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April 30, 2010

Ms. Terry J. Romine, Esquire
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, Maryland 21202

Re: **Case No. 9226**

Dear Ms. Romine,

The Potomac Electric Power Company ("Pepco" or "the Company") files these proposed tariff pages incorporating revised Standard Offer Service (SOS) rates approved by the Commission by letter order dated April 23, 2010, and the requested changes to the cash working capital (CWC) revenue requirements requested by the Company on March 9, 2010, and requests that the rates be put into effect on June 1, 2010 subject to refund.¹

On March 9, 2010, the Company filed its Request to Revise Cash Working Capital Revenue Requirements to enable the Company to recover its actual cost of providing SOS to all customer classes. The Company demonstrated that it is significantly under-recovering its CWC costs. As demonstrated in filings in Case No. 9226, the increase in CWC requirements is due to both the substantial increase in the cost of electricity in the wholesale market since 2003, as well as a significant change in the settlement process at PJM that requires the Company to pay its wholesale suppliers on a weekly basis, while still billing SOS customers on a monthly basis.

The Company is requesting that this rate be accepted subject to refund. The Company has demonstrated that it is losing money every month it provides SOS. The Company has serious concerns that the numerous motions filed in this case will result in significant delay in the recovery of these costs. Therefore, in order to avoid the continuous and ongoing loss associated with providing SOS, the Company seeks to implement the increase in the recovery of CWC as requested on June 1, 2010, subject to refund. The motions filed by OPC and the

¹ On April 28, 2010, the Company filed revised tariff pages incorporating the results of the latest bid round approved by the Commission on April 23, 2010. The Company did not include the revisions to the CWC revenue requirements in that filing.

Ms. Terry Romine
April 30, 2010
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Commission's Staff on April 8, 2010 and April 27, 2010, respectively, are likely, if granted, to cause significant delay in the cost recovery of these actual expenses associated with procuring SOS.

The Company respectfully submits that, under these circumstances, it is both reasonable and appropriate to implement this rate, notwithstanding the customary Commission practice in matters delegated for hearing to the Hearing Examiner's Division, to implement rates after a decision has been rendered. In this case, the Company is confident that it is permitted, under the Public Utility Companies Law, Section 7-510(c) (3)(ii)(2), to recover the actual, verifiable and prudently incurred costs associated with procuring SOS, and that the CWC requested herein is properly calculated and implemented in a manner consistent with both the Statute and Case No. 8908's Settlement. The Company is confident, therefore, that the CWC request is prudently incurred and verifiable and ultimately will be accepted by the Commission as an actual cost of procuring SOS supply.

Permitting the increase in CWC recovery will not cause residential SOS rates on June 1 to increase. As demonstrated in its initial filing requesting the increase in CWC revenue requirement, the Company demonstrated that the rate decrease scheduled to take effect June 1 will be slightly mitigated by the increased recovery of CWC costs. For Pepco, the SOS rate decrease will be 8.9% in lieu of 8.3 %.

Based on the foregoing, the Company respectfully requests that the attached tariff pages and rates contained therein be permitted to take effect June 1, 2010, subject to refund pending the outcome of Case No. 9226.

Sincerely,



Marc K. Battle

Enclosure

PROPOSED

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RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



RATES AND REGULATORY PRACTICES GROUP

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**STANDARD OFFER SERVICE
RIDER "SOS"****RIDER "SOS" – STANDARD OFFER SERVICE**

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES**Residential**

Applicable to customers served on Schedules "R" and "R-TM".
Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".
Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".
Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".
Customers may leave or return to Rider "SOS" on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.
A Customer shall not change Type within the SOS year.

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MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge (included in Generation rates shown below)

Residential	\$0.00400 per kwh
Type I	\$0.00550 per kwh
Type II	\$0.00600 per kwh
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R

Generation Service Charge	10/01/09 – 05/31/10	06/01/10 – 09/30/10	10/01/10 – 05/31/11
Kilowatt-hour Charge	\$ 0.11579 per kwhr	\$ 0.11936 per kwhr	\$ 0.09979 per kwhr
 Transmission Service Charge	 Summer	 Winter	
Kilowatt-hour Charge	\$ 0.00348 per kwhr	\$ 0.00348 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule R-TM

Generation Service Charge	10/01/09 – 05/31/10	06/01/10 – 09/30/10	10/01/10 – 05/31/11
Kilowatt-hour Charge			
On Peak	\$ 0.11935 per kwhr	\$ 0.13448 per kwhr	\$ 0.10396 per kwhr
Intermediate	\$ 0.11749 per kwhr	\$ 0.11832 per kwhr	\$ 0.10261 per kwhr
Off Peak	\$ 0.11162 per kwhr	\$ 0.10802 per kwhr	\$ 0.09638 per kwhr
 Transmission Service Charge	 Summer	 Winter	
Kilowatt-hour Charge	\$ 0.00344 per kwhr	\$ 0.00344 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedules GS and EV

	10/01/09 – 05/31/10	06/01/10 – 09/30/10	10/01/10 – 05/31/11
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.11523 per kwhr	\$ 0.11945 per kwhr	\$ 0.09965 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00294 per kwhr	\$ 0.00294 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedules T

	10/01/09 – 05/31/10	06/01/10 – 09/30/10	10/01/10 – 05/31/11
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.11523 per kwhr	\$ 0.11945 per kwhr	\$ 0.09965 per kwhr
Transmission Service Charge	Summer	Winter	
Kilowatt-hour Charge	\$ 0.00228 per kwhr	\$ 0.00228 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

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MONTHLY RATE (continued)

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment) (continued)

Schedule SL

	10/01/09 – 05/31/10	06/01/10 – 09/30/10	10/01/10 – 05/31/11
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.10941 per kwhr	\$ 0.09969 per kwhr	\$ 0.09072 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule OL

	10/01/09 – 05/31/10	06/01/10 – 09/30/10	10/01/10 – 05/31/11
Generation Service Charge			
Mercury Vapor			
175 Watt	\$ 8.04 per lamp	\$ 7.33 per lamp	\$ 6.67 per lamp
250 Watt	\$ 11.11 per lamp	\$ 10.12 per lamp	\$ 9.21 per lamp
400 Watt	\$ 17.04 per lamp	\$ 15.53 per lamp	\$ 14.13 per lamp
High Pressure Sodium			
100 Watt	\$ 4.60 per lamp	\$ 4.19 per lamp	\$ 3.81 per lamp
150 Watt	\$ 6.70 per lamp	\$ 6.11 per lamp	\$ 5.56 per lamp
250 Watt	\$ 11.30 per lamp	\$ 10.29 per lamp	\$ 9.37 per lamp
Transmission Service Charge			
175 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
250 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
400 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

Schedule TN and Rider SL-TN

	10/01/09 – 05/31/10	06/01/10 – 09/30/10	10/01/10 – 05/31/11
Generation Service Charge			
Kilowatt-hour Charge	\$ 0.11301 per kwhr	\$ 0.11348 per kwhr	\$ 0.09719 per kwhr
Transmission Service Charge			
Kilowatt-hour Charge	\$ 0.00211 per kwhr	\$ 0.00211 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate		

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

	09/01/09-11/30/09	12/01/09-02/28/10	03/01/10 – 05/31/10	06/01/10 -- 08/31/10
Schedule MGT LV II				
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.08378 per kwhr	\$ 0.09573 per kwhr	\$ 0.09450 per kwhr	\$ 0.08943 per kwhr
Intermediate	\$ 0.08272 per kwhr	\$ 0.09573 per kwhr	\$ 0.09450 per kwhr	\$ 0.08259 per kwhr
Off Peak	\$ 0.08192 per kwhr	\$ 0.09573 per kwhr	\$ 0.09450 per kwhr	\$ 0.07968 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.00159 per kwhr		\$ 0.00159 per kwhr	
Maximum	\$ 0.5928 per kw		\$ 0.1609 per kw	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

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MONTHLY RATE (continued)

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment) (continued)

Schedule MGT 3A II	09/01/09-11/30/09	12/01/09-02/28/10	03/01/10 – 05/31/10	06/01/10 – 08/31/10
Generation Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.08261 per kwhr	\$ 0.09438 per kwhr	\$0.09317 per kwhr	\$ 0.08819 per kwhr
Intermediate	\$ 0.08157 per kwhr	\$ 0.09438 per kwhr	\$0.09317 per kwhr	\$ 0.08146 per kwhr
Off Peak	\$ 0.08078 per kwhr	\$ 0.09438 per kwhr	\$0.09317 per kwhr	\$ 0.07859 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge				
On Peak	\$ 0.5587 per kw			
Maximum	\$ 0.1275 per kw		\$ 0.1275 per kw	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

MD**SOS – Hourly Priced Service (HPS)****Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT****Generation Service Charge****The Hourly Price Service will include:**

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge of between \$0.00225 and \$0.00300 per kwh, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS -- Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

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MONTHLY RATE (continued)

SOS – Hourly Priced Service (HPS)

Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT (continued)

Transmission Service Charge

Schedule MGT LV III

	Summer		Winter
Kilowatt-hour Charge	\$ 0.00159 per kwhr	\$	0.00159 per kwhr

Kilowatt Charge

On Peak

	\$ 0.5928 per kw		
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	\$ 0.1609 per kw	\$	0.1609 per kw
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Schedule MGT 3A III

	Summer		Winter
Kilowatt-hour Charge	\$ 0.00143 per kwhr	\$	0.00143 per kwhr

Kilowatt Charge

On Peak

	\$ 0.5587 per kw		
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	\$ 0.1275 per kw	\$	0.1275 per kw
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Schedule GT LV

	Summer		Winter
Kilowatt-hour Charge	\$ 0.00138 per kwhr	\$	0.00138 per kwhr

Kilowatt Charge

On Peak

	\$ 0.6182 per kw		
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	\$ 0.1692 per kw	\$	0.1692 per kw
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Schedule GT 3A

	Summer		Winter
Kilowatt-hour Charge	\$ 0.00133 per kwhr	\$	0.00133 per kwhr

Kilowatt Charge

On Peak

	\$ 0.5880 per kw		
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	\$ 0.1667 per kw	\$	0.1667 per kw
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Schedule GT 3B

	Summer		Winter
Kilowatt-hour Charge	\$ 0.00095 per kwhr	\$	0.00095 per kwhr

Kilowatt Charge

On Peak

	\$ 0.4909 per kw		
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	\$ 0.0793 per kw	\$	0.0793 per kw
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Schedule TM-RT

	Summer		Winter
Kilowatt-hour Charge	\$ 0.00150 per kwhr	\$	0.00150 per kwhr

Kilowatt Charge

On Peak

	\$ 0.4413 per kw		
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	\$ 0.1179 per kw	\$	0.1179 per kw
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The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

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BILLING MONTHS

Summer – Billing months of June through October
Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.

The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.

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RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



RATES AND REGULATORY PRACTICES GROUP

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STANDARD OFFER SERVICE RIDER “SOS”

RIDER “SOS” – STANDARD OFFER SERVICE

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules “R” and “R-TM”.
Customers may leave or return to Rider “SOS” on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules “GS”, “T”, “SL”, “TN”, “EV”, and “OL”.
Customers may leave or return to Rider “SOS” on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules “MGT LV II” and “MGT 3A II”.
Customers may leave or return to Rider “SOS” on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules “MGT LV III”, “MGT 3A III”, “GT LV”, “GT 3A”, “GT 3B” and “TM-RT”.
Customers may leave or return to Rider “SOS” on their scheduled meter reading date without penalty, subject to the Company's General Terms and Conditions.
When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.
A Customer shall not change Type within the SOS year.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge (included in Generation rates shown below)

Residential	\$0.00400 per kwh
Type I	\$0.00550 per kwh
Type II	\$0.00600 per kwh
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R

Generation Service Charge	10/01/09–05/31/10	06/01/10–09/30/10	<u>10/01/10–05/31/11</u>	06/01/09–09/30/09
Kilowatt-hour Charge	\$0.11579 per kwhr	<u>\$0.11936</u>	\$0.11842 per kwhr	<u>\$0.09979</u> \$0.12787 per kwhr

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$ 0.00348 per kwhr	\$ 0.00348 per kwhr
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

Schedule R-TM

Generation Service Charge	10/01/09–05/31/10	06/01/10–09/30/10	<u>10/01/10–05/31/11</u>	06/01/09–09/30/09
Kilowatt-hour Charge				
On Peak	\$ 0.11935 per kwhr	<u>\$0.13448</u>	\$0.13354 per kwhr	<u>\$0.10396</u> \$0.13956 per kwhr
Intermediate	\$ 0.11749 per kwhr	<u>\$0.11832</u>	\$0.11738 per kwhr	<u>\$0.10261</u> \$0.12770 per kwhr
Off Peak	\$ 0.11162 per kwhr	<u>\$0.10802</u>	\$0.10708 per kwhr	<u>\$0.09638</u> \$0.11840 per kwhr

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$ 0.00344 per kwhr	\$ 0.00344 per kwhr
Procurement Cost Adjustment	See www.pepco.com for currently effective rate	

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedules GS and EV

	10/01/09 – 05/31/10	06/01/10–09/30/10	<u>10/01/10–05/31/11</u>	06/01/09–09/30/09
Generation Service Charge				
Kilowatt-hour Charge	\$0.11523 per kwhr	<u>\$0.11945</u>	\$0.11833 per kwhr	<u>\$0.09965</u> \$0.12862 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge	\$ 0.00294 per kwhr		\$ 0.00294 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

Schedules T

	10/01/09– 05/31/10	06/01/10–09/30/10	<u>10/01/10–05/31/11</u>	06/01/09–09/30/09
Generation Service Charge				
Kilowatt-hour Charge	\$0.11523 per kwhr	<u>\$0.11945</u>	\$0.11833 per kwhr	<u>\$0.09965</u> \$0.12862 per kwhr
Transmission Service Charge				
Kilowatt-hour Charge	\$ 0.00228 per kwhr		\$ 0.00228 per kwhr	
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

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MONTHLY RATE (continued)

SOS - Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment) (continued)

Schedule SL

	10/01/09-05/31/10	06/01/10-09/30/10	<u>10/01/10-05/31/11</u>	06/01/09-09/30/09
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.10941 per kwhr	\$0.09969 \$0.09867 per kwhr	<u>\$0.09072</u>	\$0.12346 per kwhr
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr		
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

Schedule OL

	10/01/09 - 05/31/10	06/01/10 - 09/30/10	<u>10/01/10-05/31/11</u>	06/01/09 - 09/30/09
Generation Service Charge				
Mercury Vapor				
175 Watt	\$ 8.04 per lamp	\$ 7.33 \$ 7.24 per lamp	<u>\$ 6.67</u>	\$ 9.07 per lamp
250 Watt	\$ 11.11 per lamp	\$ 10.12 \$ 10.00 per lamp	<u>\$ 9.21</u>	\$ 12.53 per lamp
400 Watt	\$ 17.04 per lamp	\$ 15.53 \$ 16.35 per lamp	<u>\$ 14.13</u>	\$ 19.23 per lamp
High Pressure Sodium				
100 Watt	\$ 4.60 per lamp	\$ 4.19 \$ 4.14 per lamp	<u>\$ 3.81</u>	\$ 5.19 per lamp
150 Watt	\$ 6.70 per lamp	\$ 6.11 \$ 6.04 per lamp	<u>\$ 5.56</u>	\$ 7.56 per lamp
250 Watt	\$ 11.30 per lamp	\$ 10.29 \$ 10.18 per lamp	<u>\$ 9.37</u>	\$ 12.75 per lamp
Transmission Service Charge		Summer	Winter	
175 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp		
250 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp		
400 Watt	\$ 0.00 per lamp	\$ 0.00 per lamp		
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

Schedule TN and Rider SL-TN

	10/01/09-05/31/10	06/01/10-09/30/10	<u>10/01/10-05/31/11</u>	06/01/09-09/30/09
Generation Service Charge				
Kilowatt-hour Charge	\$ 0.11301 per kwhr	\$0.11348 \$0.11236 per kwhr	<u>\$0.09719</u>	\$0.12662 per kwhr
Transmission Service Charge		Summer	Winter	
Kilowatt-hour Charge	\$ 0.00211 per kwhr	\$ 0.00211 per kwhr		
Procurement Cost Adjustment	See www.pepco.com for currently effective rate			

SOS - Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule MGT LV II

	09/01/09-11/30/09	12/01/09-02/28/10	03/01/10-05/31/10	<u>06/01/10-08/31/10</u>	06/01/09-5/31/09
Generation Service Charge					
Kilowatt-hour Charge					
On Peak	\$ 0.08378 per kwhr	\$ 0.09573 per kwhr	\$ 0.09450 per kwhr	<u>\$0.08943</u> per kwhr	\$0.09864 per kwhr
Intermediate	\$ 0.08272 per kwhr	\$ 0.09573 per kwhr	\$ 0.09450 per kwhr	<u>\$0.08259</u> per kwhr	\$0.09226 per kwhr
Off Peak	\$ 0.08192 per kwhr	\$ 0.09573 per kwhr	\$ 0.09450 per kwhr	<u>\$0.07968</u> per kwhr	\$0.08992 per kwhr
Transmission Service Charge		Summer	Winter		
Kilowatt-hour Charge		\$ 0.00159 per kwhr	\$ 0.00159 per kwhr		
Kilowatt Charge					
On Peak		\$ 0.5928 per kw			
Maximum		\$ 0.1609 per kw	\$ 0.1609 per kw		
Procurement Cost Adjustment	See www.pepco.com for currently effective rate				

MONTHLY RATE (continued)

SOS - Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment) (continued)

Schedule MGT 3A II 09/01/09-11/30/09 12/01/09-02/28/10 03/01/10 - 05/31/10 06/01/10-08/31/10 ~~06/01/09-08/31/09~~

Generation Service Charge

Kilowatt-hour Charge

On Peak	\$0.08261 per kwhr	\$0.09438 per kwhr	\$0.09317 per kwhr	<u>\$0.08819 per kwhr</u>	\$0.09725 per kwhr
Intermediate	\$0.08157 per kwhr	\$0.09438 per kwhr	\$0.09317 per kwhr	<u>\$0.08146 per kwhr</u>	\$0.09097 per kwhr
Off Peak	\$0.08078 per kwhr	\$0.09438 per kwhr	\$0.09317 per kwhr	<u>\$0.07859 per kwhr</u>	\$0.08863 per kwhr

Transmission Service Charge

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00143 per kwhr	\$ 0.00143 per kwhr
Kilowatt Charge		
On Peak	\$ 0.5587 per kw	
Maximum	\$ 0.1275 per kw	\$ 0.1275 per kw

Procurement Cost Adjustment See www.pepco.com for currently effective rate

SOS – Hourly Priced Service (HPS)

Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT

Generation Service Charge

The Hourly Price Service will include:

1. **Market Hourly Energy Charge** – The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge of between \$0.00225 and \$0.00300 per kwh, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

2. **Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

MONTHLY RATE (continued)

SOS – Hourly Priced Service (HPS)

Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT (continued)

Transmission Service Charge

Schedule MGT LV III

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00159 per kwhr	\$ 0.00159 per kwhr
Kilowatt Charge		
On Peak	\$ 0.5928 per kw	
Maximum	\$ 0.1609 per kw	\$ 0.1609 per kw

Schedule MGT 3A III

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00143 per kwhr	\$ 0.00143 per kwhr
Kilowatt Charge		
On Peak	\$ 0.5587 per kw	
Maximum	\$ 0.1275 per kw	\$ 0.1275 per kw

Schedule GT LV

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00138 per kwhr	\$ 0.00138 per kwhr
Kilowatt Charge		
On Peak	\$ 0.6182 per kw	
Maximum	\$ 0.1692 per kw	\$ 0.1692 per kw

Schedule GT 3A

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00133 per kwhr	\$ 0.00133 per kwhr
Kilowatt Charge		
On Peak	\$ 0.5880 per kw	
Maximum	\$ 0.1667 per kw	\$ 0.1667 per kw

Schedule GT 3B

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00095 per kwhr	\$ 0.00095 per kwhr
Kilowatt Charge		
On Peak	\$ 0.4909 per kw	
Maximum	\$ 0.0793 per kw	\$ 0.0793 per kw

Schedule TM-RT

	Summer	Winter
Kilowatt-hour Charge	\$ 0.00150 per kwhr	\$ 0.00150 per kwhr
Kilowatt Charge		
On Peak	\$ 0.4413 per kw	
Maximum	\$ 0.1179 per kw	\$ 0.1179 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

BILLING MONTHS

Summer – Billing months of June through October

Winter – Billing months of November through May.

RATING PERIODS

Weekdays - (Excluding Holidays)

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

For the purpose of this tariff, holidays will be New Year's Day, Rev. Martin Luther King's Birthday, Presidents' Day, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day and Christmas Day, as designated by the Federal Government.

BILLING DEMANDS

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

PROCUREMENT COST ADJUSTMENT

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.

PUBLICATION OF PRICES

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.

The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.