

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN**

**MARYLAND**

**POTOMAC ELECTRIC POWER COMPANY**



**RATES AND REGULATORY PRACTICES GROUP**

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**Summary Rider**

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	Rate Schedule													
		R	R-TM	GS	T	MGT LV II	MGT LV III	MGT 3A II	MGT 3A III	GT LV	GT 3A	GT 3B	TM-RT	EV	OL
	GRT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	USC	X	X	X	X	X	X	X	X	X	X	X	X	X	
	R-EV	X													
	R-TM-EV		X												
	NEM	X	X	X		X	X	X	X	X	X	X			
I	SL-TN														
	PF			X		X	X	X	X	X	X	X			
	TS					X	X	X	X	X	X	X			
F	DT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MCS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MES	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	OMRS	X	X	X		X	X	X	X	X	X	X	X		
	EF					X	X	X	X	X	X	X			
D	SOS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	PCA*	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	HPS*						X		X	X	X	X	X		
G	AC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	RDCS					X	X	X	X	X	X	X	X		
G	BSA	X	X	X	X	X	X	X	X	X	X	X		X	
A	E-MD	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	R-DLC	X	X												
H	RRC	X	X												
	MM-DLC					X	X	X	X	X	X	X	X		
	ANEM	X	X	X		X	X	X	X	X	X	X			
	NR-DLC			X	X	X	X	X	X	X	X	X	X	X	X
B	DRS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	DP	X	X												
A	GRC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	CNM														
	EVCP	X		X		X	X	X	X	X	X	X			
C	GREEN														
	EVCDCC					X	X	X	X	X	X	X			
	ERR	X	X	X	X	X	X	X	X	X	X	X	X	X	X
I	MYP ADJ.	X	X	X	X	X	X	X	X	X	X	X	X	X	X

**Key:**

X – Rider is applicable or available to the Rate Schedule indicated

\* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

**Summary Rider**

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	SL	SSL-OH	SSL-UG	SSL-OH-LED	SSL-UG-LED	TN	S	PIV	R-PIV	CS	R-TOU-P	PC-PIV
	GRT	X	X	X	X	X	X		X	X		X	
A	USC									X		X	
	R-EV												
	R-TM-EV												
	NEM								X			X	
I	SL-TN	X	X	X	X	X							
	PF												
	TS												
F	DT	X	X	X	X	X	X		X	X		X	
E	MCS	X	X	X	X	X	X		X	X		X	
E	MES	X	X	X	X	X	X		X	X		X	
	OMRS											X	
	EF												
D	SOS	X	X	X	X	X	X					X	
G	PCA*	X	X	X	X	X	X					X	
G	HPS*												
G	AC	X	X	X	X	X	X		X	X		X	
	RDCS												
G	BSA								X	X		X	
A	E-MD	X	X	X	X	X	X		X	X		X	
	R-DLC									X		X	
H	RRC											X	
	MM-DLC												
	ANEM												
	NR-DLC	X	X	X	X	X	X						
B	DRS	X	X	X	X	X	X		X	X		X	
A	DP								X	X		X	
A	GRC	X	X	X	X	X	X						
	CNM										X		
	EVCP									X		X	
C	GREEN								X	X			X
	EVCDDCC												
	ERR	X	X	X	X	X	X		X	X		X	X
I	MYP ADJ.	X	X	X	X	X	X		X	X		X	

**Key:**

X – Rider is applicable or available to the Rate Schedule indicated

\* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

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**STANDARD OFFER SERVICE  
RIDER "SOS"****RIDER "SOS" – STANDARD OFFER SERVICE**

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

**DESCRIPTION OF SOS TYPES****Residential**

Applicable to customers served on Schedules "R", "R-TM" and "R-TOU-P".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

**Type I Non-Residential**

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

**Type II Non-Residential**

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

**Hourly-Priced Service (HPS)**

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.

A Customer shall not change Type within the SOS year.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge, consisting of incremental, uncollectible and cash working capital cost, an administrative adjustment and a return (included in Generation rates tables below); and;
4. Applicable taxes.

**SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)**

**Schedule R**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.08586 per kwhr	\$0.08586 per kwhr	\$0.07853 per kwhr
<b>Administrative Charge</b>	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.08784 per kwhr	\$0.08771 per kwhr	\$0.08038 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
<b>Kilowatt-hour Charge</b>	\$0.01296 per kwhr	\$0.01296 per kwhr

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule R-TM**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>			
<b>On Peak</b>	\$0.08732 per kwhr	\$0.08732 per kwhr	\$0.09810 per kwhr
<b>Intermediate</b>	\$0.08896 per kwhr	\$0.08896 per kwhr	\$0.07314 per kwhr
<b>Off Peak</b>	\$0.08402 per kwhr	\$0.08402 per kwhr	\$0.07376 per kwhr
<b>Administrative Charge</b>	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>			
<b>On Peak</b>	\$0.08930 per kwhr	\$0.08917 per kwhr	\$0.09995 per kwhr
<b>Intermediate</b>	\$0.09094 per kwhr	\$0.09081 per kwhr	\$0.07499 per kwhr
<b>Off Peak</b>	\$0.08600 per kwhr	\$0.08587 per kwhr	\$0.07561 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
<b>Kilowatt-hour Charge</b>	\$0.01316 per kwhr	\$0.01316 per kwhr

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate



**Schedule R-TOU-P**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>			
On Peak	\$0.18282 per kwhr	\$0.18282 per kwhr	\$0.20807 per kwhr
Off Peak	\$0.07453 per kwhr	\$0.07453 per kwhr	\$0.06196 per kwhr
<b>Administrative Charge</b>	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>			
On Peak	\$0.18480 per kwhr	\$0.18467 per kwhr	\$0.20992 per kwhr
Off Peak	\$0.07651 per kwhr	\$0.07638 per kwhr	\$0.06381 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

**Transmission Service Charge****Kilowatt-hour Charge****Procurement Cost Adjustment****Included in Generation Service Charge**

See [www.pepco.com](http://www.pepco.com) for currently effective rate.

**Note:** Schedule R-TOU-P billing periods are as follows:

Summer – Billing months are June through September, and On-Peak hours will be between the hours of 2:00 pm and 7:00 pm excluding weekends and holidays. All other hours are off-peak.

Winter - Billing months are October through May, and On-Peak hours will be between the hours of 6:00 am and 9:00 am and the hours of 5:00 pm and 9:00 pm, excluding weekends and holidays. All other hours are off-peak.

**SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)****Schedule GS and EV**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
<b>Administrative Charge</b>	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08332 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00909 per kwhr	\$0.00909 per kwhr

**Procurement Cost Adjustment**

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule T**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
<b>Administrative Charge</b>	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08332 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00714 per kwhr	\$0.00714 per kwhr

**Procurement Cost Adjustment**

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule SL**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.07031 per kwhr	\$0.07031 per kwhr	\$0.06639 per kwhr
<b>Administrative Charge</b>	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.07225 per kwhr	\$0.07299 per kwhr	\$0.06907 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00001 per kwhr	\$0.00001 per kwhr

**Procurement Cost Adjustment**

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**MONTHLY RATE (continued)**

**Schedule OL**

<b>Mercury Vapor (10/01/22 to 01/31/23)</b>				
<b>Generation Rates</b>	<b>\$/kWh Rate<sup>1</sup></b>	<b>kW/lamp<sup>2</sup></b>	<b>kWh / mo<sup>3</sup></b>	<b>\$ Lamp</b>
175 Watt Lamp	\$0.07225	0.210	73.50	\$ 5.31
250 Watt Lamp	\$0.07225	0.290	101.50	\$ 7.33
400 Watt Lamp	\$0.07225	0.445	155.75	\$ 11.25

<b>Mercury Vapor (02/01/23 to 05/31/23)</b>				
<b>Generation Rates</b>	<b>\$/kWh Rate<sup>1</sup></b>	<b>kW/lamp<sup>2</sup></b>	<b>kWh / mo<sup>3</sup></b>	<b>\$ Lamp</b>
175 Watt Lamp	\$0.07299	0.210	73.50	\$ 5.36
250 Watt Lamp	\$0.07299	0.290	101.50	\$ 7.41
400 Watt Lamp	\$0.07299	0.445	155.75	\$11.37

<b>Mercury Vapor (06/01/23 to 09/30/23)</b>				
<b>Generation Rates</b>	<b>\$/kWh Rate<sup>1</sup></b>	<b>kW/lamp<sup>2</sup></b>	<b>kWh / mo<sup>3</sup></b>	<b>\$ Lamp</b>
175 Watt Lamp	\$0.06907	0.210	73.50	\$ 5.08
250 Watt Lamp	\$0.06907	0.290	101.50	\$ 7.01
400 Watt Lamp	\$0.06907	0.445	155.75	\$10.76

<b>High Pressure Sodium (10/01/22 to 01/31/23)</b>				
<b>Generation Rates</b>	<b>\$/kWh Rate<sup>1</sup></b>	<b>kW/lamp<sup>2</sup></b>	<b>kWh / mo<sup>3</sup></b>	<b>\$ Lamp</b>
100 Watt Lamp	\$0.07225	0.120	42.00	\$ 3.03
150 Watt Lamp	\$0.07225	0.175	61.25	\$ 4.43
250 Watt Lamp	\$0.07225	0.295	103.25	\$ 7.46

<b>High Pressure Sodium (02/01/23 to 05/31/23)</b>				
<b>Generation Rates</b>	<b>\$/kWh Rate<sup>1</sup></b>	<b>kW/lamp<sup>2</sup></b>	<b>kWh / mo<sup>3</sup></b>	<b>\$ Lamp</b>
100 Watt Lamp	\$0.07299	0.120	42.00	\$ 3.07
150 Watt Lamp	\$0.07299	0.175	61.25	\$ 4.47
250 Watt Lamp	\$0.07299	0.295	103.25	\$ 7.54

<b>High Pressure Sodium (06/01/23 to 09/30/23)</b>				
<b>Generation Rates</b>	<b>\$/kWh Rate<sup>1</sup></b>	<b>kW/lamp<sup>2</sup></b>	<b>kWh / mo<sup>3</sup></b>	<b>\$ Lamp</b>
100 Watt Lamp	\$0.06907	0.120	42.00	\$ 2.90
150 Watt Lamp	\$0.06907	0.175	61.25	\$ 4.23
250 Watt Lamp	\$0.06907	0.295	103.25	\$ 7.13

<sup>1</sup>Administrative charge included in \$/kWh rate

<sup>2</sup>kW/lamp includes ballast

<sup>3</sup>kWh/month = 4200 Burning Hours / Year \*kW/lamp/12

<sup>4</sup>Winter rates are available after Tranche 3

<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>
175 Watt	\$0.00 per lamp	\$0.00 per lamp
250 Watt	\$0.00 per lamp	\$0.00 per lamp
400 Watt	\$0.00 per lamp	\$0.00 per lamp

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

## MONTHLY RATE (continued)

## Schedule TN and Rider SL-TN

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07237 per kwhr	\$0.07237 per kwhr	\$0.07144 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
Total SOS Kilowatt Hour Charge	\$0.07431 per kwhr	\$0.07505 per kwhr	\$0.07412 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00573 kwhr	\$0.00573 per kwhr

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)**

## Schedule MGT LV II

Generation Service Charge	10/01/22 – 11/30/22	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23
SOS Kilowatt-hour Charge				
On-Peak	\$0.14585 per kwhr	\$0.19446 per kwhr	\$0.19446 per kwhr	\$0.08593 per kwhr
Intermediate	\$0.14585 per kwhr	\$0.19674 per kwhr	\$0.19674 per kwhr	\$0.08348 per kwhr
Off-Peak	\$0.14585 per kwhr	\$0.19062 per kwhr	\$0.19062 per kwhr	\$0.08130 per kwhr
Administrative Charge	\$0.00177 per kwhr	\$0.00177 per kwhr	\$0.00226 per kwhr	\$0.00226 per kwhr
Total SOS Kilowatt hour Charge				
On-Peak	\$0.14762 per kwhr	\$0.19623 per kwhr	\$0.19672 per kwhr	\$0.08819 per kwhr
Intermediate	\$0.14762 per kwhr	\$0.19851 per kwhr	\$0.19900 per kwhr	\$0.08574 per kwhr
Off-Peak	\$0.14762 per kwhr	\$0.19239 per kwhr	\$0.19288 per kwhr	\$0.08356 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00560 per kwhr	\$0.00560 per kwhr
Kilowatt Charge		
On Peak	\$1.2393 per kw	
Maximum	\$0.9022 per kw	\$0.9022 per kw

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule MGT 3A II**

Generation Service Charge	10/01/22 – 11/30/22	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23
<b>SOS Kilowatt-hour Charge</b>				
<b>On-Peak</b>	\$0.14449 per kwhr	\$0.19265 per kwhr	\$0.19265 per kwhr	\$0.08513 per kwhr
<b>Intermediate</b>	\$0.14449 per kwhr	\$0.19491 per kwhr	\$0.19491 per kwhr	\$0.08270 per kwhr
<b>Off-Peak</b>	\$0.14449 per kwhr	\$0.18884 per kwhr	\$0.18884 per kwhr	\$0.08054 per kwhr
<b>Administrative Charge</b>	\$0.00177 per kwhr	\$0.00177 per kwhr	\$0.00226 per kwhr	\$0.00226 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>				
<b>On-Peak</b>	\$0.14626 per kwhr	\$0.19442 per kwhr	\$0.19491 per kwhr	\$0.08739 per kwhr
<b>Intermediate</b>	\$0.14626 per kwhr	\$0.19668 per kwhr	\$0.19717 per kwhr	\$0.08496 per kwhr
<b>Off-Peak</b>	\$0.14626 per kwhr	\$0.19061 per kwhr	\$0.19110 per kwhr	\$0.08280 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
<b>Kilowatt-hour Charge</b>	\$0.00485 per kwhr	\$0.00485 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.0553 per kw	
<b>Maximum</b>	\$0.7762 per kw	\$0.7762 per kw

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**SOS – Hourly Priced Service (HPS)**  
**Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT**

**Generation Service Charge**

**The Hourly Price Service will include:**

- 1. Market Hourly Energy Charge** – The Customer’s hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco’s Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge (consisting of incremental, uncollectible and cash-working capital costs, an administrative adjustment, and a return) of \$ 0.00172, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month’s average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

- 2. Monthly Capacity Charge** – Determined by summing over each day during the Customer’s billing period the Customer’s obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer’s account does not have interval data, the Customer’s historical data will be used to develop the hourly use.

**Transmission Service Charge** – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

**Transmission Service Charge****Schedule MGT LV III**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00560 per kwhr	\$0.00560 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.2393 per kw	
<b>Maximum</b>	\$0.9022 per kw	\$0.9022 per kw

**Schedule MGT 3A III**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00485 per kwhr	\$0.00485 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.0553 per kw	
<b>Maximum</b>	\$0.7762 per kw	\$0.7762 per kw

**Schedule GT LV**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00505 per kwhr	\$0.00505 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.3388 per kw	
<b>Maximum</b>	\$0.9889 per kw	\$0.9889 per kw

**Schedule GT 3A**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00513 per kwhr	\$0.00513 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.3900 per kw	
<b>Maximum</b>	\$1.0395 per kw	\$1.0395 per kw

**Schedule GT 3B**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00427 per kwhr	\$0.00427 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.1197 per kw	
<b>Maximum</b>	\$0.8236 per kw	\$0.8236 per kw

**Schedule TM-RT**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00511 per kwhr	\$0.00511 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$0.8896 per kw	
<b>Maximum</b>	\$0.6399 per kw	\$0.6399 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

**BILLING MONTHS****Summer** – Billing months of June through October**Winter** – Billing months of November through May.**RATING PERIODS****Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

Off-Peak Period All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.**PROCUREMENT COST ADJUSTMENT**

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at [www.pepco.com](http://www.pepco.com).**PUBLICATION OF PRICES**The Standard Offer Service Rates shown in this Rider are posted on the Company's website at [www.pepco.com](http://www.pepco.com).The market hourly Locational Marginal Prices used for HPS are available on the PJM website at [www.pjm.com](http://www.pjm.com).

REDLINE

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN**

**MARYLAND**

**POTOMAC ELECTRIC POWER COMPANY**



**RATES AND REGULATORY PRACTICES GROUP**



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**Summary Rider**

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	Rate Schedule													
		R	R-TM	GS	T	MGT LV II	MGT LV III	MGT 3A II	MGT 3A III	GT LV	GT 3A	GT 3B	TM-RT	EV	OL
	GRT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	USC	X	X	X	X	X	X	X	X	X	X	X	X	X	
	R-EV	X													
	R-TM-EV		X												
	NEM	X	X	X		X	X	X	X	X	X	X			
I	SL-TN														
	PF			X		X	X	X	X	X	X	X			
	TS					X	X	X	X	X	X	X			
F	DT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MCS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MES	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	OMRS	X	X	X		X	X	X	X	X	X	X	X		
	EF					X	X	X	X	X	X	X			
D	SOS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	PCA*	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	HPS*						X		X	X	X	X	X		
G	AC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	RDCS					X	X	X	X	X	X	X	X		
G	BSA	X	X	X	X	X	X	X	X	X	X	X		X	
A	E-MD	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	R-DLC	X	X												
H	RRC	X	X												
	MM-DLC					X	X	X	X	X	X	X	X		
	ANEM	X	X	X		X	X	X	X	X	X	X			
	NR-DLC			X	X	X	X	X	X	X	X	X	X	X	X
B	DRS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	DP	X	X												
A	GRC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	CNM														
	EVCP	X		X		X	X	X	X	X	X	X			
C	GREEN														
	EVCDCC					X	X	X	X	X	X	X			
	ERR	X	X	X	X	X	X	X	X	X	X	X	X	X	X
I	MYP ADJ.	X	X	X	X	X	X	X	X	X	X	X	X	X	X

**Key:**

X – Rider is applicable or available to the Rate Schedule indicated

\* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

**Summary Rider**

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	SL	SSL-OH	SSL-UG	SSL-OH-LED	SSL-UG-LED	TN	S	PIV	R-PIV	CS	R-TOU-P	PC-PIV
	GRT	X	X	X	X	X	X		X	X		X	
A	USC									X		X	
	R-EV												
	R-TM-EV												
	NEM								X			X	
I	SL-TN	X	X	X	X	X							
	PF												
	TS												
F	DT	X	X	X	X	X	X		X	X		X	
E	MCS	X	X	X	X	X	X		X	X		X	
E	MES	X	X	X	X	X	X		X	X		X	
	OMRS											X	
	EF												
D	SOS	X	X	X	X	X	X					X	
G	PCA*	X	X	X	X	X	X					X	
G	HPS*												
G	AC	X	X	X	X	X	X		X	X		X	
	RDCS												
G	BSA								X	X		X	
A	E-MD	X	X	X	X	X	X		X	X		X	
	R-DLC									X		X	
H	RRC											X	
	MM-DLC												
	ANEM												
	NR-DLC	X	X	X	X	X	X						
B	DRS	X	X	X	X	X	X		X	X		X	
A	DP								X	X		X	
A	GRC	X	X	X	X	X	X						
	CNM										X		
	EVCP									X		X	
C	GREEN								X	X			X
	EVDDCC												
	ERR	X	X	X	X	X	X		X	X		X	X
I	MYP ADJ.	X	X	X	X	X	X		X	X		X	

**Key:**

X – Rider is applicable or available to the Rate Schedule indicated

\* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

## STANDARD OFFER SERVICE RIDER "SOS"

### RIDER "SOS" – STANDARD OFFER SERVICE

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

### DESCRIPTION OF SOS TYPES

#### Residential

Applicable to customers served on Schedules "R", "R-TM" and "R-TOU-P".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

#### Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

#### Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

#### Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.

A Customer shall not change Type within the SOS year.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge, consisting of incremental, uncollectible and cash working capital cost, an administrative adjustment and a return (included in Generation rates tables below); and;
4. Applicable taxes.

**SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)**

**Schedule R**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.08586 per kwhr	\$0.08586 per kwhr	\$0.07853 per kwhr
<b>Administrative Charge</b>	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.08784 per kwhr	\$0.08771 per kwhr	\$0.08038 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
<b>Kilowatt-hour Charge</b>	\$0.01296 per kwhr	\$0.01296 per kwhr

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule R-TM**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>			
<b>On Peak</b>	\$0.08732 per kwhr	\$0.08732 per kwhr	\$0.09810 per kwhr
<b>Intermediate</b>	\$0.08896 per kwhr	\$0.08896 per kwhr	\$0.07314 per kwhr
<b>Off Peak</b>	\$0.08402 per kwhr	\$0.08402 per kwhr	\$0.07376 per kwhr
<b>Administrative Charge</b>	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>			
<b>On Peak</b>	\$0.08930 per kwhr	\$0.08917 per kwhr	\$0.09995 per kwhr
<b>Intermediate</b>	\$0.09094 per kwhr	\$0.09081 per kwhr	\$0.07499 per kwhr
<b>Off Peak</b>	\$0.08600 per kwhr	\$0.08587 per kwhr	\$0.07561 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
<b>Kilowatt-hour Charge</b>	\$0.01316 per kwhr	\$0.01316 per kwhr

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule R-TOU-P**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>			
On Peak	\$0.18282 per kwhr	\$0.18282 per kwhr	\$0.20807 per kwhr
Off Peak	\$0.07453 per kwhr	\$0.07453 per kwhr	\$0.06196 per kwhr
<b>Administrative Charge</b>	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>			
On Peak	\$0.18480 per kwhr	\$0.18467 per kwhr	\$0.20992 per kwhr
Off Peak	\$0.07651 per kwhr	\$0.07638 per kwhr	\$0.06381 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

**Transmission Service Charge****Kilowatt-hour Charge****Procurement Cost Adjustment****Included in Generation Service Charge**

See [www.pepco.com](http://www.pepco.com) for currently effective rate.

**Note:** Schedule R-TOU-P billing periods are as follows:

Summer – Billing months are June through September, and On-Peak hours will be between the hours of 2:00 pm and 7:00 pm excluding weekends and holidays. All other hours are off-peak.

Winter - Billing months are October through May, and On-Peak hours will be between the hours of 6:00 am and 9:00 am and the hours of 5:00 pm and 9:00 pm, excluding weekends and holidays. All other hours are off-peak.

**SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)****Schedule GS and EV**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
<b>Administrative Charge</b>	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08332 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00909 per kwhr	\$0.00909 per kwhr

**Procurement Cost Adjustment**

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule T**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
<b>Administrative Charge</b>	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08332 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00714 per kwhr	\$0.00714 per kwhr

**Procurement Cost Adjustment**

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**Schedule SL**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
<b>SOS Kilowatt-hour Charge</b>	\$0.07031 per kwhr	\$0.07031 per kwhr	\$0.06639 per kwhr
<b>Administrative Charge</b>	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	\$0.07225 per kwhr	\$0.07299 per kwhr	\$0.06907 per kwhr

\*The Administrative Charge rates typically change every February, June and October.

<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00001 per kwhr	\$0.00001 per kwhr

**Procurement Cost Adjustment**

See [www.pepco.com](http://www.pepco.com) for currently effective rate



## MONTHLY RATE (continued)

## Schedule OL

Mercury Vapor (10/01/22 to 01/31/23)				
Generation Rates	\$/kWh Rate <sup>1</sup>	kW/lamp <sup>2</sup>	kWh / mo <sup>3</sup>	\$ Lamp
175 Watt Lamp	\$0.07225	0.210	73.50	\$ 5.31
250 Watt Lamp	\$0.07225	0.290	101.50	\$ 7.33
400 Watt Lamp	\$0.07225	0.445	155.75	\$ 11.25

Mercury Vapor (02/01/23 to 05/31/23)				
Generation Rates	\$/kWh Rate <sup>1</sup>	kW/lamp <sup>2</sup>	kWh / mo <sup>3</sup>	\$ Lamp
175 Watt Lamp	\$0.07299	0.210	73.50	\$ 5.36
250 Watt Lamp	\$0.07299	0.290	101.50	\$ 7.41
400 Watt Lamp	\$0.07299	0.445	155.75	\$11.37

Mercury Vapor (06/01/23 to 09/30/23)				
Generation Rates	\$/kWh Rate <sup>1</sup>	kW/lamp <sup>2</sup>	kWh / mo <sup>3</sup>	\$ Lamp
175 Watt Lamp	\$0.06907	0.210	73.50	\$ 5.08
250 Watt Lamp	\$0.06907	0.290	101.50	\$ 7.01
400 Watt Lamp	\$0.06907	0.445	155.75	\$10.76

High Pressure Sodium (10/01/22 to 01/31/23)				
Generation Rates	\$/kWh Rate <sup>1</sup>	kW/lamp <sup>2</sup>	kWh / mo <sup>3</sup>	\$ Lamp
100 Watt Lamp	\$0.07225	0.120	42.00	\$ 3.03
150 Watt Lamp	\$0.07225	0.175	61.25	\$ 4.43
250 Watt Lamp	\$0.07225	0.295	103.25	\$ 7.46

High Pressure Sodium (02/01/23 to 05/31/23)				
Generation Rates	\$/kWh Rate <sup>1</sup>	kW/lamp <sup>2</sup>	kWh / mo <sup>3</sup>	\$ Lamp
100 Watt Lamp	\$0.07299	0.120	42.00	\$ 3.07
150 Watt Lamp	\$0.07299	0.175	61.25	\$ 4.47
250 Watt Lamp	\$0.07299	0.295	103.25	\$ 7.54

High Pressure Sodium (06/01/23 to 09/30/23)				
Generation Rates	\$/kWh Rate <sup>1</sup>	kW/lamp <sup>2</sup>	kWh / mo <sup>3</sup>	\$ Lamp
100 Watt Lamp	\$0.06907	0.120	42.00	\$ 2.90
150 Watt Lamp	\$0.06907	0.175	61.25	\$ 4.23
250 Watt Lamp	\$0.06907	0.295	103.25	\$ 7.13

<sup>1</sup>)Administrative charge included in \$/kWh rate

<sup>2</sup>)kW/lamp includes ballast

<sup>3</sup>)kWh/month = 4200 Burning Hours / Year \*kW/lamp/12

<sup>4</sup>)Winter rates are available after Tranche 3

Transmission Service Charge	Summer	Winter
175 Watt	\$0.00 per lamp	\$0.00 per lamp
250 Watt	\$0.00 per lamp	\$0.00 per lamp
400 Watt	\$0.00 per lamp	\$0.00 per lamp

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

## MONTHLY RATE (continued)

## Schedule TN and Rider SL-TN

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07237 per kwhr	\$0.07237 per kwhr	\$0.07144 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 per kwhr
<b>Total SOS Kilowatt Hour Charge</b>	<b>\$0.07431 per kwhr</b>	<b>\$0.07505 per kwhr</b>	<b>\$0.07412 per kwhr</b>

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00573 kwhr	\$0.00573 per kwhr

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

**SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)**

## Schedule MGT LV II

Generation Service Charge	09/01/22 – 09/30/22	10/01/22 – 11/30/22	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23
SOS Kilowatt-hour Charge					
On-Peak	<del>\$0.14585 per kwhr</del>	\$0.14585 per kwhr	\$0.19446 per kwhr	\$0.19446 per kwhr	<del>\$0.08593 per kwhr</del>
Intermediate	<del>\$0.14585 per kwhr</del>	\$0.14585 per kwhr	\$0.19674 per kwhr	\$0.19674 per kwhr	<del>\$0.08348 per kwhr</del>
Off-Peak	<del>\$0.14585 per kwhr</del>	\$0.14585 per kwhr	\$0.19062 per kwhr	\$0.19062 per kwhr	<del>\$0.08130 per kwhr</del>
Administrative Charge	<del>\$0.00155 per kwhr</del>	\$0.00177 per kwhr	\$0.00177 per kwhr	\$0.00226 per kwhr	<del>\$0.00226 per kwhr</del>
Total SOS Kilowatt hour Charge					
On-Peak	<del>\$0.14740 per kwhr</del>	\$0.14762 per kwhr	\$0.19623 per kwhr	\$0.19672 per kwhr	<del>\$0.08819 per kwhr</del>
Intermediate	<del>\$0.14740 per kwhr</del>	\$0.14762 per kwhr	\$0.19851 per kwhr	\$0.19900 per kwhr	<del>\$0.08574 per kwhr</del>
Off-Peak	<del>\$0.14740 per kwhr</del>	\$0.14762 per kwhr	\$0.19239 per kwhr	\$0.19288 per kwhr	<del>\$0.08356 per kwhr</del>

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00560 per kwhr	\$0.00560 per kwhr
Kilowatt Charge		
On Peak	\$1.2393 per kw	
Maximum	\$0.9022 per kw	\$0.9022 per kw

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

## Schedule MGT 3A II

Generation Service Charge	09/01/22 – 09/30/22	10/01/22 – 11/30/22	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23
<b>SOS Kilowatt-hour Charge</b>					
<b>On-Peak</b>	<del>\$.14449 per kwhr</del>	\$0.14449 per kwhr	\$0.19265 per kwhr	\$0.19265 per kwhr	<del>\$.08513 per kwhr</del>
<b>Intermediate</b>	<del>\$.14449 per kwhr</del>	\$0.14449 per kwhr	\$0.19491 per kwhr	\$0.19491 per kwhr	<del>\$.08270 per kwhr</del>
<b>Off-Peak</b>	<del>\$.14449 per kwhr</del>	\$0.14449 per kwhr	\$0.18884 per kwhr	\$0.18884 per kwhr	<del>\$.08054 per kwhr</del>
<b>Administrative Charge</b>	<del>\$.00155 per kwhr</del>	\$0.00177 per kwhr	\$0.00177 per kwhr	\$0.00226 per kwhr	<del>\$.00226 per kwhr</del>
<b>Total SOS Kilowatt Hour Charge</b>					
<b>On-Peak</b>	<del>\$.14604 per kwhr</del>	\$0.14626 per kwhr	\$0.19442 per kwhr	\$0.19491 per kwhr	<del>\$.08739 per kwhr</del>
<b>Intermediate</b>	<del>\$.14604 per kwhr</del>	\$0.14626 per kwhr	\$0.19668 per kwhr	\$0.19717 per kwhr	<del>\$.08496 per kwhr</del>
<b>Off-Peak</b>	<del>\$.14604 per kwhr</del>	\$0.14626 per kwhr	\$0.19061 per kwhr	\$0.19110 per kwhr	<del>\$.08280 per kwhr</del>

\*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
<b>Kilowatt-hour Charge</b>	\$0.00485 per kwhr	\$0.00485 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.0553 per kw	
<b>Maximum</b>	\$0.7762 per kw	\$0.7762 per kw

Procurement Cost Adjustment

See [www.pepco.com](http://www.pepco.com) for currently effective rate

## SOS – Hourly Priced Service (HPS)

Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT

## Generation Service Charge

The Hourly Price Service will include:

- Market Hourly Energy Charge** – The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge (consisting of incremental, uncollectible and cash-working capital costs, an administrative adjustment, and a return) of \$ 0.00172, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

- Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

**Transmission Service Charge** – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

**Transmission Service Charge****Schedule MGT LV III**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00560 per kwhr	\$0.00560 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.2393 per kw	
<b>Maximum</b>	\$0.9022 per kw	\$0.9022 per kw

**Schedule MGT 3A III**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00485 per kwhr	\$0.00485 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.0553 per kw	
<b>Maximum</b>	\$0.7762 per kw	\$0.7762 per kw

**Schedule GT LV**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00505 per kwhr	\$0.00505 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.3388 per kw	
<b>Maximum</b>	\$0.9889 per kw	\$0.9889 per kw

**Schedule GT 3A**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00513 per kwhr	\$0.00513 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.3900 per kw	
<b>Maximum</b>	\$1.0395 per kw	\$1.0395 per kw

**Schedule GT 3B**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00427 per kwhr	\$0.00427 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$1.1197 per kw	
<b>Maximum</b>	\$0.8236 per kw	\$0.8236 per kw

**Schedule TM-RT**

	<b>Summer</b>	<b>Winter</b>
<b>Kilowatt-hour Charge</b>	\$0.00511 per kwhr	\$0.00511 per kwhr
<b>Kilowatt Charge</b>		
<b>On Peak</b>	\$0.8896 per kw	
<b>Maximum</b>	\$0.6399 per kw	\$0.6399 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

**BILLING MONTHS****Summer** – Billing months of June through October**Winter** – Billing months of November through May.**RATING PERIODS****Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

Off-Peak Period All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.**PROCUREMENT COST ADJUSTMENT**

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at [www.pepco.com](http://www.pepco.com).**PUBLICATION OF PRICES**The Standard Offer Service Rates shown in this Rider are posted on the Company's website at [www.pepco.com](http://www.pepco.com).The market hourly Locational Marginal Prices used for HPS are available on the PJM website at [www.pjm.com](http://www.pjm.com).