| TELECOMMUNICATIONS NETWORK SERVICE - SCHEDULE "TN" .....   | Page 18 - 18.1   |
| COGENERATION AND SMALL POWER PRODUCTION INTERCONNECTION<br>SERVICE - SCHEDULE "CG-SPP" PURCHASE OF POWER ..... | Page 19 - 19.4   |
| STANDBY SERVICE - SCHEDULE "S" .....   | Page 20 - 20.1   |
| PLUG-IN VEHICLE CHARGING – SCHEDULE “PIV” .....  | Page 21 - 21.1   |
| RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING – SCHEDULE “R-PIV” .....  | Page 22 – 22.1   |
| COMMUNITY SOLAR PILOT PROGRAM – SCHEDULE “CS” .....  | Page 23 – 23.6   |
| RESIDENTIAL TIME-OF-USE PILOT PROGRAM – SCHEDULE “R-TOU-P” .....   | Page 24 – 24.1   |
| PUBLIC ELECTRIC VEHICLE CHARGING SERVICE – SCHEDULE “PC-PIV” .....   | Page 25 – 25.1   |
| RESERVED FOR FUTURE USE.....   | Page 25 – 26     |
| <b>RIDERS</b>  |                  |
| MARKET PRICE SERVICE - RIDER "MPS" .....   | Page 27 - 27.1   |
| (THIS RIDER HAS BEEN DELETED)  |                  |
| UNIVERSAL SERVICE CHARGE RECOVERY - RIDER "USC" .....  | Page 28          |
| GENERATION PROCUREMENT CREDIT - RIDER "GPC" .....  | Page 29 - 29.1   |
| (THIS RIDER HAS BEEN DELETED)  |                  |
| EXPERIMENTAL RESIDENTIAL ELECTRIC VEHICLE SERVICE -<br>RIDER "R-EV" .....                                      | Page 30          |
| EXPERIMENTAL RESIDENTIAL TIME-OF-USE ELECTRIC VEHICLE<br>SERVICE - RIDER "R-TM-EV" .....                       | Page 30.2        |
| NET ENERGY METERING "NEM" .....  | Page 31 – 31.3   |
| EXPERIMENTAL CONJUNCTIVE BILLING SERVICE – RIDER “CBS” .....   | Page 32 – 32.1   |
| (THIS RIDER HAS BEEN DELETED)  |                  |
| TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN" .....   | Page 33          |
| POWER FACTOR - RIDER "PF" .....  | Page 34          |
| THERMAL ENERGY STORAGE SERVICE - RIDER "TS" .....  | Page 35          |
| DELIVERY TAX SURCHARGE - RIDER "DT" .....  | Page 36          |
| MONTGOMERY COUNTY SURCHARGE - RIDER "MCS" .....  | Page 37          |
| MARYLAND ENVIRONMENTAL SURCHARGE - RIDER "MES" .....   | Page 38          |

**MD**Electric--P.S.C. Md. No. 1  
One Hundred and ~~Thirtieth~~Thirty-First Revised Page No. 2.2

|   |                 |
|---|-----------------|
| TEMPORARY TAX COMPLIANCE SURCHARGE - RIDER "TTCS" .....           | Page 39         |
| (THIS RIDER HAS BEEN DELETED)                                     |                 |
| OPTIONAL METER EQUIPMENT RELATED SERVICES - RIDER "OMRS".....     | Pages 40 – 40.2 |
| EXCESS FACILITIES - RIDER "EF".....                               | Page 41         |
| DIVESTITURE SHARING CREDIT - RIDER "DS".....                      | Page 42         |
| (THIS RIDER HAS BEEN DELETED)                                     |                 |
| STANDARD OFFER SERVICE - RIDER "SOS".....                         | Page 43 – 43.6  |
| ADMINISTRATIVE CREDIT – RIDER "AC".....                           | Page 44         |
| SOS PHASE IN CREDIT/DEFERRED COST ADJUSTMENT–RIDER "SOS PIC/DCA". | Page 45 – 45.1  |
| (THIS RIDER HAS BEEN DELETED)                                     |                 |
| RESERVED DELIVERY CAPACITY SERVICE – RIDER "RDCS".....            | Page 46 – 46.1  |
| BILL STABILIZATION ADJUSTMENT – RIDER "BSA" .....                 | Page 47 – 47.1  |
| EMPOWER MD CHARGE - RIDER "E-MD" .....                            | Page 48 – 48.1  |
| RESIDENTIAL DIRECT LOAD CONTROL – RIDER "R-DLC" .....             | Page 49 – 49.1  |
| RGGI RATE CREDIT – RIDER "RRC" .....                              | Page 50         |
| MASTER-METERED DIRECT LOAD CONTROL – RIDER "MM-DLC".....          | Page 51 – 51.1  |
| AGGREGATE NET ENERGY METERING – RIDER "ANEM".....                 | Page 52 – 52.4  |
| NON-RESIDENTIAL DIRECT LOAD CONTROL – RIDER "NR-DLC" .....        | Page 53         |
| DEMAND RESOURCE SURCHARGE – RIDER "DRS" .....                     | Page 54 – 54.1  |
| DYNAMIC PRICING – PEAK ENERGY SAVINGS CREDIT – RIDER "DP" .....   | Page 55 – 55.1  |
| GRID RESILIENCY CHARGE – RIDER "GRC" .....                        | Page 56 – 56.1  |
| COMMUNITY NET ENERGY METERING PILOT PROGRAM "RIDER CNM" .....     | Page 57 – 57.1  |
| ELECTRIC VEHICLE CHARGING PROGRAM – RIDER "EVCP".. .....          | Page 58 – 58.2  |
| GREEN RIDER – RIDER "GREEN" .....                                 | Page 59         |
| ELECTRIC VEHICLE CHARGING DISTRIBUTION DEMAND CHARGE              |                 |
| CREDIT – RIDER "EVCDDCC" .....                                    | Page 60 - 60.1  |

**CHARGES FOR SERVICING**  
**STREET LIGHTS SERVED FROM OVERHEAD LINES**  
**SCHEDULE "SSL-OH"**

**AVAILABILITY**

Available in the Maryland portion of the Company's service area to Municipal, County, Federal and State Governmental Agencies for servicing street, highway and park lighting equipment mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement, when the electricity supplied to such equipment is furnished by the Company from overhead lines.

Available only for lights having a manufacturer's nominal rating of:

|                      |                                 |
|----------------------|---------------------------------|
| Incandescent*        | 10,000 lumens or less           |
| Mercury Vapor*       | 175, 250 and 400 Watts          |
| High Pressure Sodium | 70, 100, 150, 250 and 400 Watts |
| Induction QL         | 55 and 85 Watts                 |

\*Not available for new installation or replacement of defective fixtures.

**CHARACTER OF SERVICE**

Service rendered under this schedule will consist of (1) furnishing, installing and maintaining street lighting luminaries and mounting arms or brackets, (2) furnishing, installing, connecting, operating and maintaining electric service circuits connecting the street lighting equipment to the Company's overhead distribution system, (3) group relamping, (4) washing of globes, (5) furnishing and installing replacement globes, lamps, ballasts and light sensitive switches as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

If the Customer agrees in writing with the Company, the Customer may own their street lighting equipment at all locations to include the bracket, fixture, ballast, light sensitive switch unit, and lamp. The maintenance for which can be supplied by the customer or the Company. The supply circuits terminating at the luminare would still be owned and maintained by the Company.

Street lights will be installed on existing Company-owned distribution poles or on existing poles owned by another utility where practicable.



**MD - SSL - OH**Electric--P.S.C. Md. No. 1  
~~Nineteenth-Twentieth~~ Revised Page No. 16.1**MONTHLY RATE**

|  | <u>FIXED<br/>CHARGES</u> | <u>O&amp;M CHARGES<br/>COMPANY<br/>MAINTAINED</u> | <u>O&amp;M CHARGES<br/>CUSTOMER-<br/>SUPPLIED<br/>MAINTENANCE</u> |
|--|--------------------------|---|---|
| <u>Incandescent Lights* - Night Burning</u>        |                          |   |   |
| Without Globes - all sizes                         | \$ 0.56                  | \$5.65  | \$0.89  |
| With Globes - all sizes                            | \$ 6.48                  | \$5.65  | \$0.89  |
| Fire Alarm Designation                             | \$ 3.01                  | \$5.62  | \$0.89  |
| <u>Other:</u>                                      |                          |   |   |
| Attachments to Poles Owned<br>By Another Utility   | \$ 0.17 each             |   |   |
| <u>Mercury Vapor Lights* - Night Burning</u>       |                          |   |   |
| 100 Watt   | \$2.74                   | \$ 1.96   | \$0.89  |
| 175 Watt   | \$2.75                   | \$ 1.96   | \$0.89  |
| 250 Watt   | \$3.38                   | \$ 1.96   | \$0.89  |
| 400 Watt   | \$4.19                   | \$ 1.96   | \$0.89  |
| <u>High Pressure Sodium Lights - Night Burning</u> |                          |   |   |
| 70 Watt  | \$ 4.34                  | \$ 1.98   | \$0.89  |
| 100 Watt   | \$ 4.85                  | \$ 1.96   | \$0.89  |
| 150 Watt   | \$ 5.04                  | \$ 1.96   | \$0.89  |
| 250 Watt   | \$ 6.95                  | \$ 1.96   | \$0.89  |
| 400 Watt   | \$ 7.93                  | \$ 1.96   | \$0.89  |
| <u>Induction QL – Night Burning</u>                |                          |   |   |
| 55 Watt  | \$ 0.06                  | \$ 4.66   | \$0.89  |
| 85 Watt  | \$ 0.06                  | \$ 4.66   | \$0.89  |

\*Not available for new installation or replacement of defective fixtures.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

**CONTRIBUTION-IN-AID-OF-CONSTRUCTION**

The Company will install, remove, or convert each street light upon payment by the customer of a one-time contribution in aid of construction equal to the average estimated cost per street light during the most recent three year period available. This fee shall be updated annually.

For a new overhead street light, this cost shall normally include the following:

1. The luminaire including the lamp, ballast, globe, light-sensitive switch, and mounting arm or bracket; plus,
2. Connection of the street light to the Company owned low voltage (120 volts) overhead distribution system; plus,
3. Installation of replacement poles if required by either the Company or another utility; plus,
4. Tree trimming and adjusting Company owned facilities or the facilities of another utility, in order to provide adequate clearances for the street light.

As discussed under Character of Service, if the Customer agrees in writing with the Company, the Customer may install their own street light and mount. The contribution-in-aid-of-construction shall include only the estimated cost of connecting the new supply (items 2-4 above).

Date of Issue: ~~February 12, 2020~~ January 22, 2021

Date Effective: Usage on and after

~~February 12, 2020~~ February 22, 2021

**MD - SSL - OH**Electric--P.S.C. Md. No. 1  
~~Nineteenth-Twentieth~~ Revised Page No. 16.2

For removing a street light, the contribution-in-aid-of-construction shall normally include the estimated reasonable cost of removing the existing luminaire (and/or bracket, if also removed). This removal charge shall not apply where the light is removed temporarily for repairs to the light or pole, or relocated in the immediate vicinity at the convenience of the Company (or other utility owning the pole on which the light is mounted).

For conversions from one size or wattage of light to another or one type of light to another, the contribution-in-aid-of-construction shall be the estimated reasonable cost of removing the existing equipment and the installation of the new equipment. This charge does not apply if the street light is converted at the convenience of the Company or if the street light is owned by the customer. The Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

|                                  | <u>Luminare &amp;<br/>Mount</u>      | <u>New Supply<br/>Connection</u>       | <u>Type Removal<br/>Conversion Only</u> | <u>Wattage<br/>Conversion</u>      |
|----------------------------------|--------------------------------------|--|---|------------------------------------|
| <u>High Pressure Sodium</u>      |                                      |  |   |                                    |
| All Standard Wattages            | \$ <del>942.00</del> <u>1,257.00</u> | \$ <del>4,445.00</del> <u>1,869.00</u> | \$ <del>482.00</del> <u>261.00</u>      | \$ <del>549.00</del> <u>584.00</u> |
| <u>Induction QL</u>              |                                      |  |   |                                    |
| <del>All Standard Wattages</del> | <del>\$ 2,910.00</del>               | <del>\$ 1,445.00</del>                 | <del>\$ 2,994.00</del>                  | <del>\$ 2,921.00</del>             |

~~The cost of removal only for all light types is \$ 211.00.~~

If the Customer requests that the Company provide facilities or an installation of excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under the "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

**NON-STANDARD EQUIPMENT**

Non-standard equipment, including all equipment not meeting ANSI Standards, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

**GROSS RECEIPTS TAX**

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

Date of Issue: ~~February 12, 2020~~ January 22, 2021

Date Effective: Usage on and after

~~February 12, 2020~~ February 22, 2021

**MD - SSL-UG**Electric--P.S.C. Md. No. 1  
~~Eighteenth-Nineteenth~~ Revised Page No. 17

**CHARGES FOR SERVICING STREET LIGHTS  
SERVED FROM UNDERGROUND LINES  
SCHEDULE "SSL-UG"**

**AVAILABILITY**

Available throughout the Company's Maryland service area to Municipal, County, and Federal and State Governmental Agencies for servicing street, highway and park lighting equipment consisting of Customer-owned foundations, posts, brackets and luminaires when the electricity supplied to such equipment is furnished by the Company from underground lines.

Available only for lights having a manufacturer's nominal rating of:

|                      |                                  |
|----------------------|----------------------------------|
| Incandescent*        | 10,000 lumens or less            |
| Mercury Vapor*       | 175, 250, and 400 Watts          |
| Metal Halide*        | 70, 100, 175, and 250 Watts      |
| High Pressure Sodium | 70, 100, 150, 250, and 400 Watts |
| Induction QL         | 55 and 85 Watts                  |

\*Not available for new installation or replacement of defective fixtures

**CHARACTER OF SERVICE**

Service rendered under this schedule will consist of (1) furnishing, installing, connecting and maintaining electric service circuits connecting the street lighting equipment to the Company's underground distribution system, (2) group relamping, (3) washing of globes, (4) furnishing of labor required to replace ballasts and broken or damaged globes, and (5) furnishing and installing of replacement lamps and light sensitive switch units as needed to maintain the system in an operating mode; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

The Customer may provide their own maintenance at all light locations (including street lighting posts, foundations, brackets, fixtures, ballasts, light sensitive switch units and lamps). The supply circuits terminating at the luminaire would still be owned and maintained by the Company.

**MONTHLY RATE**

|   | <b><u>FIXED<br/>CHARGES</u></b> | <b><u>O&amp;M CHARGES<br/>COMPANY<br/>MAINTAINED</u></b> | <b><u>O&amp;M CHARGES<br/>CUSTOMER-SUPPLIED<br/>MAINTENANCE</u></b> |
|---|---------------------------------|--|---|
| <u>Incandescent Lights*</u> - Night Burning<br>All Sizes/Wattages | \$ 6.49                         | \$ 7.46  | \$ 1.95   |
| <u>Mercury Vapor Lights*</u> - Night Burning                      |                                 |  |   |
| 100 Watt  | \$ 2.91                         | \$ 5.06  | \$ 1.95   |
| 175 Watt  | \$ 3.76                         | \$ 5.06  | \$ 1.95   |
| 250 Watt  | \$ 6.08                         | \$ 5.06  | \$ 1.95   |
| 400 Watt  | \$ 10.28                        | \$ 5.06  | \$ 1.95   |
| <u>Metal Halide*</u> - Night Burning<br>All Sizes/Wattages        | \$ 3.16                         |  | \$ 1.95   |

Date of Issue: ~~February 12, 2020~~ January 22, 2021

Date Effective: Usage on and after

~~February 12, 2020~~ February 22, 2021

**MD - SSL-UG**Electric--P.S.C. Md. No. 1  
~~Eighteenth~~ Nineteenth Revised Page No. 17.1**MONTHLY RATE (continued)**

|  | <b><u>FIXED<br/>CHARGES</u></b> | <b><u>O&amp;M CHARGES<br/>COMPANY<br/>MAINTAINED</u></b> | <b><u>O&amp;M CHARGES<br/>CUSTOMER-SUPPLIED<br/>MAINTENANCE</u></b> |
|--|---------------------------------|--|---|
| <u>High Pressure Sodium Lights - Night Burning</u> |                                 |  |   |
| 70 Watt  | \$ 2.13                         | \$ 5.06  | \$ 1.95   |
| 100 Watt   | \$ 2.20                         | \$ 5.06  | \$ 1.95   |
| 150 Watt   | \$ 3.98                         | \$ 5.06  | \$ 1.95   |
| 250 Watt   | \$ 7.09                         | \$ 5.06  | \$ 1.95   |
| 400 Watt   | \$ 11.71                        | \$ 5.06  | \$ 1.95   |

\*Not available for new installation or replacement of defective fixtures.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

**RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT**

The street lighting posts, foundations, brackets (if required), and luminaires complete with ballasts, light sensitive switch units and lamps shall be furnished, installed and removed by the Customer or at the Customers expense. Conversion to another light size or type shall be at customer's expense. All maintenance of the equipment installed at the customer's expense, including painting, shall be the responsibility of the customer, except as set forth under "Character of Service" above.

All equipment installed or furnished by the customer and the manner of installation shall be of a type approved by and coordinated with the Company prior to installation.

**CONTRIBUTION-IN-AID-OF-CONSTRUCTION**

The Company will connect or disconnect each street light from the Company's low voltage (120 volt) distribution system upon payment by the customer of a one-time contribution in aid of construction equal to the average estimated reasonable cost per street light during the most recent three year period available. This fee shall be updated annually. The Customer also has the option, since it owns the lights, to request the Company to install the fixture at the cost shown below.

For removing a street light, the contribution-in-aid-of-construction shall include the cost to disconnect the supply circuit from the street light and the cost to maintain and/or rearrange the supply circuit. This cost shall be based on the average estimated reasonable cost per street light during the most recent three year period available to be updated annually. This charge does not apply if the street light is removed at the convenience of the Company.

For conversions, the Customer owns the street lights and has the option of performing the work itself or requesting the Company to perform the work. If the customer performs this work, the Customer is required to inform the Company of the date and characteristic of such conversions as soon as possible.

Beginning on the effective date of this schedule, the rates are as follows:

|                                  | <u>Luminare &amp;<br/>Mount</u>        | <u>New Supply<br/>Connection</u>       | <u>Removal<br/>Only</u>            | <u>—Type<br/>Conversion</u> | <u>Wattage<br/>Conversion</u>      |
|----------------------------------|--|--|------------------------------------|-----------------------------|------------------------------------|
| All Standard Types &<br>Wattages | \$ <del>1,662.00</del> <u>1,762.00</u> | \$ <del>2,690.00</del> <u>2,397.00</u> | \$ <del>140.00</del> <u>149.00</u> | \$ <del>430.00</del>        | \$ <del>462.00</del> <u>590.00</u> |

Date of Issue: ~~February 12, 2020~~ January 22, 2021

Date Effective: Usage on and after

~~February 12, 2020~~ February 22, 2021

**MD - SSL-UG**Electric--P.S.C. Md. No. 1  
~~Eighteenth~~ Nineteenth Revised Page No. 17.2

If the Customer requests that the Company provide facilities or an installation in excess of, or different than, those normally installed or if such excess installation is required by local, state, or federal ordinance, the total estimated additional cost shall be contributed by the Customer.

This contribution shall be in addition to any other service connection fee or contribution required under the "General Terms and Conditions." The contribution-in-aid-of-construction shall not be less than zero.

**NON-STANDARD EQUIPMENT**

Non-standard, special and experimental equipment, including all posts and luminaires which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subject to special contract charges and arrangements.

**GROSS RECEIPTS TAX**

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipts Tax.

---

Date of Issue: ~~February 12, 2020~~ January 22, 2021

Date Effective: Usage on and after  
~~February 12, 2020~~ February 22, 2021

# ATTACHMENT D

| <b>2020 Streetlight Connection Fee</b>   |                              |                              |                     |                           |
|--|------------------------------|------------------------------|---------------------|---------------------------|
| <b>Overhead</b>                          |                              |                              |                     |                           |
|  | <b>Luminaire &amp; Mount</b> | <b>New Supply Connection</b> | <b>Removal Only</b> | <b>Wattage Conversion</b> |
| <b>High Pressure Sodium</b>              |                              |                              |                     |                           |
| All Standard Wattages                    | \$1,257                      | \$1,869                      | \$261               | \$584                     |
|  |                              |                              |                     |                           |
| <b>Underground</b>                       |                              |                              |                     |                           |
|  | <b>Luminaire &amp; Mount</b> | <b>New Supply Connection</b> | <b>Removal Only</b> | <b>Wattage Conversion</b> |
| <b>All Standard Types &amp; Wattages</b> | \$1,762                      | \$2,397                      | \$149               | \$590                     |
|  |                              |                              |                     |                           |

| <b>Overhead</b>                          |                              |                              |                     |                           |
|--|------------------------------|------------------------------|---------------------|---------------------------|
|  | <b>Luminaire &amp; Mount</b> | <b>New Supply Connection</b> | <b>Removal Only</b> | <b>Wattage Conversion</b> |
| <b>HPS</b>                               | \$1,257                      | \$1,869                      | \$261               | \$584                     |
|  | <i>Incl.</i>                 | <i>Not Incl.</i>             |                     |                           |
|  | Manhour                      | Transformer                  |                     |                           |
|  | Bracket                      | Trans Drop                   |                     |                           |
|  | Photo Cell                   | Fuse                         |                     |                           |
|  | Lamp & Ballast               |                              |                     |                           |
|  | Streetlight Loop             |                              |                     |                           |
|  | Luminaire                    |                              |                     |                           |
| <b>Underground</b>                       |                              |                              |                     |                           |
|  | <b>Luminaire &amp; Mount</b> | <b>New Supply Connection</b> | <b>Removal Only</b> | <b>Wattage Conversion</b> |
| <b>All Standard Types &amp; Wattages</b> | \$1,762                      | \$2,397                      | \$149               | \$590                     |
|  |                              |                              |                     |                           |



| OVERHEAD STREET LIGHT      |         |         |              |   |
|----------------------------|---------|---------|--------------|---|
| Report for- 2020           |         |         |              |   |
| Overhead Street Light 2019 |         |         | Average Cost | 2020 Cost with E&S, A&G, and Gross-up Tax |
|                            | 2019    | 2020    |              |   |
| <b>Install</b>             | \$809   | \$1,225 | \$1,017      | <b>\$1,257</b>                            |
| <b>Watt Convert</b>        | \$472   | \$474   | \$473        | <b>\$584</b>                              |
| <b>Removal</b>             | \$211   | \$211   | \$211        | <b>\$261</b>                              |
| <b>Supply</b>              | \$1,241 | \$1,783 | \$1,512      | <b>\$1,869</b>                            |

| UNDERGROUND STREET LIGHT      |         |         |              |                             |
|-------------------------------|---------|---------|--------------|-----------------------------|
| Report for- 2020              |         |         |              |                             |
| Underground Street Light 2019 |         |         | Average Cost | 2020 Cost with E&S, and A&G |
|                               | 2019    | 2020    |              |                             |
| <b>Install</b>                | \$1,662 | \$1,658 | \$1,660      | <b>\$1,762</b>              |
| <b>Watt Convert</b>           | \$462   | \$650   | \$556        | <b>\$590</b>                |
| <b>Removal</b>                | \$140   | \$140   | \$140        | <b>\$149</b>                |
| <b>Supply</b>                 | \$2,690 | \$2,103 | \$2,397      | <b>\$2,397</b>              |

## Note:

E&amp;S: Engineering &amp; Supervision = 4.98%, apply to Labor Cost &amp; Material Cost

A&amp;G: Administrative &amp; General = 1.09%, apply to Labor Cost &amp; Material Cost

Gross-Up Tax = 16.48%

Overhead Street Light include Gross-Up tax because it is a Pepco asset.

Underground Street light does not include Gross-Up tax because it is the Customer's asset.