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June 12, 2020

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Case Nos. 9056/9064

Dear Mr. Johnston:

Enclosed please find Potomac Electric Power Company's Rider "SOS" – Standard Offer Service. Rider "SOS" has been updated to reflect SOS rates for Type II Customers effective September 1, 2020 through November 30, 2020. The bid rates were approved in Order No. 89564.

Due to current coronavirus restrictions, this communication will be e-filed and hard copies will not be provided, per the Commission's Operational Notice provided on March 16, 2020.

Please contact me if you have any further questions.

Sincerely,

s/Matthew K. Segers
Matthew K. Segers

Enclosure

cc: All Parties of Record

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



An Exelon Company

RATES AND REGULATORY PRACTICES GROUP

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STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "R-TM" and "R-TOU-P".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.

A Customer shall not change Type within the SOS year.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge (included in Generation rates shown below)

Residential	\$0.00400 per kwh
Type I	\$0.00550 per kwh
Type II	\$0.00600 per kwh
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R			
Generation Service Charge	<u>10/01/19-05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Kilowatt-hour Charge	\$ 0.06714 per kwhr	\$ 0.05180 per kwhr	\$ 0.06516 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.01794 per kwhr	\$ 0.01794 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule R-TM			
Generation Service Charge	<u>10/01/19-05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Kilowatt-hour Charge			
On Peak	\$ 0.06784 per kwhr	\$ 0.06533 per kwhr	\$ 0.06621 per kwhr
Intermediate	\$ 0.06910 per kwhr	\$ 0.05134 per kwhr	\$ 0.06708 per kwhr
Off Peak	\$ 0.06247 per kwhr	\$ 0.05014 per kwhr	\$ 0.06305 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$0.01843 per kwhr	\$0.01843 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule R-TOU-P		
Generation Service Charge	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Kilowatt-hour Charge		
On Peak	\$ 0.16295 per kwhr	\$ 0.18728 per kwhr
Off Peak	\$ 0.04563 per kwhr	\$ 0.05740 per kwhr
Transmission Service Charge	Included in Generation Service Charge	
Kilowatt-hour Charge	See www.pepco.com for currently effective rate.	
Procurement Cost Adjustment		

Note: Schedule R-TOU-P billing periods are as follows:
 Summer – Billing months are June through September, and On-Peak hours will be between the hours of 2:00 pm and 7:00 pm excluding weekends and holidays. All other hours are off-peak.
 Winter - Billing months are October through May, and On-Peak hours will be between the hours of 6:00 am and 9:00 am, excluding weekends and holidays. All other hours are off-peak.

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)**Schedules GS and EV**

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.06124 per kwhr	\$ 0.05585 per kwhr	\$ 0.06216 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$0.01325 per kwhr	\$0.01325 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule T

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.06124 per kwhr	\$ 0.05585 per kwhr	\$ 0.06216 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$0.00981 per kwhr	\$0.00981 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule SL

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20 – 09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.05102 per kwhr	\$ 0.04437 per kwhr	\$ 0.05653 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule OL

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20 - 05/31/21</u>
Generation Service Charge			
Mercury Vapor			
175 Watt	\$ 3.75 per lamp	\$ 3.26 per lamp	\$ 4.15 per lamp
250 Watt	\$ 5.18 per lamp	\$ 4.50 per lamp	\$ 5.74 per lamp
400 Watt	\$ 7.95 per lamp	\$ 6.91 per lamp	\$ 8.80 per lamp
High Pressure Sodium			
100 Watt	\$ 2.14 per lamp	\$ 1.86 per lamp	\$ 2.37 per lamp
150 Watt	\$ 3.12 per lamp	\$ 2.72 per lamp	\$ 3.46 per lamp
250 Watt	\$ 5.27 per lamp	\$ 4.58 per lamp	\$ 5.84 per lamp
Transmission Service Charge			
175 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
250 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
400 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule TN and Rider SL-TN

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20 – 09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$0.05228 per kwhr	\$0.04849 per kwhr	\$0.05805 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$ 0.00756 per kwhr	\$ 0.00756 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

MONTHLY RATE (continued)

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule MGT LV II	<u>12/01/19–02/29/20</u>	<u>03/01/20-05/31/20</u>	<u>06/01/20-08/31/20</u>	<u>09/01/20-11/30/20</u>
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$0.07466 per kwhr	\$0.05581 per kwhr	\$0.05397 per kwhr	\$0.05323 per kwhr
Intermediate	\$0.07458 per kwhr	\$0.05581 per kwhr	\$0.04908 per kwhr	\$0.05219 per kwhr
Off Peak	\$0.07110 per kwhr	\$0.05581 per kwhr	\$0.04831 per kwhr	\$0.05133 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer		Winter
		\$ 0.00718 per kwhr		\$ 0.00718 per kwhr
Kilowatt Charge				
On Peak		\$ 1.58790 per kw		
Maximum		\$ 1.15600 per kw		\$ 1.15600 per kw
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

Schedule MGT 3A II	<u>12/01/19–02/29/20</u>	<u>03/01/20-05/31/20</u>	<u>06/01/20-08/31/20</u>	<u>09/01/20-11/30/20</u>
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$0.07402 per kwhr	\$0.05535 per kwhr	\$0.05352 per kwhr	\$0.05279 per kwhr
Intermediate	\$0.07394 per kwhr	\$0.05535 per kwhr	\$0.04868 per kwhr	\$0.05176 per kwhr
Off Peak	\$0.07050 per kwhr	\$0.05535 per kwhr	\$0.04792 per kwhr	\$0.05091 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge				
		Summer		Winter
		\$ 0.00751 per kwhr		\$ 0.00751 per kwhr
Kilowatt Charge				
On Peak		\$ 1.63060 per kw		
Maximum		\$ 1.19940 per kw		\$ 1.19940 per kw
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

SOS – Hourly Priced Service (HPS)
Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT**Generation Service Charge****The Hourly Price Service will include:**

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge of between \$0.00225 and \$0.00300 per kwh, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

MONTHLY RATE (continued)**SOS – Hourly Priced Service (HPS)****Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT (continued)**

Transmission Service Charge		
Schedule MGT LV III		
Kilowatt-hour Charge	\$ 0.00718 per kwhr	\$ 0.00718 per kwhr
Kilowatt Charge		
On Peak	\$ 1.58790 per kw	
Maximum	\$ 1.15600 per kw	\$ 1.15600 per kw
Schedule MGT 3A III		
Kilowatt-hour Charge	\$ 0.00751 per kwhr	\$ 0.00751 per kwhr
Kilowatt Charge		
On Peak	\$ 1.63060 per kw	
Maximum	\$ 1.19940 per kw	\$ 1.19940 per kw
Schedule GT LV		
Kilowatt-hour Charge	\$ 0.00647 per kwhr	\$ 0.00647 per kwhr
Kilowatt Charge		
On Peak	\$ 1.71770 per kw	
Maximum	\$ 1.26870 per kw	\$ 1.26870 per kw
Schedule GT 3A		
Kilowatt-hour Charge	\$ 0.00615 per kwhr	\$ 0.00615 per kwhr
Kilowatt Charge		
On Peak	\$ 1.67000 per kw	
Maximum	\$ 1.24870 per kw	\$ 1.24870 per kw
Schedule GT 3B		
Kilowatt-hour Charge	\$ 0.00593 per kwhr	\$ 0.00593 per kwhr
Kilowatt Charge		
On Peak	\$ 1.55630 per kw	
Maximum	\$ 1.14470 per kw	\$ 1.14470 per kw
Schedule TM-RT		
Kilowatt-hour Charge	\$ 0.00662 per kwhr	\$ 0.00662 per kwhr
Kilowatt Charge		
On Peak	\$ 1.15220 per kw	
Maximum	\$ 0.82880 per kw	\$ 0.82880 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

BILLING MONTHS**Summer** – Billing months of June through October**Winter** – Billing months of November through May.**RATING PERIODS****Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.

The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.

REDLINE

RATE SCHEDULES

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MARYLAND

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**STANDARD OFFER SERVICE
RIDER "SOS"****RIDER "SOS" – STANDARD OFFER SERVICE**

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES**Residential**

Applicable to customers served on Schedules "R", "R-TM" and "R-TOU-P".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".
Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.
When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.
A Customer shall not change Type within the SOS year.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge (included in Generation rates shown below)

Residential	\$0.00400 per kwh
Type I	\$0.00550 per kwh
Type II	\$0.00600 per kwh
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R			
Generation Service Charge	<u>10/01/19-05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Kilowatt-hour Charge	\$ 0.06714 per kwhr	\$ 0.05180 per kwhr	\$ 0.06516 per kwhr

Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.01794 per kwhr	\$ 0.01794 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule R-TM			
Generation Service Charge	<u>10/01/19-05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Kilowatt-hour Charge			
On Peak	\$ 0.06784 per kwhr	\$ 0.06533 per kwhr	\$ 0.06621 per kwhr
Intermediate	\$ 0.06910 per kwhr	\$ 0.05134 per kwhr	\$ 0.06708 per kwhr
Off Peak	\$ 0.06247 per kwhr	\$ 0.05014 per kwhr	\$ 0.06305 per kwhr

Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.01843 per kwhr	\$ 0.01843 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule R-TOU-P			
Generation Service Charge	<u>06/01/20-09/30/20</u>		<u>10/01/20-05/31/21</u>
Kilowatt-hour Charge			
On Peak	\$ 0.16295 per kwhr		\$ 0.18728 per kwhr
Off Peak	\$ 0.04563 per kwhr		\$ 0.05740 per kwhr

Transmission Service Charge			
Kilowatt-hour Charge	Included in Generation Service Charge		
Procurement Cost Adjustment	See www.pepco.com for currently effective rate.		

Note: Schedule R-TOU-P billing periods are as follows:
 Summer – Billing months are June through September, and On-Peak hours will be between the hours of 2:00 pm and 7:00 pm excluding weekends and holidays. All other hours are off-peak.
 Winter - Billing months are October through May, and On-Peak hours will be between the hours of 6:00 am and 9:00 am, excluding weekends and holidays. All other hours are off-peak.

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedules GS and EV

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.06124 per kwhr	\$ 0.05585 per kwhr	\$ 0.06216 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$0.01325 per kwhr	\$0.01325 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule T

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.06124 per kwhr	\$ 0.05585 per kwhr	\$ 0.06216 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$0.00981 per kwhr	\$0.00981 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule SL

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20 – 09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.05102 per kwhr	\$ 0.04437 per kwhr	\$ 0.05653 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule OL

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20-09/30/20</u>	<u>10/01/20 - 05/31/21</u>
Generation Service Charge			
Mercury Vapor			
175 Watt	\$ 3.75 per lamp	\$ 3.26 per lamp	\$ 4.15 per lamp
250 Watt	\$ 5.18 per lamp	\$ 4.50 per lamp	\$ 5.74 per lamp
400 Watt	\$ 7.95 per lamp	\$ 6.91 per lamp	\$ 8.80 per lamp
High Pressure Sodium			
100 Watt	\$ 2.14 per lamp	\$ 1.86 per lamp	\$ 2.37 per lamp
150 Watt	\$ 3.12 per lamp	\$ 2.72 per lamp	\$ 3.46 per lamp
250 Watt	\$ 5.27 per lamp	\$ 4.58 per lamp	\$ 5.84 per lamp
Transmission Service Charge	Summer	Winter	
175 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
250 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
400 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule TN and Rider SL-TN

	<u>10/01/19 – 05/31/20</u>	<u>06/01/20 – 09/30/20</u>	<u>10/01/20-05/31/21</u>
Generation Service Charge			
Kilowatt-hour Charge	\$0.05228 per kwhr	\$0.04849 per kwhr	\$0.05805 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00756 per kwhr	\$ 0.00756 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

MONTHLY RATE (continued)

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule MGT LV II	09/01/19-11/30/19	12/01/19-02/29/20	03/01/20-05/31/20	06/01/20-08/31/20	09/01/20-11/30/20
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$0.05153 per kwhr	\$0.07466 per kwhr	\$0.05581 per kwhr	\$0.05397 per kwhr	<u>\$0.05323 per kwhr</u>
Intermediate	\$0.05153 per kwhr	\$0.07458 per kwhr	\$0.05581 per kwhr	\$0.04908 per kwhr	<u>\$0.05219 per kwhr</u>
Off Peak	\$0.05153 per kwhr	\$0.07110 per kwhr	\$0.05581 per kwhr	\$0.04831 per kwhr	<u>\$0.05133 per kwhr</u>
Transmission Service Charge					
Kilowatt-hour Charge		Summer		Winter	
On Peak		\$ 0.00718 per kwhr		\$ 0.00718 per kwhr	
Maximum		\$ 1.58790 per kw		\$ 1.15600 per kw	
Procurement Cost Adjustment		See www.pepco.com for currently effective rate			

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Schedule MGT 3A II	09/01/19-11/30/19	12/01/19-02/29/20	03/01/20-05/31/20	06/01/20-08/31/20	09/01/20-11/30/20
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$0.05111 per kwhr	\$0.07402 per kwhr	\$0.05535 per kwhr	\$0.05352 per kwhr	<u>\$0.05279 per kwhr</u>
Intermediate	\$0.05111 per kwhr	\$0.07394 per kwhr	\$0.05535 per kwhr	\$0.04868 per kwhr	<u>\$0.05176 per kwhr</u>
Off Peak	\$0.05111 per kwhr	\$0.07050 per kwhr	\$0.05535 per kwhr	\$0.04792 per kwhr	<u>\$0.05091 per kwhr</u>
Transmission Service Charge					
Kilowatt-hour Charge		Summer		Winter	
On Peak		\$ 0.00751 per kwhr		\$ 0.00751 per kwhr	
Maximum		\$ 1.63060 per kw		\$ 1.19940 per kw	
Procurement Cost Adjustment		See www.pepco.com for currently effective rate			

SOS – Hourly Priced Service (HPS)
Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT**Generation Service Charge****The Hourly Price Service will include:**

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge of between \$0.00225 and \$0.00300 per kwh, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

MONTHLY RATE (continued)**SOS – Hourly Priced Service (HPS)****Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT (continued)**

Transmission Service Charge		Summer	Winter
Schedule MGT LV III			
Kilowatt-hour Charge	\$	0.00718 per kwhr	\$ 0.00718 per kwhr
Kilowatt Charge			
On Peak	\$	1.58790 per kw	
Maximum	\$	1.15600 per kw	\$ 1.15600 per kw
Schedule MGT 3A III			
Kilowatt-hour Charge	\$	0.00751 per kwhr	\$ 0.00751 per kwhr
Kilowatt Charge			
On Peak	\$	1.63060 per kw	
Maximum	\$	1.19940 per kw	\$ 1.19940 per kw
Schedule GT LV			
Kilowatt-hour Charge	\$	0.00647 per kwhr	\$ 0.00647 per kwhr
Kilowatt Charge			
On Peak	\$	1.71770 per kw	
Maximum	\$	1.26870 per kw	\$ 1.26870 per kw
Schedule GT 3A			
Kilowatt-hour Charge	\$	0.00615 per kwhr	\$ 0.00615 per kwhr
Kilowatt Charge			
On Peak	\$	1.67000 per kw	
Maximum	\$	1.24870 per kw	\$ 1.24870 per kw
Schedule GT 3B			
Kilowatt-hour Charge	\$	0.00593 per kwhr	\$ 0.00593 per kwhr
Kilowatt Charge			
On Peak	\$	1.55630 per kw	
Maximum	\$	1.14470 per kw	\$ 1.14470 per kw
Schedule TM-RT			
Kilowatt-hour Charge	\$	0.00662 per kwhr	\$ 0.00662 per kwhr
Kilowatt Charge			
On Peak	\$	1.15220 per kw	
Maximum	\$	0.82880 per kw	\$ 0.82880 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

BILLING MONTHS**Summer** – Billing months of June through October**Winter** – Billing months of November through May.**RATING PERIODS****Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
	8:00 p.m.	to	12:00 midnight
Off-Peak Period	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.

The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.