

**PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA
1325 G STREET, N.W., 8TH FLOOR WASHINGTON, D.C. 20005**

PUBLIC NOTICE

**FORMAL CASE NO. 1156, APPLICATION OF POTOMAC ELECTRIC
POWER COMPANY FOR AUTHORITY TO IMPLEMENT A MULTIYEAR
RATE PLAN FOR ELECTRIC DISTRIBUTION SERVICE**

Potomac Electric Power Company ("Pepco") hereby gives notice, pursuant to D.C. Code Sections 34-901 and 34-909, that on May 30, 2019, Pepco filed an Application with the Public Service Commission of the District of Columbia ("Commission") requesting authority to increase existing distribution rates by \$147 million through the implementation of a Multiyear Rate Plan ("MRP") for the years 2020 through 2022 ("Original MRP Proposal"), which was updated throughout this proceeding. On June 1, 2020, in response to the COVID-19 pandemic and Order No. 20349, Pepco filed an MRP Enhanced Proposal, an alternative to the Original MRP Proposal.

Under the Original MRP Proposal, as updated, Pepco requests authority to earn a 7.69% rate of return, including a return on common equity of 10.30%. If approved, the Original MRP Proposal would translate to an increase in distribution rates of approximately \$8.21 in 2020, \$3.84 in 2021, and \$3.41 in 2022 for a residential Standard Offer Service ("SOS") customer who uses 692 kWh per month.

Under the MRP Enhanced Proposal, Pepco requests authority to earn a 7.39% rate of return, including a return on common equity of 9.70%. If approved, the MRP Enhanced Proposal, which includes certain rate offsets, would result in an increase in distribution rates of approximately \$0.00 in 2020, \$0.00 in 2021, and \$7.97 in 2022 for a residential SOS customer who uses 692 kWh per month.¹

Should the Commission reject Pepco's Original MRP Proposal and MRP Enhanced Proposal, Pepco's Application included a Traditional Test Period Compliance Filing (Traditional Rate Case) that supports an increase in base distribution rates of \$77 million using the test period ending June 30, 2019 that included six months of actual data and six months of forecasted data but was updated to 12 months of actual data. If approved, it would result in an increase in base distribution rates of approximately \$7.92 for a residential SOS customer who uses 692 kWh per month.

¹As a part of Pepco's MRP Enhanced Proposal, rate increases are fully offset in Proposed Rate Year 1 (2020) and Proposed Rate Year 2 (2021), and partially offset in Proposed Rate Year 3 (2022). Consequently, the full increase will not be reflected in customers' rates until January 1, 2023.



An Exelon Company

The proposed changes in distribution rates, if the Commission were to fully grant Pepco's Original MRP Proposal, are estimated to be as follows:

	Present	Proposed RY1	Proposed RY2*	Proposed RY3
Residential				
Customer	\$15.09	\$18.41	\$19.96	\$21.32
	\$15.09	\$18.41	\$19.96	\$21.32
<u>Winter</u>				
1st 400 kwh	\$0.00800	\$0.01268	\$0.01467	\$0.01655
Excess of 400 kwh	\$0.01594	\$0.02590	\$0.03006	\$0.03397
<u>Summer</u>				
1st 400 kwh	\$0.00800	\$0.01268	\$0.01467	\$0.01655
Excess of 400 kwh	\$0.02283	\$0.03487	\$0.04017	\$0.04514
MMA				
Customer	\$11.84	\$13.83	\$14.78	\$15.63
	\$11.84	\$13.83	\$14.78	\$15.63
<u>Winter</u>				
1st 400 kwh	\$0.00891	\$0.00906	\$0.00979	\$0.01040
Excess of 400 kwh	\$0.01774	\$0.01644	\$0.01767	\$0.01866
<u>Summer</u>				
1st 400 kwh	\$0.00891	\$0.00906	\$0.00979	\$0.01040
Excess of 400 kwh	\$0.02542	\$0.02984	\$0.03253	\$0.03488
GSLV ND				
Customer	\$27.42	\$31.90	\$34.03	\$35.95
Summer kWh	\$0.04173	\$0.04825	\$0.05198	\$0.05542
Winter kWh	\$0.03266	\$0.04208	\$0.04530	\$0.04832
T				
Customer	\$27.42	\$31.90	\$34.03	\$35.95
Summer kWh	\$0.06223	\$0.05855	\$0.06318	\$0.06747
Winter kWh	\$0.04853	\$0.06436	\$0.06947	\$0.07427
GS LV D				
Customer	\$35.17	\$38.75	\$38.75	\$38.75
kW	\$8.06	\$9.43	\$10.07	\$10.62
Summer kWh	\$0.02807	\$0.03680	\$0.04045	\$0.04403
Winter kWh	\$0.02127	\$0.02759	\$0.03028	\$0.03296
GS 3A (GS HV)				
Customer	\$89.41	\$89.41	\$89.41	\$89.41
kW	\$10.82	\$10.82	\$10.82	\$10.82
Summer kWh	\$0.02054	\$0.02118	\$0.02198	\$0.02275
Winter kWh	\$0.01476	\$0.01375	\$0.01425	\$0.01474

	Present	Proposed RY1	Proposed RY2*	Proposed RY3
MGT LV				
Customer	\$456.76	\$237.00	\$237.00	\$237.00
Summer kWh	\$0.00958	\$0.01704	\$0.01916	\$0.02101
Winter kWh	\$0.00958	\$0.01705	\$0.01914	\$0.02099
kW	\$11.88	\$14.93	\$15.85	\$16.67
GT LV				
Customer	\$456.76	\$940.60	\$1,424.44	\$1,908.28
Summer kWh	\$0.00958	\$0.01699	\$0.01867	\$0.01998
Winter kWh	\$0.00958	\$0.01818	\$0.01996	\$0.02136
kW	\$11.88	\$13.42	\$13.92	\$14.35
GT 3A (GS HV Other)				
Customer	\$187.64	\$197.49	\$197.49	\$197.49
Summer kWh	\$0.00454	\$0.00525	\$0.00603	\$0.00682
Winter kWh	\$0.00453	\$0.00484	\$0.00556	\$0.00628
kW	\$8.86	\$10.21	\$10.87	\$11.46
GT 3B (GS HV 69kV)				
Customer	\$423.38	\$311.66	\$311.66	\$311.66
kWh				
kW Summer	\$1.79	\$1.83	\$1.94	\$2.03
kW Winter	\$1.92	\$2.22	\$2.36	\$2.48
RT (Metro)				
Customer	\$6,216.22	\$7,161.28	\$7,611.31	\$8,016.33
SL-E				
Customer - Metered Accounts	\$17.19	\$19.85	\$22.51	\$25.17
Customer - Unmetered Accounts	\$14.70	\$16.97	\$19.25	\$21.52
kWh	\$0.00615	\$0.00847	\$0.00947	\$0.01037
TS				
Customer	\$8.03	\$4.26	\$4.26	\$4.26
kWh	\$0.02203	\$0.02726	\$0.02879	\$0.03016
SL-5				
Fixed - OVERHEAD INCANDESCENT Without GLOBE	\$2.492	\$3.145	\$3.456	\$3.736
Fixed - OVERHEAD INCANDESCENT With GLOBE	\$3.639	\$4.592	\$5.046	\$5.455
Fixed - OVERHEAD MERCURY VAPOR 175 WATT	\$7.756	\$9.788	\$10.755	\$11.626
Fixed - OVERHEAD MERCURY VAPOR 250 WATT	\$8.861	\$11.182	\$12.288	\$13.283
Fixed - OVERHEAD METAL HALIDE 400 WATT	\$29.990	\$37.847	\$41.588	\$44.955
Fixed - UNDERGROUND INCANDESCENT With GLOBE	\$34.870	\$44.005	\$48.355	\$52.270

	Present	Proposed RY1	Proposed RY2*	Proposed RY3
Fixed - UNDERGROUND MERCURY VAPOR 250 WATT	\$35.171	\$44.385	\$48.773	\$52.722
Fixed - UNDERGROUND MERCURY VAPOR 400 WATT	\$41.242	\$52.047	\$57.192	\$61.822
Fixed - UNDERGROUND HIGH PRESSURE SODIUM 150 WATT	\$30.843	\$38.923	\$42.771	\$46.234
Fixed - UNDERGROUND METAL HALIDE 100 WATT	\$26.578	\$33.541	\$36.857	\$39.841
Fixed - UNDERGROUND METAL HALIDE 175 WATT	\$29.990	\$37.847	\$41.588	\$44.955
Fixed - UNDERGROUND METAL HALIDE 400 WATT	\$29.990	\$37.847	\$41.588	\$44.955
OGM - OVERHEAD INCANDESCENT Without GLOBE	\$0.039	\$0.049	\$0.054	\$0.058
OGM - OVERHEAD INCANDESCENT With GLOBE	\$0.860	\$1.085	\$1.193	\$1.289
OGM - OVERHEAD MERCURY VAPOR 175 WATT	\$0.767	\$0.968	\$1.064	\$1.150
OGM - OVERHEAD MERCURY VAPOR 250 WATT	\$0.777	\$0.981	\$1.077	\$1.165
OGM - OVERHEAD METAL HALIDE 400 WATT	\$1.253	\$1.581	\$1.738	\$1.878
OGM - UNDERGROUND INCANDESCENT With GLOBE	\$1.576	\$1.989	\$2.185	\$2.362
OGM - UNDERGROUND MERCURY VAPOR 250 WATT	\$1.416	\$1.787	\$1.964	\$2.123
OGM - UNDERGROUND MERCURY VAPOR 400 WATT	\$1.759	\$2.220	\$2.439	\$2.637
OGM - UNDERGROUND HIGH PRESSURE SODIUM 150 WATT	\$1.155	\$1.458	\$1.602	\$1.731
OGM - UNDERGROUND METAL HALIDE 100 WATT	\$1.039	\$1.311	\$1.441	\$1.557
OGM - UNDERGROUND METAL HALIDE 175 WATT	\$1.253	\$1.581	\$1.738	\$1.878
OGM - UNDERGROUND METAL HALIDE 400 WATT	\$1.253	\$1.581	\$1.738	\$1.878

TN

Customer	\$15.43	\$15.43	\$15.43	\$15.43
Summer kWh	\$0.01288	\$0.01200	\$0.01165	\$0.01132
Winter kWh	\$0.01288	\$0.01200	\$0.01165	\$0.01132

OL LED

Customer	\$8.76	\$8.76	\$8.76	\$8.76
kWh	\$0.00895	\$0.00895	\$0.00895	\$0.00895

The monthly impacts of the proposed rates, if the Commission were to fully grant Pepco's Original MRP Proposal, are estimated to be as follows:

MULTIYEAR RATE PLAN – RATE YEAR 1

Rate Schedule**	Average Monthly Usage (kWh)	Percent Change	Monthly Bill Change (Distribution Only)*		Monthly Increase for Standard Offer Service Customers (Total Bill)*
			Dollar Amount	Percent Change	Dollar Amount
Residential Service	692	25.38%	\$8.21	9.90%	\$8.21
Master Metered Apartment Service	463	11.62%	\$2.46	4.51%	\$2.46
General Service – Non-Demand	1,104	12.87%	\$10.91	6.87%	\$10.91
Temporary Service	7,176	11.67%	\$59.71	6.05%	\$59.71
General Service – Low Voltage	10,260	12.17%	\$85.86	5.85%	\$85.86
General Service - Primary Service	17,850	0.00%	\$-	0.00%	\$-
Time Metered Medium General Service – Low Voltage	76,689	11.09%	\$537.24	5.07%	\$537.24
Time Metered General Service – Low Voltage	569,310	9.75%	\$3,309.15	4.32%	\$3,309.15
Time Metered General Service – Primary Service	1,256,904	9.71%	\$4,445.97	3.29%	\$4,445.97
Time Metered General Service – High Voltage	15,954,659	2.87%	\$6,953.83	0.41%	\$6,953.83
Rapid Transit Service	287,006	9.46%	\$945.06	2.56%	\$945.06
Street Lighting Service	236,044	11.53%	\$550.86	2.85%	\$550.86
Traffic Signal Service	290,611	15.66%	\$1,517.49	5.29%	\$1,517.49
Telecommunications Network Service	416	0.00%	\$-	0.00%	\$-

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per the Company's Application. Furthermore, bill impacts are calculated so as to reflect only the effect of a distribution revenue requirement increase.

** OL LED is not modeled separately as there are currently no customers on this rate.

MULTIYEAR RATE PLAN – RATE YEAR 2

Rate Schedule**	Average Monthly Usage (kWh)	Monthly Bill Change (Distribution Only)*		Monthly Increase for Standard Offer Service Customers (Total Bill)*	
		Percent Change	Dollar Amount	Percent Change	Dollar Amount
Residential Service	692	9.51%	\$3.84	4.22%	\$3.84
Master Metered Apartment Service	463	4.93%	\$1.17	2.05%	\$1.17
General Service – Non-Demand	1,104	5.38%	\$5.19	3.04%	\$5.19
Temporary Service	7,176	6.54%	\$37.39	3.57%	\$37.39
General Service – Low Voltage	10,260	5.20%	\$41.64	2.66%	\$41.64
General Service - Primary Service	17,850	0.00%	\$-	0.00%	\$-
Time Metered Medium General Service – Low Voltage	76,689	4.62%	\$252.58	2.25%	\$252.58
Time Metered General Service – Low Voltage	569,310	4.14%	\$1,566.33	1.95%	\$1,566.33
Time Metered General Service – Primary Service	1,256,904	4.25%	\$2,155.08	1.54%	\$2,155.08
Time Metered General Service – High Voltage	15,954,659	1.27%	\$3,165.15	0.18%	\$3,165.15
Rapid Transit Service	287,006	4.12%	\$450.03	1.19%	\$450.03
Street Lighting Service	236,044	4.47%	\$238.12	1.20%	\$238.12
Traffic Signal Service	290,611	3.96%	\$443.34	1.47%	\$443.34
Telecommunications Network Service	416	0.00%	\$-	0.00%	\$-

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per the Company's Application. Furthermore, bill impacts are calculated so as to reflect only the effect of a distribution revenue requirement increase.

** OL LED is not modeled separately as there are currently no customers on this rate.

MULTIYEAR RATE PLAN – RATE YEAR 3

Rate Schedule**	Average Monthly Usage (kWh)	Monthly Bill Change (Distribution Only)*		Monthly Increase for Standard Offer Service Customers (Total Bill)*	
		Percent Change	Dollar Amount	Percent Change	Dollar Amount
Residential Service	692	7.70%	\$3.41	3.59%	\$3.41
Master Metered Apartment Service	463	4.25%	\$1.07	1.82%	\$1.07
General Service – Non-Demand	1,104	4.60%	\$4.71	2.67%	\$4.71
Temporary Service	7,176	5.72%	\$34.85	3.22%	\$34.85
General Service – Low Voltage	10,260	4.46%	\$38.03	2.36%	\$38.03
General Service - Primary Service	17,850	0.00%	\$-	0.00%	\$-
Time Metered Medium General Service – Low Voltage	76,689	3.99%	\$230.82	2.00%	\$230.82
Time Metered General Service – Low Voltage	569,310	3.56%	\$1,418.03	1.72%	\$1,418.03
Time Metered General Service – Primary Service	1,256,904	3.68%	\$1,968.38	1.38%	\$1,968.38
Time Metered General Service – High Voltage	15,954,659	1.14%	\$2,904.58	0.17%	\$2,904.58
Rapid Transit Service	287,006	3.56%	\$405.03	1.06%	\$405.03
Street Lighting Service	236,044	3.85%	\$214.14	1.06%	\$214.14
Traffic Signal Service	290,611	3.41%	\$397.43	1.30%	\$397.43
Telecommunications Network Service	416	0.00%	\$-	0.00%	\$-

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per the Company's Application. Furthermore, bill impacts are calculated so as to reflect only the effect of a distribution revenue requirement increase.

** OL LED is not modeled separately as there are currently no customers on this rate.

The proposed changes in distribution rates, if the Commission were to fully grant Pepco's MRP Enhanced Proposal, are estimated to be as follows:²

	Rider ERR				
	Present	Proposed RY1	Proposed RY2*	Proposed RY3	RY3
Residential					
R - Customer Charge - Summer*	\$15.09	\$15.09	\$15.09	\$20.55	\$(2.44)
R - Customer Charge - Winter*	\$15.09	\$15.09	\$15.09	\$20.55	\$(2.44)
R - kWh Charge - Summer - First 400 kWh	\$0.00800	\$0.00747	\$0.00704	\$0.01381	\$(0.00260)
R - kWh Charge - Winter - First 400 kWh	\$0.00800	\$0.00747	\$0.00704	\$0.01381	\$(0.00257)
R - kWh Charge - Summer - > 400 kWh	\$0.02283	\$0.02133	\$0.02009	\$0.03943	\$(0.00743)
R - kWh Charge - Winter - > 400 kWh	\$0.01594	\$0.01489	\$0.01403	\$0.02753	\$(0.00512)
MMA					
MMA - Per Dwelling Unit Charge - Summer	\$11.84	\$11.84	\$11.84	\$2.24	\$(0.79)
MMA - Per Dwelling Unit Charge - Winter	\$11.84	\$11.84	\$11.84	\$2.24	\$(0.79)
MMA - kWh Charge - Summer - First 400 kWh	\$0.00891	\$0.00976	\$0.01005	\$0.03509	\$(0.01168)
MMA - kWh Charge - Winter - First 400 kWh	\$0.00891	\$0.00976	\$0.01005	\$0.03509	\$(0.01168)
MMA - kWh Charge - Summer - > 400 kWh	\$0.02542	\$0.02783	\$0.02867	\$0.10007	\$(0.03331)
MMA - kWh Charge - Winter - > 400 kWh	\$0.01774	\$0.01942	\$0.02000	\$0.06982	\$(0.02324)
GS LV ND					
GSND LV - Customer Charge - Summer	\$27.42	\$27.42	\$27.42	\$34.87	\$(3.95)
GSND LV - Customer Charge - Winter	\$27.42	\$27.42	\$27.42	\$34.87	\$(3.95)
GSND LV - kWh Charge - Summer - All kWh	\$0.04173	\$0.04480	\$0.04542	\$0.05728	\$(0.00589)
GSND LV - kWh Charge - Winter - All kWh	\$0.03266	\$0.03506	\$0.03555	\$0.04484	\$(0.00464)
GS LV D					
GS D LV - Customer Charge - Summer	\$35.17	\$35.17	\$35.17	\$38.75	\$(1.90)
GS D LV - Customer Charge - Winter	\$35.17	\$35.17	\$35.17	\$38.75	\$(1.90)
GS D LV - kWh Charge - Summer - First 6000 kWh	\$0.02807	\$0.03225	\$0.03315	\$0.04541	\$(0.00631)

²For Proposed Rate Year 1 (2020) and Proposed Rate Year 2 (2021), any change in distribution rates is solely attributable to changes in the billing determinants used to design rates and does not reflect an increase in the amount of total revenue collected by Pepco.

	Present	Proposed RY1	Proposed RY2*	Proposed RY3	Rider ERR RY3
GS D LV - kWh Charge - Winter - First 6000 kWh	\$0.02127	\$0.02444	\$0.02512	\$0.03441	\$(0.00480)
GS D LV - Demand Charge - Summer	\$8.06	\$8.06	\$8.06	\$9.52	\$(0.63)
GS D LV - Demand Charge - Winter	\$8.06	\$8.06	\$8.06	\$9.52	\$(0.64)
MGT LV					
MGT LV - Customer Charge - Summer	\$456.76	\$456.76	\$456.76	\$237.00	\$(17.43)
MGT LV - Customer Charge - Winter	\$456.76	\$456.76	\$456.76	\$237.00	\$(17.43)
MGT LV - kWh Charge - Summer - All kWh	\$0.00958	\$0.01453	\$0.01515	\$0.02170	\$(0.00155)
MGT LV - kWh Charge - Winter - All kWh	\$0.00958	\$0.01453	\$0.01515	\$0.02170	\$(0.00155)
MGT LV - Demand Charge - Summer	\$11.88	\$11.88	\$11.88	\$16.12	\$(1.12)
MGT LV - Demand Charge - Winter	\$11.88	\$11.88	\$11.88	\$16.12	\$(1.12)
GT LV					
GT LV - Customer Charge - Summer	\$456.76	\$456.76	\$456.76	\$1,908.28	\$(712.18)
GT LV - Customer Charge - Winter	\$456.76	\$456.76	\$456.76	\$1,908.28	\$(712.18)
GT LV - kWh Charge - Summer - All kWh	\$0.00958	\$0.01635	\$0.01703	\$0.02021	\$(0.00164)
GT LV - kWh Charge - Winter - All kWh	\$0.00958	\$0.01635	\$0.01703	\$0.02021	\$(0.00165)
GT LV - Demand Charge - Summer	\$11.88	\$11.88	\$11.88	\$14.57	\$(1.14)
GT LV - Demand Charge - Winter	\$11.88	\$11.88	\$11.88	\$14.57	\$(1.15)
GT 3A (GS HV Other)					
GT 3A - Customer Charge - Summer	\$187.64	\$187.64	\$187.64	\$197.49	\$(5.46)
GT 3A - Customer Charge - Winter	\$187.64	\$187.64	\$187.64	\$197.49	\$(5.46)
GT 3A - kWh Charge - Summer - All kWh	\$0.00454	\$0.00450	\$0.00485	\$0.01002	\$(0.00286)
GT 3A - kWh Charge - Winter - All kWh	\$0.00453	\$0.00449	\$0.00483	\$0.00999	\$(0.00286)
GT 3A - Demand Charge - Summer	\$8.86	\$8.86	\$8.86	\$9.45	\$(0.17)
GT 3A - Demand Charge - Winter	\$8.86	\$8.86	\$8.86	\$9.45	\$(0.18)
GT 3B (GS HV 69kV)					
GT 3B - Customer Charge - Summer	\$423.38	\$423.38	\$423.38	\$311.66	\$(552.50)

	Rider ERR				
	Present	Proposed RY1	Proposed RY2*	Proposed RY3	RY3
GT 3B - Customer Charge - Winter	\$423.38	\$423.38	\$423.38	\$311.66	\$(52.50)
GT 3B - kWh Charge - Summer - All kWh	\$-	\$-	\$-	\$-	\$-
GT 3B - kWh Charge - Winter - All kWh	\$-	\$-	\$-	\$-	\$-
GT 3B - Demand Charge - Summer	\$1.79	\$1.77	\$1.79	\$2.14	\$(2.72)
GT 3B - Demand Charge - Winter	\$1.92	\$1.90	\$1.92	\$2.30	\$(2.90)
T					
T - Customer Charge - Summer	\$27.42	\$27.42	\$27.42	\$34.87	\$(3.58)
T - Customer Charge - Winter	\$27.42	\$27.42	\$27.42	\$34.87	\$(3.58)
T - kWh Charge - Summer - All kWh	\$0.06223	\$0.06144	\$0.06236	\$0.07923	\$(0.00760)
T - kWh Charge - Winter - All kWh	\$0.04853	\$0.04791	\$0.04863	\$0.06179	\$(0.00597)
GS 3A (GS HV)					
GS 3A - Customer Charge - Summer	\$89.41	\$89.41	\$89.41	\$89.41	\$(33.22)
GS 3A - Customer Charge - Winter	\$89.41	\$89.41	\$89.41	\$89.41	\$(33.22)
GS 3A - kWh Charge - Summer - All kWh	\$0.02054	\$0.02051	\$0.02122	\$0.02188	\$(0.00756)
GS 3A - kWh Charge - Winter - All kWh	\$0.01476	\$0.01474	\$0.01525	\$0.01572	\$(0.00543)
GS 3A - Demand Charge - Summer	\$10.82	\$10.82	\$10.82	\$10.82	\$(3.72)
GS 3A - Demand Charge - Winter	\$10.82	\$10.82	\$10.82	\$10.82	\$(3.72)
RT (Metro)					
RT - Customer Charge - Summer	\$6,216.22	\$6,216.22	\$6,216.22	\$7,794.92	\$(922.48)
RT - Customer Charge - Winter	\$6,216.22	\$6,216.22	\$6,216.22	\$7,794.92	\$(922.48)
TN					
TN - Customer Charge - Summer	\$15.43	\$15.43	\$15.43	\$15.43	\$(30.96)
TN - Customer Charge - Winter	\$15.43	\$15.43	\$15.43	\$15.43	\$(30.96)
TN - kWh Charge - Summer - All kWh	\$0.01288	\$0.01309	\$0.01320	\$0.01330	\$(0.02504)
TN - kWh Charge - Winter - All kWh	\$0.01288	\$0.01309	\$0.01320	\$0.01330	\$(0.02504)

	Rider ERR				
	Present	Proposed RY1	Proposed RY2*	Proposed RY3	RY3
SL-E					
SL-E - Metered Customer Charge - Summer	\$17.19	\$17.19	\$17.19	\$25.17	\$(6.14)
SL-E - Metered Customer Charge - Winter	\$17.19	\$17.19	\$17.19	\$25.17	\$(6.14)
SL-E - Unmetered Customer Charge - Summer	\$14.70	\$14.70	\$14.70	\$21.52	\$(5.25)
SL-E - Unmetered Customer Charge - Winter	\$14.70	\$14.70	\$14.70	\$21.52	\$(5.25)
SL-E - kWh Charge - Summer - All kWh	\$0.00615	\$0.00568	\$0.00568	\$0.00919	\$(0.00270)
SL-E - kWh Charge - Winter - All kWh	\$0.00615	\$0.00568	\$0.00568	\$0.00919	\$(0.00270)
TS					
TS - Customer Charge - Summer	\$8.03	\$8.03	\$8.03	\$4.26	\$(1.59)
TS - Customer Charge - Winter	\$8.03	\$8.03	\$8.03	\$4.26	\$(1.59)
TS - kWh Charge - Summer - All kWh	\$0.02203	\$0.02173	\$0.02173	\$0.02709	\$(0.00902)
TS - kWh Charge - Winter - All kWh	\$0.02203	\$0.02173	\$0.02173	\$0.02709	\$(0.00902)
SL-5					
OVERHEAD INCANDESCENT Without GLOBE- Fixed Charges	\$2.492	\$2.492	\$2.492	\$3.583	\$(0.330)
OVERHEAD INCANDESCENT With GLOBE- Fixed Charges	\$3.639	\$3.639	\$3.639	\$5.232	\$(0.586)
OVERHEAD MERCURY VAPOR175 WATT- Fixed Charges	\$7.756	\$7.756	\$7.756	\$11.150	\$-
OVERHEAD MERCURY VAPOR250 WATT- Fixed Charges	\$8.861	\$8.861	\$8.861	\$12.739	\$-
OVERHEAD METAL HALIDE LIGHTS400 WATT- Fixed Charges	\$29.990	\$29.990	\$29.990	\$43.115	\$(4.069)
UNDERGROUND INCANDESCENTWith GLOBE- Fixed Charges	\$34.870	\$34.870	\$34.870	\$50.130	\$(4.746)
UNDERGROUND MERCURY VAPOR250 WATT- Fixed Charges	\$35.171	\$35.171	\$35.171	\$50.563	\$(4.765)
UNDERGROUND MERCURY VAPOR400 WATT- Fixed Charges	\$41.242	\$41.242	\$41.242	\$59.291	\$(5.600)

	Rider ERR				
	Present	Proposed RY1	Proposed RY2*	Proposed RY3	RY3
UNDERGROUND HIGH PRESSURE SODIUM150 WATT- Fixed Charges	\$30.843	\$30.843	\$30.843	\$44.341	\$-
UNDERGROUND METAL HALIDE100 WATT- Fixed Charges	\$26.578	\$26.578	\$26.578	\$38.209	\$(3.596)
UNDERGROUND METAL HALIDE175 WATT- Fixed Charges	\$29.990	\$29.990	\$29.990	\$43.115	\$(4.069)
UNDERGROUND METAL HALIDE400 WATT- Fixed Charges	\$29.990	\$29.990	\$29.990	\$43.115	\$-
OVERHEAD INCANDESCENTWithout GLOBE- O&M Charges	\$0.039	\$0.039	\$0.039	\$0.056	\$-
OVERHEAD INCANDESCENTWith GLOBE- O&M Charges	\$0.860	\$0.860	\$0.860	\$1.236	\$-
OVERHEAD MERCURY VAPOR175 WATT- O&M Charges	\$0.767	\$0.767	\$0.767	\$1.103	\$-
OVERHEAD MERCURY VAPOR250 WATT- O&M Charges	\$0.777	\$0.777	\$0.777	\$1.117	\$-
OVERHEAD METAL HALIDE LIGHTS400 WATT- O&M Charges	\$1.253	\$1.253	\$1.253	\$1.801	\$-
UNDERGROUND INCANDESCENTWith GLOBE- O&M Charges	\$1.576	\$1.576	\$1.576	\$2.266	\$-
UNDERGROUND MERCURY VAPOR250 WATT- O&M Charges	\$1.416	\$1.416	\$1.416	\$2.036	\$-
UNDERGROUND MERCURY VAPOR400 WATT- O&M Charges	\$1.759	\$1.759	\$1.759	\$2.529	\$-
UNDERGROUND HIGH PRESSURE SODIUM150 WATT- O&M Charges	\$1.155	\$1.155	\$1.155	\$1.660	\$-
UNDERGROUND METAL HALIDE100 WATT- O&M Charges	\$1.039	\$1.039	\$1.039	\$1.494	\$-
UNDERGROUND METAL HALIDE175 WATT- O&M Charges	\$1.253	\$1.253	\$1.253	\$1.801	\$-
UNDERGROUND METAL HALIDE400 WATT- O&M Charges	\$1.253	\$1.253	\$1.253	\$1.801	\$-

*For the period January 1, 2021 through March 31, 2021, the proposed Residential Customer Charge is \$15.09 per month. For the period April 1, 2021 through December 31, 2021, the proposed Residential Customer Charge is \$13.72 per month.

The monthly impacts of the proposed rates, if the Commission were to fully grant Pepco's MRP Enhanced Proposal, are estimated to be as follows:

MULTIYEAR RATE PLAN – RATE YEAR 1

Rate Schedule**	Average Monthly Usage (kWh)	Percent Change	Monthly Bill Change (Distribution Only)*		Monthly Increase for Standard Offer Service Customers (Total Bill)*	
			Dollar Amount	Percent Change	Dollar Amount	Percent Change
Residential Service	692	0.00%	\$-	0.00%	\$-	
Master Metered Apartment Service	463	0.00%	\$-	0.00%	\$-	
General Service – Non-Demand	1,104	0.00%	\$-	0.00%	\$-	
Temporary Service	7,176	0.00%	\$-	0.00%	\$-	
General Service – Low Voltage	10,260	0.00%	\$-	0.00%	\$-	
General Service - Primary Service	17,850	0.00%	\$-	0.00%	\$-	
Time Metered Medium General Service – Low Voltage	76,689	0.00%	\$-	0.00%	\$-	
Time Metered General Service – Low Voltage	569,310	0.00%	\$-	0.00%	\$-	
Time Metered General Service – Primary Service	1,256,904	0.00%	\$-	0.00%	\$-	
Time Metered General Service – High Voltage	15,954,659	0.00%	\$-	0.00%	\$-	
Rapid Transit Service	287,006	0.00%	\$-	0.00%	\$-	
Street Lighting Service	236,044	0.00%	\$-	0.00%	\$-	
Traffic Signal Service	290,611	0.00%	\$-	0.00%	\$-	
Telecommunications Network Service	416	0.00%	\$-	0.00%	\$-	

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per the Company's Application. Furthermore, bill impacts are calculated so as to reflect only the effect of a distribution revenue requirement increase.

** OL LED is not modeled separately as there are currently no customers on this rate.

MULTIYEAR RATE PLAN – RATE YEAR 2

Rate Schedule**	Average Monthly Usage (kWh)	Monthly Bill Change (Distribution Only)*		Monthly Increase for Standard Offer Service Customers (Total Bill)*	
		Percent Change	Dollar Amount	Percent Change	Dollar Amount
Residential Service	692	0.00%	\$-	0.00%	\$-
Master Metered Apartment Service	463	0.00%	\$-	0.00%	\$-
General Service – Non-Demand	1,104	0.00%	\$-	0.00%	\$-
Temporary Service	7,176	0.00%	\$-	0.00%	\$-
General Service – Low Voltage	10,260	0.00%	\$-	0.00%	\$-
General Service - Primary Service	17,850	0.00%	\$-	0.00%	\$-
Time Metered Medium General Service – Low Voltage	76,689	0.00%	\$-	0.00%	\$-
Time Metered General Service – Low Voltage	569,310	0.00%	\$-	0.00%	\$-
Time Metered General Service – Primary Service	1,256,904	0.00%	\$-	0.00%	\$-
Time Metered General Service – High Voltage	15,954,659	0.00%	\$-	0.00%	\$-
Rapid Transit Service	287,006	0.00%	\$-	0.00%	\$-
Street Lighting Service	236,044	0.00%	\$-	0.00%	\$-
Traffic Signal Service	290,611	0.00%	\$-	0.00%	\$-
Telecommunications Network Service	416	0.00%	\$-	0.00%	\$-

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per the Company's Application. Furthermore, bill impacts are calculated so as to reflect only the effect of a distribution revenue requirement increase.

** OL LED is not modeled separately as there are currently no customers on this rate.

MULTIYEAR RATE PLAN – RATE YEAR 3

Rate Schedule**	Average Monthly Usage (kWh)	Monthly Bill Change (Distribution Only)*		Monthly Increase for Standard Offer Service Customers (Total Bill)*	
		Percent Change	Dollar Amount	Percent Change	Dollar Amount
Residential Service	692	25.90%	\$7.97	9.79%	\$7.97
Master Metered Apartment Service	463	-14.20%	\$(3.16)	-5.67%	\$(3.16)
General Service – Non-Demand	1,104	10.06%	\$8.68	5.41%	\$8.68
Temporary Service	7,176	10.86%	\$56.27	5.67%	\$56.27
General Service – Low Voltage	10,260	9.89%	\$71.50	4.82%	\$71.50
General Service - Primary Service	17,850	-25.95%	\$(284.32)	-9.92%	\$(284.32)
Time Metered Medium General Service – Low Voltage	76,689	13.81%	\$681.18	6.38%	\$681.18
Time Metered General Service – Low Voltage	569,310	9.71%	\$3,364.29	4.35%	\$3,364.29
Time Metered General Service – Primary Service	1,256,904	7.69%	\$3,599.03	2.64%	\$3,599.03
Time Metered General Service – High Voltage	15,954,659	-33.01%	\$(80,497.71)	-4.69%	\$(80,497.71)
Rapid Transit Service	287,006	6.57%	\$656.22	1.78%	\$656.22
Street Lighting Service	236,044	4.12%	\$192.30	1.00%	\$192.30
Traffic Signal Service	290,611	-11.14%	\$(1,069.82)	-3.74%	\$(1,069.82)
Telecommunications Network Service	416	-239.65%	\$(41.38)	-93.79%	\$(41.38)

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per the Company's Application. Furthermore, bill impacts are calculated so as to reflect only the effect of a distribution revenue requirement increase.

** OL LED is not modeled separately as there are currently no customers on this rate.

The proposed changes in distribution rates, if the Commission were to fully grant Pepco's Traditional Rate Case, are estimated to be as follows:

	Present	Proposed
Residential		
<hr/>		
Customer	\$15.09	\$18.35
	\$15.09	\$18.35
<u>Winter</u>		
1st 400 kwh	\$0.00800	\$0.01246
Excess of 400 kwh	\$0.01594	\$0.02484
<u>Summer</u>		
1st 400 kwh	\$0.00800	\$0.01246
Excess of 400 kwh	\$0.02283	\$0.03557
MMA		
<hr/>		
Customer	\$11.84	\$13.62
	\$11.84	\$13.62
<u>Winter</u>		
1st 400 kwh	\$0.00891	\$0.00997
Excess of 400 kwh	\$0.01774	\$0.01985
<u>Summer</u>		
1st 400 kwh	\$0.00891	\$0.00997
Excess of 400 kwh	\$0.02542	\$0.02844
GSLV ND		
<hr/>		
Customer	\$27.42	\$31.62
Summer kWh	\$0.04173	\$0.05010
Winter kWh	\$0.03266	\$0.03921
T		
<hr/>		
Customer	\$27.42	\$31.62
Summer kWh	\$0.06223	\$0.06826
Winter kWh	\$0.04853	\$0.05323
GS LV D		
<hr/>		
Customer	\$35.17	\$38.75
kW	\$8.06	\$9.32
Summer kWh	\$0.02807	\$0.03585
Winter kWh	\$0.02127	\$0.02716
GS 3A (GS HV)		
<hr/>		
Customer	\$89.41	\$89.41
kW	\$10.82	\$10.82
Summer kWh	\$0.02054	\$0.02400
Winter kWh	\$0.01476	\$0.01725

	Present	Proposed
MGT LV		
<hr/>		
Customer	\$456.76	\$237.00
Summer kWh	\$0.00958	\$0.01455
Winter kWh	\$0.00958	\$0.01455
kW	\$11.88	\$14.85
GT LV		
<hr/>		
Customer	\$456.76	\$940.60
Summer kWh	\$0.00958	\$0.01531
Winter kWh	\$0.00958	\$0.01531
kW	\$11.88	\$13.51
GT 3A (GS HV Other)		
<hr/>		
Customer	\$187.64	\$197.49
Summer kWh	\$0.00454	\$0.00554
Winter kWh	\$0.00453	\$0.00553
kW	\$8.86	\$10.15
GT 3B (GS HV 69kV)		
<hr/>		
Customer	\$423.38	\$311.66
kWh		
kW Summer	\$1.79	\$1.81
kW Winter	\$1.92	\$1.94
RT (Metro)		
<hr/>		
Customer	\$6,216.22	\$7,107.18
SL-E		
<hr/>		
Customer - Metered Accounts	\$17.19	\$19.85
Customer - Unmetered Accounts	\$14.70	\$16.97
kWh	\$0.00615	\$0.00774
TS		
<hr/>		
Customer	\$8.03	\$4.26
kWh	\$0.02203	\$0.02511
SL-5		
<hr/>		
Fixed - OVERHEAD INCANDESCENT Without GLOBE	\$2.492	\$3.107
Fixed - OVERHEAD INCANDESCENT With GLOBE	\$3.639	\$4.538
Fixed - OVERHEAD MERCURY VAPOR 175 WATT	\$7.756	\$9.672
Fixed - OVERHEAD MERCURY VAPOR 250 WATT	\$8.861	\$11.049
Fixed - OVERHEAD METAL HALIDE 400 WATT	\$29.990	\$37.397
Fixed - UNDERGROUND INCANDESCENT With GLOBE	\$34.870	\$43.482
Fixed - UNDERGROUND MERCURY VAPOR 250 WATT	\$35.171	\$43.858
Fixed - UNDERGROUND MERCURY VAPOR 400 WATT	\$41.242	\$51.428
Fixed - UNDERGROUND HIGH PRESSURE SODIUM 150 WATT	\$30.843	\$38.461
Fixed - UNDERGROUND METAL HALIDE 100 WATT	\$26.578	\$33.142
Fixed - UNDERGROUND METAL HALIDE 175 WATT	\$29.990	\$37.397

	Present	Proposed
Fixed - UNDERGROUND METAL HALIDE 400 WATT	\$29.990	\$37.397
O&M - OVERHEAD INCANDESCENT Without GLOBE	\$0.039	\$0.049
O&M - OVERHEAD INCANDESCENT With GLOBE	\$0.860	\$1.072
O&M - OVERHEAD MERCURY VAPOR 175 WATT	\$0.767	\$0.956
O&M - OVERHEAD MERCURY VAPOR 250 WATT	\$0.777	\$0.969
O&M - OVERHEAD METAL HALIDE 400 WATT	\$1.253	\$1.562
O&M - UNDERGROUND INCANDESCENT With GLOBE	\$1.576	\$1.965
O&M - UNDERGROUND MERCURY VAPOR 250 WATT	\$1.416	\$1.766
O&M - UNDERGROUND MERCURY VAPOR 400 WATT	\$1.759	\$2.193
O&M - UNDERGROUND HIGH PRESSURE SODIUM 150 WATT	\$1.155	\$1.440
O&M - UNDERGROUND METAL HALIDE 100 WATT	\$1.039	\$1.296
O&M - UNDERGROUND METAL HALIDE 175 WATT	\$1.253	\$1.562
O&M - UNDERGROUND METAL HALIDE 400 WATT	\$1.253	\$1.562

TN

Customer	\$15.43	\$15.43
Summer kWh	\$0.01288	\$0.01300
Winter kWh	\$0.01288	\$0.01300

OL LED

Customer	\$8.76	\$8.76
kWh	\$0.00895	\$0.00895

The monthly impacts of the proposed rates, if the Commission were to fully grant Pepco's Traditional Rate Case, are estimated to be as follows:

Rate Schedule**	Average Monthly Usage (kWh)	Monthly Bill Change (Distribution Only)*		Monthly Increase for Standard Offer Service Customers (Total Bill)*	
		Percent Change	Dollar Amount	Percent Change	Dollar Amount
Residential Service	692	24.44%	\$7.92	9.54%	\$7.92
Master Metered Apartment Service	463	10.84%	\$2.34	4.25%	\$2.34
General Service – Non-Demand	1,104	11.92%	\$10.06	6.34%	\$10.06
Temporary Service	7,176	8.18%	\$41.89	4.25%	\$41.89
General Service – Low Voltage	10,260	11.39%	\$79.92	5.46%	\$79.92
General Service - Primary Service	17,850	0.00%	\$-	0.00%	\$-
Time Metered Medium General Service – Low Voltage	76,689	11.11%	\$517.74	4.98%	\$517.74
Time Metered General Service – Low Voltage	569,310	10.69%	\$3,480.28	4.63%	\$3,480.28
Time Metered General Service – Primary Service	1,256,904	9.21%	\$4,277.67	3.15%	\$4,277.67
Time Metered General Service – High Voltage	15,954,659	2.26%	\$5,386.53	0.31%	\$5,386.53
Rapid Transit Service	287,006	8.92%	\$890.96	2.41%	\$890.96
Street Lighting Service	236,044	7.92%	\$378.26	1.96%	\$378.26
Traffic Signal Service	290,611	9.19%	\$890.49	3.10%	\$890.49
Telecommunications Network Service	416	0.00%	\$-	0.00%	\$-

* The effect of the proposed rates on any particular customer is dependent upon the actual usage of the customer. Changes shown are for customers with average monthly usage per the Company's Application. Furthermore, bill impacts are calculated so as to reflect only the effect of a distribution revenue requirement increase.

** OL LED is not modeled separately as there are currently no customers on this rate.

Due to ongoing pandemic restrictions, Pepco's Application is no longer available for physical review at the Public Service Commission. The Application filed on May 30, 2019 and the subsequent filings in the proceeding can be reviewed on the Commission's website at www.dcpsc.org. Once at the website, open the "eDocket" tab, click on "Search database" and input "FC 1156." Please also refer to the Commission website (www.dcpsc.org) for information on the hearing schedule.

Pepco's Application (filed May 30, 2019) is available at the public libraries listed below. Please note that their hours and capacity may be limited and masks will be required.

Ward 1: Mount Pleasant Library

16th & Lamont Street, NW

Ward 2: Southwest Library*

Wesley Place & K Street, SW

Ward 3: Cleveland Park Library

Connecticut Avenue & Macomb Street, NW

Ward 4: Petworth Library

Georgia Avenue & Upshur Street, NW

Ward 5: Woodridge Library

Rhode Island Avenue & 18th Street, NE

Ward 6: Southeast Library*

7th & D Street, SE

Ward 7: Capitol View Library

Central Avenue & 50th Street, SE

Ward 8: Washington-Highlands Library*

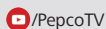
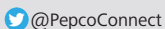
Atlantic St & South Capitol Ter, SW

*Currently closed due to COVID-19

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