

**RATE SCHEDULES**

**FOR**

**ELECTRIC SERVICE**

**IN THE**

**DISTRICT OF COLUMBIA**



**RATES AND REGULATORY PRACTICES GROUP**

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**RESIDENTIAL SERVICE****SCHEDULE "R"****AVAILABILITY**

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

Available only in individual residences and in individually metered dwelling units in multi-family buildings.

Not available for residential premises in which five (5) or more rooms are for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 17.09 per month	\$ 18.09 per month
Kilowatt-Hour Charge (Summer) First 400 Kilowatt hours	\$ 0.01715 per kwhr	\$ 0.01982 per kwhr
Kilowatt-Hour Charge (Summer) In excess of 400 kilowatt hours	\$ 0.04895 per kwhr	\$ 0.05659 per kwhr
Kilowatt-Hour Charge (Winter) First 400 Kilowatt hours	\$ 0.01715 per kwhr	\$ 0.01982 per kwhr
Kilowatt-Hour Charge (Winter) In excess of 400 kilowatt hours	\$ 0.03419 per kwhr	\$ 0.03952 per kwhr

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service - Residential  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

**MASTER METERED APARTMENT SERVICE  
SCHEDULE "MMA"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service for multiple application to master-metered apartment buildings where the use is predominantly residential and not for retail business establishments. Not available for separately metered service billed on Schedule "GS ND" that did not qualify for multiple application of the residential rate as of December 31, 1982.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 2.01 per month	\$ 1.78 per month
Kilowatt-Hour Charge	\$ 0.05618 per kwhr	\$ 0.05928 per kwhr

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Service from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.62 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service - Residential  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

**GENERAL SERVICE – NON DEMAND  
 SCHEDULE "GS ND"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider “SOS” or Distribution Service in the District of Columbia portion of the Company's service area for “GS LV” customers whose maximum monthly demand is less than 25 kW. Customers whose maximum demand is between 25 kW and 99 kW will be served on Schedule GS LV or GS 3A subject to the provisions stated therein. Customers whose maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz and for primary service furnished directly from the Company’s electric system at voltages of 4.16 kV, 13.2 kV, or 33 kV, when the customer provides at the customer’s own expense, all necessary transformers, converting apparatus, switches, disconnects, regulators and protective equipment.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts for GS Low Voltage Non Demand customers. For GS 3A Non Demand customers, the service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33 kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 35.59 per month	\$ 38.30 per month
Kilowatt-Hour Charge (Summer)	\$ 0.07813 per kwhr	\$ 0.07778 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.06114 per kwhr	\$ 0.06087 per kwhr

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company’s General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the billing demand provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).
2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).
3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

**BILLING DEMAND**

The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Small Commercial  
Administrative Credit  
Power Factor  
Delivery Tax  
Public Space Occupancy Surcharge  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

**GENERAL SERVICE - LOW VOLTAGE  
 SCHEDULE "GS LV"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June. Customers with monthly maximum demands less than 25 kW are served on Schedule "GS ND" subject to the provisions stated therein.

Available for low voltage electric service at sixty hertz.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 38.29 per month	\$ 38.29 per month
<b>Kilowatt-Hour Charge (Summer)</b>	\$ 0.05067 per kwhr	\$ 0.05264 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	\$ 0.03839 per kwhr	\$ 0.03988 per kwhr
<b>Demand Charge</b>	\$ 13.10 per kw	\$ 13.60 per kw

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the billing demand provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).
2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).
3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

**BILLING DEMAND**

The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Large Commercial

Administrative Credit

Power Factor

Delivery Tax

Public Space Occupancy Surcharge

Net Energy Metering Rider

Residential Aid Discount Surcharge Rider

Sustainable Energy Trust Fund

Energy Assistance Trust Fund

Bill Stabilization Adjustment

Underground Project Charge Rider

Community Net Metering Rider

Customer Base Rate Credit Rider

Underground Rider

Excess Deferred Income Tax Credit

MRP Adjustment

Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider

**GENERAL SERVICE - PRIMARY SERVICE  
SCHEDULE "GS 3A"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider "SOS", or Distribution Service in the District of Columbia portion of the Company's service area, except if the customer's maximum demand is equal to or in excess of one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months, the customer will be transferred to Schedule "GT LV", "GT 3A", or "GT 3B" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June. Customers with monthly maximum demands less than 25 kW are served on Schedule "GS ND" subject to the provisions stated therein.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnects, regulators and protective equipment.

Not available for railway propulsion service.

Not available for secondary temporary service or supplementary loads metered separately from lighting and other usage in the same occupancy.

**CHARACTER OF SERVICE**

The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 89.41 per month	\$ 89.41 per month
<b>Kilowatt-Hour Charge (Summer)</b>	\$ 0.02026 per kwhr	\$ 0.01591 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	\$ 0.01456 per kwhr	\$ 0.01144 per kwhr
<b>Demand Charge</b>	\$ 10.02 per kw	\$ 7.89 per kw

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

Demand metering equipment will be installed and charges subsequent to the installation of this equipment will be computed under the demand billing provision when the customer's load is of such a magnitude and of such a nature as to indicate any of the following:

1. Monthly energy consumption in excess of 6,000 kilowatt-hours in two (2) consecutive winter billing months (November through May, inclusive).
2. Monthly energy consumption in excess of 7,500 kilowatt-hours for a single summer billing month (June through October, inclusive).
3. A monthly demand greater than or equal to twenty-five (25) kilowatts in a single month.

Demand accounts are reviewed annually. The account will be billed under non-demand billing provision when the consumption for each of the previous twelve (12) months is below 6,000 kilowatt-hours and the demand is less than twenty-five (25) kilowatts.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**BILLING DEMAND**

The billing demand shall be the maximum thirty (30) minute demand recorded during the month.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Large Commercial

Administrative Credit

Power Factor

Delivery Tax

Public Space Occupancy Surcharge

Net Energy Metering Rider

Residential Aid Discount Surcharge Rider

Sustainable Energy Trust Fund

Energy Assistance Trust Fund

Bill Stabilization Adjustment

Underground Project Charge Rider

Community Net Metering Rider

Customer Base Rate Credit Rider

Underground Rider

Excess Deferred Income Tax Credit

MRP Adjustment

Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider

**TIME METERED MEDIUM GENERAL SERVICE - LOW VOLTAGE  
 SCHEDULE "MGT LV"**

**AVAILABILITY**

Available for Distribution Service and Standard Offer Service, when modified by Rider "SOS", in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand is equal to or in excess of one hundred (100) kilowatts, but less than one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule ""MGT LV"" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule ""MGT LV"" even if the party responsible for the account should change. Removal from Schedule ""MGT LV"" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "MGT LV" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule ""MGT LV"", the customer will remain on Schedule ""MGT LV"" for at least twelve (12) billing months. Any customer whose maximum demand is equal to or in excess of one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months shall be transferred to Schedule ""GT LV"" in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 298.59 per month	\$ 360.18 per month
<b>Kilowatt-Hour Charge (Summer)</b>	\$ 0.02036 per kwhr	\$ 0.02053 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	\$ 0.02036 per kwhr	\$ 0.02053 per kwhr
<b>Kilowatt – Charge Maximum</b>	\$ 20.97 per kw	\$ 21.13 per kw

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company’s General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**BILLING DEMANDS**

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Standard Offer Service – Large Commercial

Administrative Credit

Power Factor

Delivery Tax

Public Space Occupancy Surcharge

Excess Facilities

Net Energy Metering Rider

Reserved Delivery Capacity Service

Residential Aid Discount Surcharge Rider

Sustainable Energy Trust Fund

Energy Assistance Trust Fund

Bill Stabilization Adjustment

Underground Project Charge Rider

Community Net Metering Rider

Underground Rider

Excess Deferred Income Tax Credit

MRP Adjustment

Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider

**TEMPORARY SERVICE  
SCHEDULE "T"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area for low voltage electric service for construction or other commercial purposes furnished through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time, such as for carnivals, festivals, etc.

However, customers receiving Temporary Service on a continuous basis for five (5) years will normally be transferred to the appropriate General Service Low Voltage Schedule "GS LV" or "GS ND" based on the customer's maximum demand, in accordance with the availability provisions therein. Rate schedule transfers will be made annually and become effective with the billing month of June.

**CHARACTER OF SERVICE**

The service supplied under this schedule will be alternating current, sixty hertz, at any of the approved classes of service.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 35.59 per month	\$ 38.30 per month
Kilowatt-Hour Charge (Summer)	\$ 0.08916 per kwhr	\$ 0.09028 per kwhr
Kilowatt-Hour Charge (Winter)	\$ 0.06952 per kwhr	\$ 0.07039 per kwhr

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Standard Offer Service – Small Commercial  
Administrative Credit  
Power Factor  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Underground Project Charge Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

**TIME METERED GENERAL SERVICE - LOW VOLTAGE  
 SCHEDULE "GT LV"**

**AVAILABILITY**

Available for Distribution Service and Standard Offer Service, when modified by Rider "SOS", in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand is equal to or in excess of one thousand (1,000) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT LV" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT LV" even if the party responsible for the account should change. Removal from Schedule "GT LV" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT LV" whose maximum thirty (30) minute demand is less than nine hundred (900) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT LV", the customer will remain on Schedule "GT LV" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for low voltage electric service at sixty hertz.

Available for standby service when modified by Schedule "S".

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule ""GT LV"" prior to December 31, 1982 which will continue to be served under Schedule "GT LV".

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 1,766.50 per month	\$ 1,624.72 per month
<b>Kilowatt-Hour Charge (Summer)</b>	\$ 0.02667 per kwhr	\$ 0.02768 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	\$ 0.02667 per kwhr	\$ 0.02768 per kwhr
<b>Kilowatt – Charge Maximum</b>	\$ 27.12 per kw	\$ 28.15 per kw

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**BILLING DEMANDS**

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Standard Offer Service – Large Commercial

Administrative Credit

Power Factor

Delivery Tax

Public Space Occupancy Surcharge

Excess Facilities

Net Energy Metering Rider

Reserved Delivery Capacity Service

Residential Aid Discount Surcharge Rider

Sustainable Energy Trust Fund

Energy Assistance Trust Fund

Bill Stabilization Adjustment

Underground Project Charge Rider

Community Net Metering Rider

Underground Rider

Excess Deferred Income Tax Credit

MRP Adjustment

Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider

**TIME METERED GENERAL SERVICE - PRIMARY SERVICE  
 SCHEDULE "GT 3A"**

**AVAILABILITY**

Shall be applicable for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3A" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3A" even if the party responsible for the account should change. Removal from Schedule "GT 3A" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3A" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3A", the customer will remain on Schedule "GT 3A" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for primary service furnished directly from the Company's electric system at voltages of 4.16 kV, 13.2 kV or 33 kV, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Available for standby service when modified by Schedule "S".  
 Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3A" prior to December 31, 1982 which will continue to be served under Schedule "GT 3A".

**CHARACTER OF SERVICE**

The service under this schedule, normally will be alternating current, sixty hertz, three phase, three wire, at 4.16kV, 13.2kV or 33kV. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 218.22 per month	\$ 238.95 per month
<b>Kilowatt-Hour Charge (Summer)</b>	\$ 0.00976 per kwhr	\$ 0.01017 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	\$ 0.00976 per kwhr	\$ 0.01017 per kwhr
<b>Kilowatt – Charge Maximum</b>	\$ 14.49 per kw	\$ 15.11 per kw

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 per bill will be applied to the bill of each customer receiving generation services from an alternative supplier for each month that the alternative supplier renders a bill to the customer on a consolidated basis for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**BILLING DEMANDS**

**Maximum (All Months)** - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Standard Offer Service – Large Commercial

Administrative Credit

Power Factor

Delivery Tax

Public Space Occupancy Surcharge

Excess Facilities

Net Energy Metering Rider

Reserved Delivery Capacity Service

Residential Aid Discount Surcharge Rider

Sustainable Energy Trust Fund

Energy Assistance Trust Fund

Bill Stabilization Adjustment

Underground Project Charge Rider

Community Net Metering Rider

Underground Rider

Excess Deferred Income Tax Credit

MRP Adjustment

Houses of Worship and Non-Profit Human Services Organizations' Demand Charge Credit Rider

**TIME METERED GENERAL SERVICE - HIGH VOLTAGE SERVICE  
SCHEDULE "GT 3B"**

**AVAILABILITY**

Shall be applicable for either Standard Offer Service when modified by Rider "SOS" or Distribution Service in the District of Columbia portion of the Company's service area to customers whose maximum thirty (30) minute demand equals or exceeds one hundred (100) kilowatts during two (2) or more billing months within twelve (12) consecutive billing months. New customers will be qualified for Schedule "GT 3B" based on estimated load and energy consumption using the above criteria. Once a customer's account is established it will remain on Schedule "GT 3B" even if the party responsible for the account should change. Removal from Schedule "GT 3B" is based solely on the criteria stated in the following paragraph.

Any customer presently on Schedule "GT 3B" whose maximum thirty (30) minute demand is less than eighty (80) kilowatts for twelve (12) consecutive billing months, may at the customer's option elect to continue service on this schedule or elect to be served under any other available schedule. If the customer elects to stay on Schedule "GT 3B", the customer will remain on Schedule "GT 3B" for at least twelve (12) billing months. Rate schedule transfers will be made annually and become effective with the billing month of June.

Available for standby service when modified by Schedule "S".

Available for high voltage service furnished directly from the Company's electric system at voltages of 66 kV or above, when the customer provides at the customer's own expense, all necessary transformers, converting apparatus, switches, disconnectors, regulators and protective equipment.

Not available for temporary service.

Not available for multiple application to master-metered apartment buildings except for those master-metered apartments served under Schedule "GT 3B" prior to December 31, 1982 which will continue to be served under Schedule "GT 3B".

**CHARACTER OF SERVICE**

The service under this schedule, normally will be 66kV or above. Primary nominal service voltage levels will be specified by the Company on the basis of its available facilities and the magnitude of the load to be served.

**Monthly Rate**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 254.56 per month	\$ 197.46 per month
<b>Kilowatt-Hour Charge (Summer)</b>	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr
<b>Kilowatt-Hour Charge (Winter)</b>	\$ 0.00000 per kwhr	\$ 0.00000 per kwhr
<b>Kilowatt – Charge Maximum (Summer)</b>	\$ 2.19 per kw	\$ 2.22 per kw
<b>Kilowatt – Charge Maximum (Winter)</b>	\$ 2.34 per kw	\$ 2.37 per kw

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**BILLING DEMANDS**

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Standard Offer Service – Large Commercial

Administrative Credit

Power Factor

Delivery Tax

Public Space Occupancy Surcharge

Excess Facilities

Net Energy Metering Rider.

Reserved Delivery Capacity Service

Residential Aid Discount Surcharge Rider

Sustainable Energy Trust Fund

Energy Assistance Trust Fund

Bill Stabilization Adjustment

Underground Project Charge Rider

Community Net Metering Rider

Underground Rider

Excess Deferred Income Tax Credit

MRP Adjustment

**RAPID TRANSIT SERVICE  
SCHEDULE "RT"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider “SOS” or Distribution Service in the District of Columbia portion of the Company’s service area for rapid transit electric service furnished directly from the Company’s distribution, subtransmission or transmission systems at available voltages of 13.2kV and higher where the customer provides, at the customer’s own expense, all necessary transformers or converting apparatus, switches, disconnectors, regulators, and protective equipment.

Available only at points of delivery on contiguous authority right-of-way.

Also available for low voltage service for purposes of operating electric chiller plants used for the purpose of providing chilled water to passenger stations associated with the rapid transit service.

Not available for partial or auxiliary service.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, three phase, three wire, high tension at 13.2kV or such voltage as is specified by the Company on the basis of its available facilities and the magnitude of load to be served.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 8,830.78 per month	\$ 8,950.37 per month

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company’s General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**BILLING DEMAND**

The monthly billing demand will be the maximum thirty (30) minute integrated coincident demand of all delivery points recorded during the billing month.

**BILLING ENERGY**

The monthly billing energy will be the sum of the registrations of kilowatt-hours of all delivery points.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations", except as modified by the agreement by and between the Company and the customer.

**APPLICABLE RIDERS**

Standard Offer Service – Large Commercial  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Reserved Delivery Capacity Service  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Underground Project Charge Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

**STREET LIGHTING SERVICE**

**SCHEDULE "SL"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service for street, highway and park lighting purposes in the District of Columbia portion of the Company's service area when owned by agencies of Federal and District of Columbia governments. Also available to governmental and non-governmental customers for holiday lighting and seasonal street decoration lighting where the lights are in public space and where the only load supplied is lighting load. Schedule "SL" is not available for services that supply any load other than lighting.

**CHARACTER OF SERVICE**

Electricity supplied to multiple lights normally will be sixty hertz, single phase, 120 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>		
<b>Metered Account</b>	\$ 23.10 per month	\$ 21.03 per month
<b>Unmetered Account</b>	\$ 19.75 per month	\$ 17.98 per month
<b>Kilowatt-hour Charge</b>	\$ 0.01012 per kwh	\$ 0.01049 per kwh

The per kwh charge shall be adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality Service Standards in Title 15 of the District of Columbia Municipal Regulations.

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The charges under this schedule are for delivery only and do not include furnishing and/or maintaining street lighting equipment.

**MEASUREMENTS OF ELECTRICITY**

If electricity delivered for street lighting is unmetered, monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed lamps, auxiliary devices where required, and scheduled 4,200 hours of burning time. If metered, watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

Lights controlled for night burning only will be billed at the monthly rate for Standard Night Burning street lights. Lights not controlled for night burning only will be billed at the monthly rate for 24-Hour Burning street lights.

The kilowatt-hours calculated from billing wattages will be reduced by 5.5 percent each month to provide for normal outages.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations". Holiday and decorative street lighting service connections will be considered temporary service connections as defined in the "Electric Service Rules and Regulations" and will be priced accordingly.

**APPLICABLE RIDERS**

Standard Offer Service – Small Commercial  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Telecommunication Network Charge  
Underground Project Charge Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

**TRAFFIC SIGNAL SERVICE**  
**SCHEDULE "TS"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider "SOS" or Distribution Service to agencies of the Federal and District of Columbia governments, for operation of traffic signals in the District of Columbia portion of the Company's service area.

**CHARACTER OF SERVICE**

Electricity supplied for traffic signal purposes normally will be sixty hertz, single phase, 120 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 6.88 per month	\$ 9.50 per month
Kilowatt-hour Charge	\$ 0.03051 per kwh	\$ 0.03089 per kwh

The per kwh charge shall be adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality Service Standards in Title 15 of the District of Columbia Municipal Regulations.

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

The charges under this schedule are for delivery only and do not include furnishing and/or maintaining traffic signal equipment.

**MEASUREMENT OF ELECTRICITY**

Electricity delivered to traffic signals is unmetered. Monthly kilowatt-hour consumption will be computed on the basis of manufacturers' wattage ratings of installed devices and estimated hours of burning time.

The kilowatt-hours calculated from billing wattages will be reduced by 1.5 percent each month to provide for normal outages.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Standard Offer Service – Small Commercial  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Underground Project Charge Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

**CHARGES FOR SERVICING  
STREET LIGHTS SERVED FROM OVERHEAD LINES  
SCHEDULE "SSL-OH"**

**APPLICABILITY**

Applicable only to luminaries meeting ANSI Standards for street lighting equipment when owned by the Company and mounted on Company-owned wooden poles or on poles of another utility with whom the Company has an attachment agreement.

**AVAILABILITY**

Available in the District of Columbia portion of the Company's service area to Federal Governmental Agencies for servicing street, highway and park lighting equipment when the electricity supplying such equipment is furnished by the Company from overhead lines and is accessible by conventional wheeled construction and maintenance vehicles.

Available only for lights having a manufacturers' nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	100 - 400 watts
High Pressure Sodium	70 - 400 watts
Metal Halide	400 watts

\*Not available for new installation or replacement of defective fixtures.

**CHARACTER OF SERVICE**

Service rendered under this schedule will consist of (1) furnishing, installing and maintaining street lighting fixtures and mounting arms or brackets, (2) furnishing, installing, connecting, operating and maintaining the electric service circuits connecting the street lighting equipment to the Company's distribution system, (3) group relamping, (every six (6) months for incandescent, every four (4) years for mercury vapor and every five (5) years for high pressure sodium), (4) washing of globes, (5) furnishing and installing replacement globes, lamps, ballasts and light sensitive switches as needed to maintain the system in an operating mode; all normally limited, to standard items of equipment meeting ANSI Standards for street lighting equipment and approved by the Company for maintenance.

**MONTHLY RATE**

**Rate Year 1 Effective January 1, 2025**

	<b>Fixed Charges</b>	<b>O&amp;M Charges</b>
<b>Incandescent Lights* - Night Burning</b>		
Without Globes – all sizes	\$ 4.181 per lamp	\$ 0.064 per lamp
With Globes – all sizes	\$ 6.105 per lamp	\$ 1.444 per lamp
<b>Mercury Vapor Lights* - Night Burning</b>		
175 Watt	\$ 13.012 per lamp	\$ 1.288 per lamp
250 Watt	\$ 14.868 per lamp	\$ 1.303 per lamp
<b>Metal Halide Lights – Night Burning</b>		
400 Watt	\$ 50.320 per lamp	\$ 2.102 per lamp

\*Not available for new installation or replacement of defective fixtures.

**Rate Year 2 Effective January 1, 2026**

	<b>Fixed Charges</b>	<b>O&amp;M Charges</b>
<b>Incandescent Lights* - Night Burning</b>		
Without Globes – all sizes	\$ 4.331 per lamp	\$ 0.066 per lamp
With Globes – all sizes	\$ 6.325 per lamp	\$ 1.496 per lamp
<b>Mercury Vapor Lights* - Night Burning</b>		
175 Watt	\$ 13.480 per lamp	\$ 1.334 per lamp
250 Watt	\$ 15.403 per lamp	\$ 1.350 per lamp
<b>Metal Halide Lights – Night Burning</b>		
400 Watt	\$ 52.130 per lamp	\$ 2.178 per lamp

\*Not available for new installation or replacement of defective fixtures.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL."

**NON-STANDARD EQUIPMENT**

Non Company approved ANSI equipment, if accepted by the Company for maintenance, will be subject to special contracts which may include an initial installation charge.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Excess Deferred Income Tax Credit  
MRP Adjustment

**CHARGES FOR SERVICING**  
**STREET LIGHTS SERVED FROM UNDERGROUND LINES**  
**SCHEDULE "SSL-UG"**

**APPLICABILITY**

Applicable only to posts and luminaries meeting ANSI Standards for street lighting equipment furnished by the customer.

**AVAILABILITY**

Available in the District of Columbia portion of the Company's service area to Federal Governmental Agencies for servicing street, highway and park lighting equipment when the electricity supplying such equipment is furnished by the Company from unmetered underground lines and is accessible by conventional wheeled construction and maintenance vehicles.

Available only for lights having a manufacturers' nominal rating of:

Incandescent*	10,000 lumens or less
Mercury Vapor*	250 - 400 watts
High Pressure Sodium	150 watts
Metal Halide	100 - 400 watts

\*Not available for new installation or replacement of defective fixtures.

**CHARACTER OF SERVICE**

Service rendered under this schedule will consist of (1) furnishing, installing, connecting, operating and maintaining the electric service circuits connecting the street lighting equipment to the Company's distribution system, (2) furnishing and installing post foundations and setting customer owned posts on foundations, (3) installing customer owned street lighting fixtures, (4) group relamping, (every six (6) months for incandescent, every two (2) years for metal halide, every four (4) years for mercury vapor and every five (5) years for high pressure sodium), (5) washing of globes, (6) furnishing and installing of replacement globes, lamps, remote ballasts, and light sensitive switches as needed to maintain the system in an operating mode, (7) repainting posts at approximately six (6) year intervals; all normally limited to standard items of equipment meeting ANSI Standards for street lighting equipment and accepted by the Company for maintenance.

**MONTHLY RATE**

Rate Year 1 Effective January 1, 2025

	<b>Fixed Charges</b>	<b>O&amp;M Charges</b>
<b>Incandescent Lights* - Night Burning</b>		
With Globes – all sizes	\$ 58.507 per lamp	\$ 2.644 per lamp
<b>Mercury Vapor Lights* - Night Burning</b>		
250 Watt	\$ 59.012 per lamp	\$ 2.375 per lamp
400 Watt	\$ 69.198 per lamp	\$ 2.950 per lamp
<b>High Pressure Sodium Lights – Night Burning</b>		
150 Watt	\$ 51.750 per lamp	\$ 1.939 per lamp
<b>Metal Halide Lights – Night Burning</b>		
100 Watt	\$ 44.593 per lamp	\$ 1.743 per lamp
175 Watt	\$ 50.320 per lamp	\$ 2.102 per lamp
400 Watt	\$ 50.320 per lamp	\$ 2.102 per lamp

\*Not available for new installation or replacement of defective fixtures.

Rate Year 2 Effective January 1, 2026

	<b>Fixed Charges</b>	<b>O&amp;M Charges</b>
<b>Incandescent Lights* - Night Burning</b>		
With Globes – all sizes	\$ 60.612 per lamp	\$ 2.739 per lamp
<b>Mercury Vapor Lights* - Night Burning</b>		
250 Watt	\$ 61.135 per lamp	\$ 2.460 per lamp
400 Watt	\$ 71.687 per lamp	\$ 3.056 per lamp
<b>High Pressure Sodium Lights – Night Burning</b>		
150 Watt	\$ 53.612 per lamp	\$ 2.009 per lamp
<b>Metal Halide Lights – Night Burning</b>		
100 Watt	\$ 46.197 per lamp	\$ 1.806 per lamp
175 Watt	\$ 52.130 per lamp	\$ 2.178 per lamp
400 Watt	\$ 52.130 per lamp	\$ 2.178 per lamp

\*Not available for new installation or replacement of defective fixtures.

Other

Posts furnished by the Company, costing\*:

\$ 15.00 and less	\$ 1.139 each
\$ 15.01 to \$ 45.00, inclusive	\$ 1.517 each
\$ 45.01 to \$ 75.00, inclusive	\$ 3.410 each
\$ 75.01 to \$100.00, inclusive	\$ 5.687 each
\$100.01 to \$160.00, inclusive	\$10.047 each

\*Not available for new installation or replacement of defective posts.

The above charges will be separate from and in addition to charges for electricity supplied under the provisions of Schedule "SL".

**CUSTOMER RESPONSIBILITY AS TO FURNISHING, INSTALLING AND MAINTAINING EQUIPMENT**

The street lighting posts, fixtures and brackets (if required) shall be furnished by the customer for installation by the Company as set forth under "Character of Service" above. Ballasts for all High Pressure Sodium Lights and any Mercury Vapor Lights to be installed in or on upright posts shall be furnished by the customer. All Metal Halide lamps and ballasts shall be furnished by the customer for installation by the Company.

All maintenance of equipment furnished by the customer will be performed at the customer's expense, except as set forth under "Character of Service".

**NON-STANDARD EQUIPMENT**

Non-company approved ANSI accepted equipment and non-standard, special, experimental and any other such post and luminaries which do not meet ANSI Standards for street lighting equipment, if accepted by the Company for maintenance, will be subjected to special contracts. Lights of this type will be installed in accordance with the customer's instruction, and all installation costs charged to the customer.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Excess Deferred Income Tax Credit  
MRP Adjustment

**TELECOMMUNICATIONS NETWORK SERVICE**

**SCHEDULE "TN"**

**AVAILABILITY**

Available for either Standard Offer Service when modified by Rider “SOS” or Distribution Service in the District of Columbia portion of the Company’s service area for unmetered electric service to multiple telecommunications network devices or other devices with similar load characteristics served directly by the Company and not exceeding 1,800 watts per device. For devices that are currently served by meter, the Customer may choose to have the meter removed at the Customer’s expense and the month Customer Charge without Meter will apply.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, 120 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
Customer Charge	\$ 15.43 per month	\$ 15.43 per month
Kilowatt-Hour Charge (Summer/Winter)	\$ 0.00702 per kwh	\$ 0.00388 per kwh

**Customer Charges/Kilowatt-hour Charge** – For devices that are served through a meter, the Customer shall pay the monthly “Customer Charge with Meter” and the kilowatt-hour charge will be applied to metered usage. For devices served without a meter, the Customer shall pay the monthly “Customer Charge without Meter” and the kilowatt-hour charge will be applied to estimated monthly usage based on metered usages for similar devices. If similar metered data do not exist, at the customer’s option, the monthly usage will be estimated base on either the manufacturer’s average wattage ratings with no allowance for outage, or on the basis of statistically valid sample estimates using actual current and voltage readings.

**Generation and Transmission Service Charges** – Customers who do not receive service from an alternative Electric Supplier as defined in the Company’s General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider “SOS” – Standard Offer Service.

**Billing Credit** - A monthly billing credit in the amount of \$0.75 will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

**MEASUREMENTS OF ELECTRICITY**

Monthly kilowatt-hour consumption will be computed on the basis of manufacturer’s average wattage ratings of installed devices, with no allowance for outages. The charges under this rider are for electricity only.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations".

**APPLICABLE RIDERS**

Standard Offer Services – Small Commercial  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Underground Project Charge Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment

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**COGENERATION AND SMALL POWER PRODUCTION  
INTERCONNECTION SERVICE  
SCHELE "CG-SPP"**

**AVAILABILITY**

Available for Interconnection Service, in the District of Columbia portion of the Company's service area, to the premises on which the customer operates a qualifying cogeneration facility or qualifying small power production facility as defined in the Federal Power Act, pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978 (a QF).

Available for QF sales to the Company – as set forth under Power Marketing Service.

Available for sales to the Company at a standard rate, by QFs having a maximum generating capability of 100 kilowatts or less – as set forth under Standard Rate for Power Marketing Service To Small QFs.

Available for the delivery of QF-generated electric power to the wholesale marketplace – as set forth under Market Access.

Available for the following services to support the QF's participation in the wholesale marketplace:

1. For metering of the QF's output – as set forth under Metering Service.
2. For dispatch, data entry and billing services – as set forth under PJM Interface Services.
3. For assistance in the sale of QF-generated electric power to third parties – as set forth under Brokering Service.

**CHARACTER OF SERVICE**

The Interconnection Service supplied under this schedule is interconnected operation of the QF in parallel with the Company's electric system (in accordance with Interconnected Operation, below). The Company, in coordination with PJM, will specify the physical Interconnection Point with the QF and nominal interconnection voltage level on the basis of available Company facilities and the magnitude of the generation and load to be served.

**MARKET ACCESS**

The Company's electric system is operated as part of the integrated electric system of the PJM Control Area, under the direction of the control area operator, regional transmission provider, and regional market administrator, PJM. Interconnection with the Company's electric system provides access to wholesale markets as follows:

- A. **CHOICE OF MARKETS** – Pursuant to 18 CFR §292.303(d) of the regulations, QF energy and capacity will be transmitted as directed by the customer either (1) to the energy, capacity and ancillary services markets administered by PJM, for sale at such prices as may be available in those markets from time to time, or (2) to any bilateral purchaser (including the Company) or other market selected by the customer, for sale as negotiated between the customer and the purchaser.
  
- B. **POINT OF DELIVERY** – Delivery to the PJM marketplace shall occur at the Interconnection Point under this schedule, *provided*, for market administration purposes, if the Interconnection Point is not located on a “generation bus” for which a fixed nodal weighted aggregate locational marginal price is calculated by PJM, the nominal point of delivery to the PJM marketplace will be the PJM-recognized “generation bus” electrically most directly connected to the Interconnection Point. Delivery to a bilateral purchaser shall occur as arranged with PJM and other transmission providers; such arrangements are the responsibility of the customer.
  
- C. **DELIVERY ARRANGEMENTS** - Power generated and delivered by the QF will be metered for sale in the wholesale marketplace. The QF will provide and maintain its own output metering and telemetering equipment in accordance with PJM requirements and the Company's specifications for interconnection and parallel operation. There is no Distribution Service charge for the Company's delivery of the QF's electrical output to the integrated system of the PJM Control Area. Power delivered by the Company will be metered by the Company under the applicable retail rate schedule (for Standard Offer Service or for Distribution Service only, as defined in the Company's General Terms and Conditions). At the election of the customer, deliveries shall be separate or aggregated as follows:
  - 1. **SIMULTANEOUS PURCHASE AND SALE** –
    - (A) All electricity consumed by the customer at the QF's service location (consisting of the generating station electrical consumption of the QF and other electrical consumption of the customer) will be considered delivered by the Company.
  
    - (B) All electrical output of the QF will be considered delivered by the QF for wholesale sale in accordance with this schedule.
  
  - 2. **NET METERING**
    - (A) At the election of the customer, to the extent consistent with the PJM Tariff, simultaneous deliveries by the QF and the Company may be aggregated or “net metered.” Distribution standby charges will apply to the Company's deliveries in accordance with the Company's retail tariff. The customer may elect to exclude from this aggregation, for separate metering and billing by the Company without standby charges, all consumption of electricity on the premises for purposes other than QF generating facility consumption. The QF's elections under this paragraph may be changed no more frequently than once in three years and any resulting costs to the Company of altering the interconnection facilities or metering shall be borne by the QF.

- (B) QFs having a maximum generating capability of 100 kW or less may elect to follow the net energy metering rules adopted by the District of Columbia Public Service Commission.

**POWER MARKETING SERVICE**

Upon request, the Company will purchase the output of the QF for resale by the Company, at a price and for a duration negotiated from time to time, pursuant to the Company's license from the FERC to engage in power marketing purchases and sales. Power marketing service is available from other vendors. Power marketing service is available from the Company only to the extent that the Company is licensed to buy and sell wholesale power at market-based rates, and has the personnel and facilities available to perform the service.

**STANDARD RATE FOR POWER MARKETING SERVICE TO SMALL QFS**

Upon request, a QF interconnected with the Company under this schedule and having a maximum generating capability of 100 kilowatts or less may sell its output to the Company for resale in the PJM markets in the following manner:

- A. The Company will sell the QF's energy in the PJM as-available (real-time) energy market. The Company will pay the QF the energy price received from PJM, less any associated PJM ancillary charges, and less a fixed Company administrative charge of \$14.00 per month where the interconnection is at secondary voltage (600 volts or below), or \$60.00 per month where the interconnection is at primary voltage (4kV to 33kV).
- B. If the QF has been certified by PJM as a PJM Capacity Resource, the Company will offer the QF's capacity in the PJM multi-month capacity market and in the short-term PJM capacity markets if any remains unsold in the seasonal market. The Company will pay the QF the capacity price received from PJM, less any associated PJM charges and less the out-of-pocket cost to the Company of compliance with PJM unit commitment and dispatch requirements with respect to the QF's capacity.
- C. At no additional charge, the Company will test and maintain the QF's output meter in accordance with PJM requirements.

**SUPPORTING SERVICES AVAILABLE FROM THE COMPANY**

The following services may be self-supplied by the QF or purchased from other vendors, or may be purchased from the Company at a negotiated and agreed price and terms. Such services are available from the Company only to the extent that the Company is appropriately licensed and has the personnel and facilities available to perform the service.

1. **METERING SERVICE**  
The Company will provide and maintain output metering and telemetering equipment as requested by the QF.
2. **PJM INTERFACE SERVICES**  
In support of QF sales to the PJM marketplace or bilateral sales to third parties, the Company will arrange for PJM market interface services requested by the QF, such as PJM OASIS input, electronic data entry, unit commitment, energy bid, generation dispatch, 24-hour-call-desk service, and PJM bill processing.
3. **BROKERING SERVICE**  
The Company will broker bilateral arrangements and perform associated billing and administrative services in conjunction with the QF's sales of energy, capacity or ancillary services directly to third parties.

**CONTRACTUAL ARRANGEMENTS**

The Company will interconnect with the QF pursuant to a detailed interconnection service agreement, and interconnection facilities agreements consistent therewith. Where applicable, these agreements shall be entered into as prescribed in the PJM Open Access Transmission Tariff on file with the FERC as revised and made effective from time to time (PJM Tariff). These agreements will incorporate by reference the generator interconnection requirements of PJM pursuant to the PJM Tariff, and applicable portions of this schedule (including the General Terms and Conditions of the Company's retail electric tariff and the specifications for interconnection and parallel operation furnished by the Company).

In accordance with those requirements, these agreements will require the installation of appropriate Interconnection Facilities for reliability and safety, and will require the customer to keep the Company and PJM system control centers informed of Interconnected Operation as set forth below. Disputes arising under these agreements shall be resolved pursuant to the dispute resolution process under the PJM Tariff as applicable, *provided*, any dispute which cannot be resolved by the parties may be taken by either party to this Commission, *provided further*, a dispute arising from or in connection with services regulated by the FERC shall be taken to the FERC as provided by federal law or regulation.

Applicants for service under this schedule should consult the Company (attention: General Manager, Transmission Interconnections Department) for further information about Company and PJM application and interconnection requirements.

**INTERCONNECTION FACILITIES**

Interconnection facilities are subject to PJM and Company reliability criteria for the operation of generation equipment in parallel with the PJM transmission system, protective equipment, operational metering (including kilovolt-ampere-reactive meters if required) and communications equipment. Interconnection facilities shall be installed and maintained by or at the expense of the QF in accordance with PJM and Company requirements including all required transmission and distribution facilities. All Interconnection Facilities must be operational and inspected by and tested to the satisfaction of the Company and PJM prior to any Interconnected Operation of the QF.

Normally, the QF and the Company will own and maintain the Interconnection Facilities on their respective sides of the Interconnection Point. Upon request, in accordance with PJM procedures, the Company will contract to install, own and maintain Interconnection Facilities which (1) are Attachment Facilities and Local Upgrade Facilities as defined in the PJM Tariff, and (2) any other facilities on the Company's side of the Interconnection Point the cost of which is reasonably directly assigned to the QF. Any extension or modification of the Company's distribution system to accommodate Interconnected Operation with the QF shall be performed by the Company at the expense of the QF.

Except as otherwise required by the FERC or the PJM Tariff, the QF will make a contribution in aid of construction for the installed cost (including applicable gross receipts taxes) of all Interconnection Facilities furnished by the Company, which shall be due as invoiced and prior to any operation of the QF's facility in parallel with the Company's system. Ongoing operation and maintenance of Company-owned Interconnection Facilities will be at the ongoing expense of the QF, unless prepaid as agreed at the time of installation or thereafter.

**INTERCONNECTED OPERATION**

As a condition of interconnection, the QF must operate its interconnected facilities pursuant to PJM operating requirements, the specifications for interconnection and parallel operation furnished by the Company, and good utility practice, and must cease interconnected operations immediately as instructed by PJM, or upon notification by the Company that the QF's operation is degrading the quality and reliability of service being provided to the Company's other customers. The Company is not responsible for monitoring the QF's operation and is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from the QF's generation facilities. The QF shall indemnify and hold the Company, its officers, directors, affiliates, agents, employees, contractors and subcontractors, harmless from and against any and all claims, demands, actions, losses, liabilities, expenses (including reasonable attorneys' fees), suits and proceedings of any nature whatsoever for personal injury, death, or property damage to third parties caused by or arising out of or in connection with any act or omission of the QF's own officers, directors, affiliates, agents, employees, contractors or subcontractors that arise out of or are in any manner connected with the QF's performance under this Schedule or under any agreement between the QF and the Company, or both, except to the extent such injury or damage is directly attributable to the willful default or willful neglect of the Company.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

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**STANDBY SERVICE**  
**SCHEDULE "S"****AVAILABILITY**

Available in the District of Columbia portion of the Company's service area when part or all of the customer's electric or other power requirements normally are supplied by his own power producing equipment and auxiliary service is desired for emergency or abnormal conditions. Available in conjunction with Schedule "CG-SPP", when the qualifying cogenerator or small power producer elects to sell electricity to the company under the designated excess power provision of the tariff. Not available for cogenerators or small power producers served under Schedule "CG-SPP", whose own needs would otherwise be provided under a residential or general service non-demand schedule and whose self-generated power does not exceed 25 kilowatts.

**CHARACTER OF SERVICE**

The electricity supplied under this schedule will be of a type normally supplied under the Company's standard retail rates.

**MONTHLY RATE****FACILITIES CHARGE**

When the company has installed facilities specifically to provide standby service under this schedule, a monthly charge of 2% of the total installed cost of such facilities will be made in addition to any other charges described below. This total installed cost shall not include the cost of any protective or metering equipment otherwise recoverable under the terms of Schedule "CG-SPP". If any facilities installed to provide service under this schedule are used in common to provide retail service under any other schedule, except for Schedule "CG-SPP", the facilities charge percentage will be applied to the actual total installed cost of the facilities less the estimated installed cost of the common facilities required to provide such other retail service. In the event that the facilities are removed before they have been in place for five (5) years, the customer shall agree to pay the cost of removal plus the original cost to which the facilities charges was applied, less depreciation and estimated salvage value.

**PRODUCTION AND TRANSMISSION RESERVATION CHARGE**

A monthly reservation charge of \$.45 per kw of contract demand shall be billed by the Company for standing ready to provide standby service. The contract demand shall be the maximum capacity for which the Company stands ready to serve.

**USAGE CHARGES**

When the Company is called upon to provide standby service, the demand and energy usage shall be billed under the schedule which would be normally applicable for the customer. The distribution demand charge for Schedule "GS LV", "GS 3A" and the maximum demand charge of the Distribution Service Charge for Schedule "MGT LV", "GT LV", "GT 3A", "GT 3B" will be credited by an amount equal to the facilities charge paid under this schedule, but not to exceed the amount of the respective demand charge. For service used in conjunction with this schedule maximum billing demand will consist only of the current billing month's maximum thirty (30) minute demand.

**DETERMINATION OF STANDBY CAPACITY AND SERVICE**

The customer shall contract in advance for the maximum number of kilowatts which the Company is to stand ready to supply under both this schedule and the applicable non-standby schedule. Whenever the measured demand for any billing month exceeds the maximum provided for under the non-standby schedule, the Company will be considered to have provided service under this schedule.

**STANDBY IN EXCESS OF CONTRACT**

In the event that the Company determines that the customer is drawing on greater standby capacity than that originally contracted for, the Company shall bill the customer retroactively for appropriately recomputed Facilities and Usage Charges for the entire period since the excess standby is determined to have first occurred.

**PARALLEL OPERATION**

The Company is not liable for any loss, cost, damage or other expense to any party resulting from the use or presence of electric current or potential which originates from a customer's generation facilities. Protective equipment shall be installed and maintained at the expense of the customer, in accordance with specifications furnished by the Company. Such protective equipment will be required in any interconnected operation with a customer.

**PERIOD OF CONTRACT**

All contracts for service under this schedule shall be effective for one calendar year.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's Electric Service Rules and Regulations".

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**COMMUNITY RENEWABLE ENERGY FACILITY****SCHEDULE "CREF"****AVAILABILITY**

Community Net Metering provides the opportunity for Pepco's distribution Customers in the District of Columbia to participate in the development of distributed renewable energy generation by purchasing a Subscription from a Subscriber Organization to a portion of the electricity produced by a Community Renewable Energy Facility ("CREF").

A Subscriber Organization must execute a Community Renewable Energy Facility Contract ("CREF Contract") with the Company before being eligible to participate in Community Net Metering. The Community Renewable Energy Facility Contract Application Form ("CREF Application Form") and the CREF Contract can be found at [www.pepco.com/greenpowerconnection](http://www.pepco.com/greenpowerconnection). The CREF Application Form includes certain information concerning the Subscriber Organization, the CREF, and its Subscribers.

**COMMUNITY RENEWABLE ENERGY FACILITY**

A CREF is a qualified Tier 1 Renewable Generator Facility with a capacity no greater than 5 megawatts located in the District of Columbia that has executed an Interconnection Agreement with a CREF Addendum that is currently effective with the Company. Tier 1 renewable Generator Facilities (per D.C. Code 1431 (15)) include: solar energy; wind; qualifying biomass; methane from anaerobic decomposition of organic materials in a landfill or wastewater treatment plant; geothermal; ocean, including from waves, tides, currents, and thermal differences; and fuel cells producing electricity from a tier one resource.

In the CREF Application Form, the Subscriber Organization must provide information on the Generator Facility that will participate as a CREF under this Schedule. In addition, the Subscriber Organization must attest to the fact that it has the legal right to sell all of the electricity, which is exported by the CREF to the Electric Company's distribution grid, to the SOS Administrator.

A Generator Facility intending to participate in Community Net Metering as a CREF must submit an Interconnection Agreement with the Company so that it is authorized to export power pursuant to Chapter 40 of Title 15 of the DCMR. The application for an Interconnection Agreement must be submitted prior to or contemporaneously with the CREF Application Form. A CREF must have not less than 2 Subscribers at all times (including at the time that the CREF Application Form is submitted to the Company). In the event a CREF falls below two (2) Subscribers, the CREF shall notify the Company within seventy-two (72) hours. For a CREF with fewer than two (2) Subscribers for more than thirty (30) days, the Community Net Metering Credit payments will be discontinued and the CREF is subject to disconnection from the Company's distribution system.

In no event shall the electricity generated by a CREF be eligible for net energy metering and billing.

**SUBSCRIPTIONS**

In its CREF Application Form, and in any subsequent changes submitted regarding the CREF's Subscribers, the Subscriber Organization shall provide information including: (i) the name, address and account number of each Subscriber and (2) the percentage interest of each Subscriber (the Subscription Percentage) in the electricity production of the CREF. Under no circumstance shall a Subscriber Organization sell Subscriptions to a CREF totaling more than one-hundred percent (100%) of the CREF's electricity production.

The Subscriber Information (Section III of the CREF Application Form) can be updated at any time prior to the submission of final interconnection documents in the Company's generator interconnection process. An executed version of this agreement will be included in the list of final interconnection documents required by the Company prior to issuing an approval to operate a CREF. The executed agreement will include the final version of the Subscriber Organization's CREF Application Form, including the list of Subscribers that will be in effect when the CREF begins operation.

Once a CREF has received all required authorizations from the Company and become operational, a Subscriber Organization may update its Subscribers (by submitting a revised version of Section III of the CREF Application Form) no more frequently than once per quarter or more frequently when the number of Subscribers falls below two (2). The addition of Subscriptions to a CREF may take up to ninety (90) days to take effect.

The Subscriber Organization shall not be considered a public utility or an energy supplier and shall own any Renewable Energy Credits ("RECs") associated with the electricity generated by the CREF, unless the RECs are explicitly contracted for through a separate agreement.

The SOS Administrator shall purchase any Unsubscribed Energy produced by the CREF at the hourly PJM Pepco DC fixed nodal weighted aggregate locational marginal price for energy adjusted as necessary to include ancillary service charges.

Customers may have Subscriptions to more than one CREF. For each Subscription, Customers will receive a Community Net Metering Credit on their monthly bill from Pepco. Customers who participate as a Subscriber in Community Net Metering will be served under Pepco's Community Net Metering Rider "CNM" as applied to their normally applicable tariff.

If the Company determines that a Subscriber's share of CREF production has offset more than one-hundred and twenty percent (120%) of the Subscriber's electricity consumption over the previous twelve (12) Billing Months, the Subscriber will not receive any additional CNM Credit. Beginning with the Subscriber's next Anniversary Date, the Subscriber will once again be eligible to receive CNM Credits. Any CREF production allocable to a Subscriber in excess of the Subscriber's maximum allowable consumption offset shall be deemed Unsubscribed Energy and be made available to purchase by the SOS Administrator.

Any net costs for the implementation of Community Net Metering incurred by the Company that are approved by the Commission shall be recovered through a CREF Administrative Charge assessed solely to Subscribers.

Pepco is not a party to and does not have access to any contractual arrangements among the Subscriber Organization, the CREF Owner(s), and the Subscribers. In addition, these contractual arrangements are not subject to the jurisdiction of the District of Columbia Public Service Commission.

### **SALE OR TRANSFER OF SUBSCRIPTIONS**

Customers, as Subscribers, may sell or transfer their Subscriptions in accordance with their contractual arrangement with the Subscriber Organization. The Subscriber Organization will be responsible for notifying Pepco of such sales or transfers. Sales or transfers of Subscriptions to a CREF may take effect up to ninety (90) days after the notice of the transaction by the Subscriber Organization to the Company to take effect.

An entity selling or transferring a Subscription shall provide a disclosure to the potential Subscriber that includes the following, prior to the sale or transfer of that Subscription:

- a. A good faith estimate of the annual kilowatt hours to be delivered by the CREF based on the size of the Subscription;
- b. A plain language explanation of the terms under which the bill credits will be calculated;
- c. A plain language explanation of contract provisions regulating disposition or transfer of the Subscription;
  
- d. A plain language explanation of the costs and benefits to the potential Subscriber based on the Subscriber's current usage and applicable tariff, for the term of the proposed contract.

**DISPUTE RESOLUTION**

Any dispute related to a CREF Subscriber's bill regarding accuracy or calculation of the bill is subject to the Commission's Complaint Procedures as set forth in Chapter 3 of Title 15 of the DCMR.

The Subscriber Organization or the CREF's owner may file a complaint with the Commission to object to or appeal the cessation of payments to the CREF for unsubscribed energy or for disconnection from the grid. As a non-residential entity, the CREF is subject to Chapter 18 of Title 15 of the DCMR.

## LED OUTDOOR LIGHTING SERVICE

### SCHEDULE "OL LED"

**AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider "SOS" in the District of Columbia portion of the Company's overhead service area for customer-owned outdoor lighting purposes on customers' premises subject to local ordinance or other appropriate approval.

Not available for street lighting purposes.

**CHARACTER OF SERVICE**

Electricity will be supplied from distribution system facilities on a metered basis.

**MONTHLY RATE**

Charge for supply of electricity for operation:

Distribution Service Charge	Rate Year 2 Effective July 1, 2021 – December 31, 2021	Rate Year 3 Effective January 1, 2022 – December 31, 2022	Effective January 1, 2023
<b>Customer Charge</b>			
<b>Service at secondary voltage</b>	\$ 8.76 per month	\$ 8.76 per month	\$8.76 per month
<b>Energy Charge</b>			
<b>Service at secondary voltage</b>	\$0.00895 per kwhr	\$0.00895 per kwhr	\$0.00895 per kwhr

**Generation and Transmission Service Charges** - Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Rider "SOS" – Standard Offer Service.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations" and it is further understood that:

1. Normally, lighting fixtures will not be installed on poles carrying 34.5 kV or higher voltages, or on poles supporting voltage regulators, two or more transformers or other similar equipment.
2. The Company reserves the right to discontinue the service at any time when the lighting fixture involved has been frequently damaged, apparently as a result of vandalism.

**APPLICABLE RIDERS**

Standard Offer Service - Small Commercial  
Administrative Credit  
Delivery Tax Surcharge  
Public Space Occupancy Surcharge  
Residential Aid Discount Surcharge Rider  
Sustained Energy Trust Fund  
Energy Assistance Trust Fund  
Underground Project Charge Rider  
Underground Rider

**RESIDENTIAL SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE "R-PIV"**

**AVAILABILITY**

Available to customers who own or lease a plug-in vehicle with an electric range of greater than 30 miles which requires electric service to provide periodic battery charging and who would otherwise be eligible to take electric service under Schedule "R." The service supplied under this schedule is for Plug-in Vehicle ("PIV") battery charging purposes in addition to electric requirements for residential purposes. All electricity provided under this schedule is delivered through the same meter. Net Energy Metering customers are eligible for this Schedule "R-PIV."

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, single phase, three wire, 120/240 volts, or three wire, 120/208 volts.

**MONTHLY RATE**

Distribution Service Charge	Rate Year 1 Effective January 1, 2025 – December 31, 2025	Rate Year 2 Effective January 1, 2026 – December 31, 2026
<b>Customer Charge</b>	\$ 17.09 per month	\$18.09 per month
<b>Kilowatt-Hour Charge:</b>		
<b>First 400 kilowatt-hours (Summer)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Summer)</b>	\$0.04895 per kwhr	\$0.05659 per kwhr
<b>First 400 kilowatt-hours (Winter)</b>	\$0.01715 per kwhr	\$0.01982 per kwhr
<b>In excess of 400 kilowatt-hours (Winter)</b>	\$0.03419 per kwhr	\$0.03952 per kwhr

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service, including the Procurement Cost Adjustment, from the Company under the provisions of Rider "SOS" – Standard Offer Service at the following rates:

Generation Service Charge	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
All kilowatt-hours On-Peak	\$ 0.15865 per kwhr	\$ 0.21553 per kwhr	\$ 0.22136 per kwhr	\$ 0.28781 per kwhr
All kilowatt-hours Off-Peak	\$ 0.06453 per kwhr	\$ 0.07005 per kwhr	\$ 0.09004 per kwhr	\$ 0.09354 per kwhr
All kilowatt-hours Admin Charge	\$ 0.00465 per kwhr	\$ 0.00465 per kwhr	\$ 0.00320 per kwhr	\$ 0.00320 per kwhr
<b>Transmission Service Charge</b>		<b>Summer</b>		<b>Winter</b>
Minimum Charge*		\$ 0.12 per customer		\$ 0.12 per customer
In excess of 30 kilowatt-hours		\$ 0.01751 per kwhr		\$ 0.01751 per kwhr

\*The minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment**

Refer to Page R-41.8 for the currently effective rate.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS** - For Schedule "R-PIV," On-Peak hours are considered to be 12:00 p.m. to 8:00 p.m., Monday through Friday, excluding holidays.

**METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

**GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

**APPLICABLE RIDERS**

Standard Offer Service – Residential – Plug-In Vehicle Charging  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Residential Aid Discount  
Optional Meter Equipment Related Services  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Residential Direct Load Control Rider  
Underground Project Charge Rider  
Community Net Metering Rider  
Customer Base Rate Credit Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
Rider PIV-Green  
MRP Adjustment

**MULTI-DWELLING UNIT SERVICE – PLUG-IN VEHICLE CHARGING  
SCHEDULE “MDU-PIV”****AVAILABILITY**

Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the District of Columbia portion of the Company’s service area for low voltage electric service used solely for separately metered Plug-in Vehicle (“PIV”) battery charging purposes and ancillary load directly related to the provision of electric vehicle charging, such as area lighting, in Residential apartment complexes, cooperative associations, or condominium Multi-Dwelling Units (“MDU”), where other electric requirements at the premise are furnished under Schedules “R”, “MMA”, “GSND”, “GS LV”, “GS 3A”, “GT LV”, “MGT LV”, or “GT-3A”. Load served under this rate is for the sole purpose of electric vehicle charging by the residents of the MDU. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds.

**CHARACTER OF SERVICE**

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts or 265/460 volts.

**MONTHLY RATE –**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2025 – December 31, 2025</b>	<b>Rate Year 2 Effective January 1, 2026 – December 31, 2026</b>
<b>Customer Charge</b>	\$38.29	\$38.29
<b>Kilowatt-Hour Charge (Summer)</b>		
<b>On-Peak</b>	\$0.12255	\$0.12769
<b>Off-Peak</b>	\$0.05552	\$0.05785
<b>Kilowatt-Hour Charge (Winter)</b>		
<b>On-Peak</b>	\$0.11366	\$0.11875
<b>Off-Peak</b>	\$0.05048	\$0.05274

# DC – MDU-PIV

**Generation and Transmission Service Charges** – Customers will receive Generation and Transmission Service from the Company under the provisions of Rider “SOS” – Standard Offer Service at the following rates:

<b>Generation Service Charge</b>	<b><u>June 2024 – October 2024</u> (Summer)</b>	<b><u>November 2024 – May 2025</u> (Winter)</b>	<b><u>June 2025 – October 2025</u> (Summer)</b>	<b><u>November 2025 – May 2026</u> (Winter)</b>
SOS Kilowatt-hour Charge				
On Peak	\$ 0.14781 per kwhr	\$ 0.15488 per kwhr	\$ 0.17699 per kwhr	\$ 0.18043 per kwhr
Off Peak	\$ 0.09858 per kwhr	\$ 0.09943 per kwhr	\$ 0.11530 per kwhr	\$ 0.11919 per kwhr
Administrative Charge	\$ 0.00125 per kwhr	\$ 0.00125 per kwhr	\$ 0.00400 per kwhr	\$ 0.00400 per kwhr
Total SOS Kilowatt Hour Charge				
On Peak	\$ 0.14906 per kwhr	\$ 0.15613 per kwhr	\$ 0.18099 per kwhr	\$ 0.18443 per kwhr
Off Peak	\$ 0.09983 per kwhr	\$ 0.10068 per kwhr	\$ 0.11930 per kwhr	\$ 0.12319 per kwhr

**Transmission Service Charge**  
**Kilowatt-hour Charge**  
**Procurement Cost Adjustment**

**Included in Generation Service Charge**  
**See [www.pepco.com](http://www.pepco.com) for currently effective rate**

## **BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**PEAK HOURS-** For Schedule “MDU-PIV”, On-Peak hours are 6 a.m. to 8 p.m. Monday through Friday, excluding holidays. All other hours are Off-Peak.

## **METER READING**

Watt-hour meters will be read to the nearest multiple of the meter constant and bills rendered accordingly.

## **GENERAL TERMS AND CONDITIONS**

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

## **APPLICABLE RIDERS**

Standard Offer Service – Large Commercial  
Administrative Credit  
Delivery Tax  
Public Space Occupancy Surcharge  
Net Energy Metering Rider  
Residential Aid Discount Surcharge Rider  
Sustainable Energy Trust Fund  
Energy Assistance Trust Fund  
Bill Stabilization Adjustment  
Underground Project Charge Rider  
Community Net Metering Rider  
Underground Rider  
Excess Deferred Income Tax Credit  
MRP Adjustment  
Rider PIV – Green

**RESIDENTIAL AID DISCOUNT  
RIDER "RAD"**

This rider is applied to and is a part of Schedule "R" for 18 months after the customer is certified by the Government of the District of Columbia pursuant to the federal statutory criteria to be eligible for the Low Income Home Energy Assistance Program ("LIHEAP"). In such case, the monthly rate is modified such that the following charges are applied to the consumption of customers served under Rider "RAD."

Customers eligible for Rider "RAD" will be billed under Schedule "R" and will receive a monthly credit, the Residential Aid Credit ("RAC"). The amount of the RAC will be a credit for:

- The full customer charge for distribution
- The volumetric energy charge for distribution

Customers who take service under Rider "RAD" are exempt from the following riders:

- Rider "RADS" – Residential Aid Discount Surcharge
- Rider "SETF" – Sustainable Energy Trust Fund
- Rider "EATF" – Energy Assistance Trust Fund
- Rider "UPC" – Underground Project Charge
- Underground Rider – DDOT Underground Electric Company Infrastructure Improvement Charge Recovery

**POWER FACTOR****RIDER "PF"****POWER FACTOR RIDER**

This rider is applied to and is a part of Schedule "GS LV", "GS 3A", "T", "MGT LV", "GT LV", "GT 3A" and "GT 3B", if the customer is found to have a leading power factor or a lagging power factor of less than 85%. If power factor corrective equipment satisfactory to the Company has not been installed within ninety (90) days of notification by the Company, the Distribution Services kilowatt charges for "GS LV", "GS 3A", "MGT LV", "GT LV", "GT 3A", and "GT 3B" will be multiplied by a factor of 1.1111.

**TELECOMMUNICATION NETWORK CHARGE  
RIDER "SL-TN"**

**TELECOMMUNICATION NETWORK CHARGE - RIDER "SL-TN"** - This rider is applied to and is part of Schedule "SL" when a customer owns street lights which have attached telecommunications network devices not exceeding 60 watts per device. In such case the monthly rate is modified such that there will be the following additional charges applied to the consumption of the telecommunications network device.

**MONTHLY RATE**

	<b>Summer</b>	<b>Winter</b>
<b>Distribution Services Charge</b>		
<b>Kilowatt-hour Charge</b>	\$0.04221 per kwhr	\$0.03503 per kwhr

**DELIVERY TAX  
RIDER "DT"**

**DELIVERY TAX**

Electricity deliveries are subject to a kilowatt-hour charge to recover the Delivery Tax imposed on the Company by the District of Columbia City Council.

Schedules "R" and "MMA" \$0.0070

Schedules "GS ND", "GS LV", "MDU-PIV", "GS 3A",  
"MGT LV", "T", "GT LV", "GT 3A", "GT 3B",  
"RT", "SL", "OL LED", "TS" and "TN" \$0.0077

**PUBLIC SPACE OCCUPANCY SURCHARGE****RIDER "PSOS"****PUBLIC SPACE OCCUPANCY SURCHARGE**

This rider is applicable to Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A," "GT 3B", "T", "OL LED", "SL", "TS", "RT", and "TN". In compliance with D.C. Code §10-1141.06 (2001 Supplement), the purpose of this rider is to recover all payments made by the Company to the District of Columbia for the rental of public structures in public space. The surcharge effective March 1, 2025 is \$0.00228 per kilowatt-hour delivered to the customer.

The surcharge rate will be updated annually to be effective on March 1. The update will consist of two components: (1) one component to reflect payments to be made by the Company to the District of Columbia for the current calendar year and (2) another component to reflect prior year over or under recoveries.

The first component will be calculated as follows: Payments to be made to the District of Columbia for the current calendar year less customer collections for January and February (estimated) of the current calendar year divided by projected kWh sales for March through December of the current calendar year.

The second component (prior years' true-up) will be calculated as follows: Prior year cumulative over or under recoveries divided by projected kWh sales for March through December of the current calendar year.

The surcharge rate will be the sum of the two components and will be in effect from each March 1st through the following February 28th (or 29th).

**EXCESS FACILITIES  
RIDER "EF"**

**RIDER "EF" - EXCESS FACILITIES**

This rider will apply if, at the request of the Customer, the Company has installed facilities that are of larger capacity than necessary in the judgment of the Company. Under this rider, the Company will set a kilowatt demand for the Customer that reflects the difference between the projected demand of the Company Plan and the projected demand of the Customer Plan as referenced in the General Terms and Conditions. This kilowatt demand will be billed as a one-time charge at the Demand Rate stated below. In the event that the Customer's actual metered monthly maximum demand exceeds ninety percent of the projected demand specified by the Customer Plan for any twelve months during the five years after the date the facilities are installed, the Customer will receive a full refund.

**One-Time Demand Charge:**

MGT-LV and GT-LV .....	\$71. 47 per kw
GT-3A and GT-3B .....	\$47. 17 per kw

**OPTIONAL METER EQUIPMENT RELATED SERVICES****RIDER "OMRS"****OPTIONAL METER EQUIPMENT RELATED SERVICES**

This rider is applied to and is a part of Schedules "R" and "MMA" when a qualifying residential Customer requests and receives a value added service offered by the Company that involves use of the Company's metering equipment in providing, in whole or in part, the desired service.

**SERVICES OFFERED BY THE COMPANY**

**GenerLink™ Service** - GenerLink™ is a device inserted between the residential electric meter and meter socket that provides a convenient means for the Customer to deploy an electricity generator as the source of electrical power for the operation of Customer-selected household loads. GenerLink™ automatically disconnects a house from the Company's electric service at a point in this supply circuit that will prohibit power flow between the Company distribution system and Customer generator (and vice versa) before permitting the generator's connection into this circuit for the purpose of supplying the selected household loads. This program is subject to the provisions listed below.

1. This service is available to residential Customers served under Schedules "R", "AE", and "R-TM" who have a 120/240 volt, single phase, three wire class of service and a meter socket maximum rating of 200 amperes (or less).
2. The meter socket must be of a design and construction permitting proper insertion of the GenerLink™ device between meter and meter socket without adversely affecting full functionality of meter socket. The Company may charge the Customer to replace the meter socket, if such replacement is necessitated solely by the need to accommodate GenerLink™ and if the customer owns the meter socket.
3. The meter socket must be located outdoors and be mounted in compliance with Company published specifications as to height (above grade), stability of installation and clearance from obstruction.
4. The Customer's portable generator must have a rating of at least 4,400 watts but not more than 7,200 continuous watts. The maximum rated capacity of the generator load through GenerLink™ may not exceed 7.2 kW continuous. All power generated must be delivered through a single power take-off. The generator's specified operating voltage must be 120/240 volt, single phase.
5. The maximum recommended length of the Customer's electrical connection cord (a cord that is connected at one end to the generator and at the other to GenerLink™) is 60 feet, and may not exceed 75 feet in length. It should be a 10/4 "SO" cord with a NEMA L14-30R twist-lock receptacle on one end to connect to GenerLink™ and one of four possible plug ends: NEMA L14-30P or L14-20P locking or NEMA 14-30P or 14-20P straight four-pronged plug for connection to the customer's generator. The plug selection will be specific to the customer's generator and can be determined from the NEMA number on the generator.

In accepting participation in this program, the Customer agrees to the following:

1. The Company will be responsible for the procurement and installation of the GenerLink™ device. The Company does not make any representation, warranty or covenant of any kind or nature expressed or implied with respect to the condition, quality, durability, suitability or use of this device. The Company disclaims any implied warranty of merchantability or fitness for any particular purpose. The device shall remain the property of the Company at all times. At no time shall the Company approve any subletting, assignment or removal of the product to any location other than the original meter socket assigned by the Company.
2. The generator connected to the GenerLink™ device will be operated outdoors and will be properly serviced and maintained as directed by the equipment owner's manual at the Customer's expense.
3. This program is available for a minimum two (2) year term. The Customer agrees to pay the Company a monthly service fee of \$9.95, or will pay an upfront fee of \$232.84 to compensate the Company for providing GenerLink™ service for two years. The upfront fee is based on the present value of the twenty-four monthly payments using the current interest rate on customer deposits, and may vary each year as the interest rate changes. After two years the Customer will continue to make monthly payments of \$9.95 until the Customer's desire to terminate GenerLink™ Service is made known to the Company and the Company has removed its GenerLink™ device. Billing will be terminated at the end of the month when request is made.
4. The Customer may terminate participation at any time within sixty days of installation for a \$42.00 fee representing the Company's installation cost plus payment for the one or two month's service used. If a Customer has paid the Company an upfront fee, the Company will refund the remaining fee on a pro rata basis. Following expiration of the initial two-year term, there is no removal fee if the Customer requests termination. A Customer desiring to terminate during the initial two-year term after the first sixty days shall remain liable for the remaining payments due under the term.
5. In the event the Customer fails to make any monthly payment within thirty (30) days after its due date, the Customer shall be determined to be in default and the Company may take possession of the GenerLink™ device. The Customer shall remain liable for any missed payments.
6. The Customer shall not remove or attempt to disable a GenerLink™ device. The Customer shall contact the Company in the event of problems with or attributed to the device. If the Company determines, upon responding to a complaint, that the GenerLink™ device is functioning properly, the Company may bill the Customer for its reasonable expense in responding to such a complaint.

## STANDARD OFFER SERVICE RIDER "SOS"

### **RIDER "SOS" – STANDARD OFFER SERVICE**

Available in the District of Columbia portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services.

Standard Offer Service (SOS) is available beginning February 8, 2005 in accordance with orders issued by the District of Columbia Service Commission in Formal Case No. 1017.

### **DESCRIPTION OF SOS TYPES**

#### **Residential**

Applicable to customers served on Schedules "R", "MMA" and associated riders.

Available as authorized by the District of Columbia Public Service Commission.

All residential customers shall be eligible to switch from Standard Offer Service to competitive Suppliers and return to Standard Offer Service without restrictions.

A Customer shall not change Type within the SOS year.

#### **Small Commercial**

Applicable to customers served on Schedules "GS ND", "T", "SL", "OL LED", "TN", "TS", and associated riders.

Available as authorized by the District Of Columbia Public Service Commission.

A Customer shall not change Type within the SOS year.

#### **Large Commercial Service**

Applicable to customers served on Schedules "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", and associated riders. Large Commercial Service is available as authorized by the District of Columbia Public Service Commission.

#### **Non-Residential – Switching Restrictions**

See Section 13 of the General Terms and Conditions.

**MONTHLY RATE**

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved Network Integrated Transmission Service charges ("NITS") and related charges and any other PJM charges and costs incurred by the Electric Company directly related to Electric Company's SOS load obligation for each SOS Customer Group.
3. An administrative charge (included in Generation rates shown below)
4. Applicable taxes (Included in Generation Rates shown below.)

**SOS – Residential (Generation, Transmission including Procurement Cost Adjustment)  
Schedule R\***

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge **</b>	\$ 2.89 per month	\$ 3.19 per month	\$ 3.94 per month	\$ 4.18 per month
<b>In excess of 30 kwh</b>	\$ 0.09174 per kwh	\$ 0.10182 per kwh	\$ 0.12800 per kwh	\$ 0.13597 per kwh
<b>Admin Charge**</b>	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge ***</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01751 per kwh	\$ 0.01751 per kwh		

\* R is combined with AE and RTM.

\*\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2025 through May 2026 includes an administrative charge of \$0.10 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00320 per kWh from June 2025 through May 2026.

\*\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

**Schedule MMA**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Minimum charge *</b>	\$ 2.83 per month	\$ 3.12 per month	\$ 3.83 per month	\$ 4.06 per month
<b>In excess of 30 kwh</b>	\$ 0.08967 per kwh	\$ 0.09922 per kwh	\$ 0.12432 per kwh	\$ 0.13214 per kwh
<b>Admin Charge</b>	\$ 0.00465 per kwh	\$ 0.00465 per kwh	\$ 0.00320 per kwh	\$ 0.00320 per kwh
<b>Transmission Service Charge</b>	<b>Summer</b>	<b>Winter</b>		
<b>Minimum charge **</b>	\$ 0.12 per month	\$ 0.12 per month		
<b>In excess of 30 kwh</b>	\$ 0.01526 per kwh	\$ 0.01526 per kwh		

\* The minimum charge includes the first 30 kWh or fraction thereof of consumption. The minimum charge for the period June 2025 through May 2026 includes an administrative charge of \$0.10 per month. This charge is derived by multiplying the administrative charge in effect by the 30 kWh, the quantity assumed in the minimum charge. The administrative charge is \$0.00320 per kWh from June 2025 through May 2026.

\*\* The Minimum charge includes the first 30 kWh or fraction thereof of consumption.

**Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.**

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**MONTHLY RATE (continued)****SOS – Small Commercial (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS - LV - ND**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
All kwh	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
	<b>Summer</b>		<b>Winter</b>	
Kilowatt-hour Charge	\$ 0.01277 per kwh		\$ 0.01277 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule T**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
	<b>Summer</b>		<b>Winter</b>	
Kilowatt-hour Charge	\$ 0.01096 per kwh		\$ 0.01096 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedules SL and OL LED**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
	<b>Summer</b>		<b>Winter</b>	
Kilowatt-hour Charge	\$ 0.00000 per kwh		\$ 0.00000 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TS**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
	<b>Summer</b>		<b>Winter</b>	
Kilowatt-hour Charge	\$ 0.00763 per kwh		\$ 0.00763 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule TN**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
Kilowatt-hour Charge	\$ 0.08977 per kwh	\$ 0.09905 per kwh	\$ 0.12602 per kwh	\$ 0.13344 per kwh
Admin Charge	\$ 0.00690 per kwh	\$ 0.00690 per kwh	\$ 0.00450 per kwh	\$ 0.00450 per kwh
<b>Transmission Service Charge</b>				
	<b>Summer</b>		<b>Winter</b>	
Kilowatt-hour Charge	\$ 0.00766 per kwh		\$ 0.00766 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**MONTHLY RATE (continued)****SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment)****Schedule GS LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<b>Summer</b> \$ 0.01275 per kwh	<b>Winter</b> \$ 0.01275 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GS 3A**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
First 6,000 kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Additional kwh	\$ 0.11256 per kwh	\$ 0.11351 per kwh	\$ 0.13314 per kwh	\$ 0.13607 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
First 25 kw	No charge	No charge	No charge	No charge
Additional kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<b>Summer</b> \$ 0.01170 per kwh	<b>Winter</b> \$ 0.01170 per kwh	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

**Schedule GT LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
Intermediate	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
Off Peak	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
Kilowatt-hour Charge		<b>Summer</b> \$ 0.00398 per kwh	<b>Winter</b> \$ 0.00398 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.6152 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.1791 per kw	\$ 2.1791 per kw	
Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.				

## MONTHLY RATE (continued)

## SOS – Large Commercial Service (Generation, Transmission including Procurement Cost Adjustment) (continued)

## Schedule GT 3A

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.12486 per kwh	\$ 0.12117 per kwh	\$ 0.15503 per kwh	\$ 0.14712 per kwh
Intermediate	\$ 0.11852 per kwh	\$ 0.12080 per kwh	\$ 0.14273 per kwh	\$ 0.14704 per kwh
Off Peak	\$ 0.11720 per kwh	\$ 0.11973 per kwh	\$ 0.13796 per kwh	\$ 0.14505 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00416 per kwh	\$ 0.00416 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.7641 per kw	\$ 0.0000 per kw	
Maximum		\$ 2.2657 per kw	\$ 2.2657 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule GT 3B

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
On Peak	\$ 0.12859 per kwh	\$ 0.12510 per kwh	\$ 0.15050 per kwh	\$ 0.14289 per kwh
Intermediate	\$ 0.12212 per kwh	\$ 0.12501 per kwh	\$ 0.13855 per kwh	\$ 0.14355 per kwh
Off Peak	\$ 0.12104 per kwh	\$ 0.12415 per kwh	\$ 0.13497 per kwh	\$ 0.14286 per kwh
Admin Charge	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
On Peak	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
Maximum	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00241 per kwh	\$ 0.00241 per kwh	
<b>Kilowatt Charge</b>				
On Peak		\$ 2.1298 per kw	\$ 0.0000 per kw	
Maximum		\$ 1.7331 per kw	\$ 1.7331 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

## Schedule RT

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
Admin Charge	\$ 0.11553 per kwh	\$ 0.11648 per kwh	\$ 0.13766 per kwh	\$ 0.14051 per kwh
	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
Kilowatt Charge	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
Kilowatt-hour Charge		\$ 0.00501 per kwh	\$ 0.00501 per kwh	
Kilowatt Charge		\$ 2.6380 per kw	\$ 2.6380 per kw	

Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.

**Schedule MGT LV**

	<u>June 2024 - October 2024</u> (Summer)	<u>November 2024 – May 2025</u> (Winter)	<u>June 2025 - October 2025</u> (Summer)	<u>November 2025 – May 2026</u> (Winter)
<b>Generation Service Charge</b>				
<b>Kilowatt-hour Charge</b>				
<b>On Peak</b>	\$ 0.11839 per kwh	\$ 0.11489 per kwh	\$ 0.14540 per kwh	\$ 0.13766 per kwh
<b>Intermediate</b>	\$ 0.11192 per kwh	\$ 0.11480 per kwh	\$ 0.13324 per kwh	\$ 0.13833 per kwh
<b>Off Peak</b>	\$ 0.11083 per kwh	\$ 0.11394 per kwh	\$ 0.12960 per kwh	\$ 0.13762 per kwh
<b>Admin Charge</b>	\$ 0.00125 per kwh	\$ 0.00125 per kwh	\$ 0.00400 per kwh	\$ 0.00400 per kwh
<b>Kilowatt Charge</b>				
<b>On Peak</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Maximum</b>	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw	\$ 0.00000 per kw
<b>Transmission Service Charge</b>				
		<b>Summer</b>	<b>Winter</b>	
<b>Kilowatt-hour Charge</b>		\$ 0.00399 per kwh	\$ 0.00399 per kwh	
<b>Kilowatt Charge</b>				
<b>On Peak</b>		\$ 2.6065 per kw	\$ 0.0000 per kw	
<b>Maximum</b>		\$ 2.1719 per kw	\$ 2.1719 per kw	
<b>Procurement Cost Adjustment- Refer to Page R-41.8 for the currently effective rate.</b>				

**Distribution Service Charge**

See the Distribution Service Charges for the otherwise applicable Rate Schedule.

**Transmission Service Charge**

See the Transmission Service Charges for the otherwise applicable Rate Schedule.

**BILLING MONTHS**

**Summer** – Billing months of June through October.

**Winter** – Billing months of November through May.

**RATING PERIODS**

**Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

**Saturdays, Sundays and Holidays**

    Off-Peak Period      All Hours

**Holidays**

Holidays include all holidays as designated by the Federal Government.

**BILLING DEMANDS**

On-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.

Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.

**PROCUREMENT COST ADJUSTMENT**

In addition to the Standard Offer Service rates shown above, for Residential, Small Commercial and Large Commercial customers there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

Beginning on April 1, 2022, a true-up adjustment will be made to the PCA on at least an annual basis. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours. The PCA will be calculated and updated in accordance with Order No. 21060 issued November 18, 2021 in District of Columbia Formal Case No. 1134.

***The current applicable PCA rate by SOS Type is as follows:***

	SOS – Residential	SOS- Small Commercial	SOS- Large Commercial Service
Procurement Cost Adjustment			
Kilowatt-hour Charge	\$ 0.00316 per kWh	\$ (0.00427) per kWh	\$ (0.00054) per kWh

**PUBLICATION OF PRICES**

The Standard Offer Service Rates shown in this Rider are posted on the Company's website at <https://www.pepco.com/MyAccount/MyBillUsage/Pages/DC/CurrentTariffsDC.aspx>.

**ADMINISTRATIVE CREDIT  
RIDER "AC"**

**RIDER "AC" – ADMINISTRATIVE CREDIT**

This rider is applicable to all customers served under Rate Schedules "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TN", and "TS", and associated Riders; except for customers that are receiving service under Rider "SOS" – Market-Priced Service. Customers served under these Rate Schedules will receive the applicable credit each month based on SOS type (i.e. Residential, Small Commercial and Large Commercial). The purpose of this rider is to return to all customers receiving distribution service a portion of the SOS Administrative Charge revenues received from customers on Standard Offer Service.

The credits paid to customers under Rider "AC" will be calculated in accordance with Order No. 13268 Issued August 19, 2004 in District of Columbia Formal Case No. 1017.

The credit, by SOS type, is a \$ per kilowatt-hour rate and is applied to the Customer's billed kilowatt-hours.

A true-up adjustment will be made to Rider "AC" at least four times per year. These true-ups will revise the credits to customers based on actual and forecasted collections of the Administrative Charge and payments of the Administrative Credit.

The current applicable Rider "AC" by SOS Type is available on the Company's website at [www.pepco.com](http://www.pepco.com).

**RESERVED DELIVERY CAPACITY SERVICE****RIDER "RDGS"****AVAILABILITY**

This Rider is designed for the reservation of capacity so that a customer may be served from an alternative substation on the Company's electric system. It is available to Customers served under Schedules "MGT LV", "GT LV", "GT 3A", "GT 3B", and "RT" that contract with the Company to reserve capacity on alternate delivery service facilities to be used when the normal delivery service is unavailable. The Company does not guarantee continuous uninterrupted electric service or continuous uninterrupted electricity flow to the Customer's facility. This Rider does not provide preferential treatment during system emergencies or system restorations. Availability of this Rider is subject to the economic and technical feasibility of the reservation, operation, administration or installation of required Company equipment. The Company, at its sole discretion, reserves the right to limit the total reserved delivery service capacity by geographic area served under this Rider on the Company's electric system.

This Rider is not available for standby or back-up service for generation operating in parallel with the Company's delivery system.

**CONTRACT TERM**

The Customer shall execute an agreement for each alternative reserved delivery service provided under this Rider. Each agreement shall be for a minimum initial term of five (5) years, and thereafter for successive periods of five (5) years, unless written notice to terminate is given by either party at least two (2) years prior to the expiration date. More specific termination terms may be included in the written contract.

**ADDITIONAL FACILITIES TO PROVIDE RESERVED DELIVERY CAPACITY**

If any additional facilities are required for the provision of Reserved Delivery Capacity, the Customer shall make a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction. If a Customer receives Reserved Delivery Capacity Service through existing facilities and the Company determines that new facilities are required to continue that Service, the Customer shall be required to provide a Contribution in Aid of Construction, including any taxes associated with the receipt of a Contribution in Aid of Construction, for such facilities. The Customer shall be notified at least 90 days before a required upgrade and will have the option of paying for the upgrade or forgoing reserved capacity on the second source. If automated transfer is in place, it must be disconnected if the Customer decides not to pay for the upgrade and/or the monthly reserved delivery charge.

**MONTHLY CHARGE AND RATE**

For a Customer served under this Rider, the Reserved Delivery Service Charge per month shall be equal to the Monthly Rate - Distribution Service Charges for Kilowatt-hours and Kilowatts as applicable, applied to the metered usage for the account and discounted by the appropriate factor from the table below.

<b>Discount Factors for Reserved Delivery Capacity Service</b>				
<b>Rate Class</b>	<b>GT LV/ MGT LV</b>	<b>GT 3A</b>	<b>GT 3B</b>	<b>RT</b>
<b>Existing Facilities (without CIAC)</b>	<b>67.07%</b>	<b>18.67%</b>	<b>5.20%</b>	<b>19.34%</b>
<b>New Facilities (with CIAC)</b>	<b>95.95%</b>	<b>84.47%</b>	<b>68.02%</b>	<b>83.99%</b>

**METERING AND ASSOCIATED EQUIPMENT**

When any additional metering and associated equipment is needed to participate under this Rider, such installation shall be at the Company's sole discretion and such total cost, including applicable tax, shall be at the Customer's expense.

**GENERAL TERMS AND CONDITIONS**

This rider is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Electric Service Rules and Regulations.

## **NET ENERGY METERING RIDER "NEM"**

### **RIDER "NEM" – NET ENERGY METERING**

This Rider is applicable to Customer-Generators served under Schedules "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "R-PIV", "MGT LV", "GT LV", "GT 3A", and "GT 3B" who meet the requirements set forth in D.C. Code § 34-1501 (15) and 1518; the Company's Standard Net Metering Contract; and the Commission's Net Energy Metering Rules adopted in Order No. 15837, issued June 11, 2010.

Net Energy Billing applies only to kilowatt-hour usage charges. Net energy billing customers are responsible for all other charges applicable to the customer's rate class and recovered through fixed amounts or over units other than kilowatt-hours, including customer and/or demand charges as applicable.

The application of this Rider to Schedules "R-PIV", "MDU-PIV", "MGT LV", "GT LV", "GT-3A", and "GT-3B" shall be on the basis of energy inflow or outflow during each Time of Use pricing period rather than on the total monthly energy registration.

### **BILLING FOR NET ENERGY METERING CUSTOMERS WITH COMPETITIVE SUPPLIERS**

Charges shall be calculated by the Supplier at the rate specified in the agreement between the Customer Generator and the Competitive Electricity Supplier.

If the meter has registered net inflow of electricity for the billing month, the Customer Generator shall be billed for the net inflow at the applicable full retail rate for Distribution Services.

If the electricity generated during the billing period by the customer-generator's facility exceeds the customer-generator's kWh usage during the billing period (excess generation), the customer generator's next monthly bill will be credited in kWh by the Electric Company for the excess generation. At the end of the calendar year (December), excess generation that exceeds one hundred percent (100%) of the annual consumption, will be compensated at the generation rate only, per kWh. If a credit is greater than twenty-five dollars (\$25) at the end of the calendar year, the full balance shall be refunded to the customer. If the excess generation credit at the end of the calendar year is not greater than \$25, the remaining credit shall be carried over until such time as the full credit has been exhausted.

### **BILLING FOR NET ENERGY METERING CUSTOMERS WITH STANDARD OFFER SERVICE (SOS)**

If the meter has registered net inflow of electricity for the billing month, the Customer Generator shall be billed for the net inflow at the applicable SOS rate for Generation Service and at the applicable full retail rates for Transmission and Distribution Services.

If the electricity generated during the billing period by the customer-generator's facility exceeds the customer-generator's kWh usage during the billing period (excess generation), the customer-generator's next monthly bill will be credited in kWh for the excess generation. At the end of the calendar year (December), excess generation that exceeds 100% of the annual consumption, will be compensated at the generation rate only, per kWh. If a credit is greater than \$25 at the end of the calendar year, the full balance shall be refunded to the customer. If the excess generation credit at the end of the calendar year is not greater than \$25, the remaining credit shall be carried over until such time as the full credit has been exhausted.

**RESIDENTIAL AID DISCOUNT SURCHARGE  
RIDER "RADS"**

**RESIDENTIAL AID DISCOUNT SURCHARGE RIDER - RIDER "RADS"**

This rider is applicable to Schedules "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of funding the discount provided to customers participating in Rider "RAD". The initially calculated discount will recover the amount formerly embedded in base rates related to the unbundled generation rate subsidy in Rider "RAD" as directed by Paragraph 438, Order No. 14712, issued in District of Columbia Formal Case No. 1053 on January 30, 2008.

Pursuant to Order No. 15986 issued on September 20, 2010 in Formal Case Nos. 945 and 813, Rider "RADS" will also recover the remaining amount of the distribution rates. This rider will be trued-up on an annual basis, beginning in January 2011, to reflect any difference between the actual RAD subsidy provided and the actual amount collected for the RAD subsidy through Rider "RADS" and to reflect changes in participation levels.

The surcharge effective for service on and after October 14, 2024 is \$0.000860 per kilowatt-hour.

Rider "RADS" is not applicable to customers served under Rider "RAD".

**SUSTAINABLE ENERGY TRUST FUND SURCHARGE****RIDER "SETF"****SUSTAINABLE ENERGY TRUST FUND RIDER – "SETF"**

This rider is applicable to Schedules, "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of the Sustainable Energy Trust Fund implemented pursuant to the District of Columbia Clean and Affordable Energy Act of 2008, as amended by the Renewable Portfolio Standard Expansion Amendment Act of 2016 and as amended by Section 210 of the CleanEnergy DC Omnibus Amendment Act of 2018 which sets the SETF rate for the fiscal years 2020 through 2032. The SETF tariff rates will change annually in accordance with the Act, in October, the beginning of each fiscal year.

Rider "SETF" is not applicable to customers served under Rider "RAD".

**ENERGY ASSISTANCE TRUST FUND SURCHARGE****RIDER "EATF"****ENERGY ASSISTANCE TRUST FUND RIDER – "EATF"**

This rider is applicable to Schedules "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS" and "TN". Amounts billed to customers shall include a surcharge to recover costs of Energy Assistance Trust Fund programs implemented pursuant to the District of Columbia Clean and Affordable Energy Act of 2008 and amended by the Residential Aid Subsidy Stabilization Amendment Act of 2010 and the Energy Assistance Trust Fund Fee Amendment Act of 2017.

The assessments shall be paid to the Fiscal Agent before the 21<sup>st</sup> day of each month, beginning in November, 2008, or the first full month following the effective date of the Clean and Affordable Energy Act of 2008, whichever is later, for sales for the preceding billing period.

The surcharge is the amount of \$0.0002322 per kilowatt-hour in fiscal year 2018 (beginning October 1, 2017) and each year thereafter.

Rider "EATF" is not applicable to customers served under Rider "RAD".

## BILL STABILIZATION ADJUSTMENT RIDER "BSA"

### BILL STABILIZATION ADJUSTMENT RIDER

This rider is applicable to Schedules "R" (including Rider "RAD"), "R-PIV", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", and "GT 3B". In accordance with Order No. 22328, beginning with calendar year ("CY") 2025, the BSA shall be computed annually using billed revenues through December of the prior year with surcharge rates to be effective beginning in the succeeding March. The balances associated with period ending December 31, 2024 and balances in period starting January 1, 2025 shall be tracked separately. The BSA shall consist of a factor designed to reflect differences between authorized annual class base rate revenues and actual annual class base rate revenues adjusted for any Major Service Outages as defined in Section 3699 of Chapter 36, Electric Quality of Service Standards in Title 15 of the District of Columbia Municipal Regulations, and a true-up factor designed to reconcile prior period over/under-collections from the class.

Beginning CY 2025 and effective March 1, 2025 through February 28, 2026 there will be one annual adjustment (Adjustment 2) to the BSA rate amount and it will be displayed as a dedicated line item on customer bills. Beginning with CY 2026 and effective March 1, 2026, there will be two annual adjustments to the BSA rate amount: Adjustment 1 – True Up of BSA revenues from the prior calendar year, and Adjustment 2 – Recovery of remaining uncollected December 31, 2024 BSA deferral amounts. The two BSA adjustments shall be applied to monthly bills and shall be displayed separately on customer bills.

For the purposes of this rider, the following rate schedules shall be treated as a single customer class:

- (1) Schedules "R", and "R PIV"
- (2) Schedules "GS LV", and "MDU-PIV"

### CALCULATION OF BSA

The BSA rate shall be computed by dividing the difference between the annual base distribution revenue allocated to each service classification in the Company's most recent Commission-approved base distribution rate case and the actual billed revenue adjusted for any Major Service Outages plus any applicable true-up amount from previous periods, by the annual forecast kWh sales applicable to the service classification approved by the Commission. For each service classification, the portion of the BSA deferral balance eligible for recovery in a given period will be recovered through an adjustment.

- (1) Formulaically:

$$\text{BSA Adjustment} = \frac{(A - B + C)}{D}$$

Where:

A = Annual Class Base Distribution Revenue based on the revenue requirement and approved by the Commission

B = Actual annual Class Base Distribution Revenue in \$ adjusted for any Major Service Outages

C = Cumulative true-up for over/under-collections from the class in previous periods in \$

D = Annual Class forecasted kWh energy sales approved by the Commission

- (2) For recovery of the BSA deferral balances for period ending December 31, 2024, the BSA rates for each rate schedules may not exceed + /- 10% of the Commission approved annual base distribution revenue forecast. Any excess amount above the cap shall be collected in subsequent years. For each calendar year beginning with 2025, a true-up of any over or under collections will be performed, and this true-up would not be subject to the + /- 10% cap.

**FILING**

The Company shall file annually with the Commission a copy of the computation of the BSA current factors and/or reconciliation factors no later than February 10. The rates would be effective for 12 months (March through February) unless otherwise indicated by the Commission. The Company shall furnish Commission Staff sufficient workpapers for the review and audit of the BSA.

In the event that the Company deems necessary to update Adjustment 2 sooner than March, the Company shall file notice with the Commission and furnish Commission Staff with sufficient workpapers for the review no later than September 15.

**RESIDENTIAL DIRECT LOAD CONTROL****RIDER "R-DLC"****RIDER "R-DLC" – RESIDENTIAL DIRECT LOAD CONTROL**

This rider is applied to and is a part of Schedules "R" and "MMA" " when a residential distribution customer volunteers for this demand response resource program subject to the following provisions:

1. The customer will allow the Company to install, own, and maintain either a smart thermostat(s) or radio controlled switch(es) and associated equipment on the customer's central air conditioner or central heat pump equipment for the purpose of the Company's cycling control over the operation of those appliances as described below.
2. Customer may select one of the following three demand response options:
  - RESIDENTIAL DLC-50% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 15 minutes of each half hour period.
  - RESIDENTIAL DLC-75% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off for 22.5 minutes of each half hour period.
  - RESIDENTIAL DLC-100% CYCLING - Whereby a participating residential customer's air conditioner compressor will be cycled off completely during each half hour period.
3. The Company may exercise cycling control whenever required for any of the following reasons:
  - 1) to test cycling equipment;
  - 2) in response to a PJM dispatcher request to activate the program;
  - 3) in response to local Pepco electric system constraints; or
  - 4) in response to regional energy market prices.

Participant override of cycling events will be limited to two events annually and are not permitted during PJM initiated cycling events.

4. The customer will receive the following applicable bill credits while participating in the program. The Annual Fixed Credit is paid proportionally during the June through October billing months. In exchange for the One Time Enrollment Installment Credit, participants will be required to remain enrolled in the program option for at least one year. The Enrollment Credit will be credited to the participant after the cycling equipment has been installed. The annual fixed credits will be revised when AMI enabled dynamic pricing is available.

**Demand Response Options Per Controlled Device**

	<b>DLC-50%</b>	<b>DLC-75%</b>	<b>DLC-100%</b>
<b>One Time Enrollment Installment Credit</b>	\$30.00	\$45.00	\$60.00
<b>Annual Fixed Credit</b>	\$30.00	\$45.00	\$60.00

5. The Customer holds Pepco harmless for any damages resulting from participation in the program.

**UNDERGROUND PROJECT CHARGE – RIDER “UPC”****AVAILABILITY**

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Project Charge as specified in the terms of this Rider UPC. Customers who take serviced under "Rider RAD – Residential Aid Discount" shall not be subject to Rider UPC.

The Underground Project Charge is intended to recover costs associated with work performed by Pepco to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to Rider UPC (including any true-up of such amounts as described in "Adjustment to Charge" below) will be shown on customer bills as a separate line item, "Underground Project Charge, Pepco".

**DETERMINATION OF CHARGE**

The Underground Project Charge will be based on revenue requirements calculated using projected annual expenditures and other authorized items and adjustments as follows:

1. Return on capital expenditures placed into service during the period at the authorized rate of return.
2. Recovery of capital expenditures placed into service during the period through depreciation expense.
3. Incremental operating and maintenance expenses and other authorized costs and charges.
4. Reconciliation of the deferred balance on an annual basis. (See "Adjustment to Charge")

**MONTHLY CHARGES AND RATES:**

Rate Schedule	April 1, 2025	
R	\$0.00027	per kWh
R-PIV	\$0.00027	per kWh
MMA	\$0.00044	per kWh
GS ND	\$0.00034	per kWh
T	\$0.00018	per kWh
GS LV	\$0.00045	per kWh
MDU-PIV	\$0.00045	per kWh
GS 3A	\$0.00039	per kWh
MGT LV	\$0.00044	per kWh
GT LV	\$0.00067	per kWh
GT 3A	\$0.00020	per kWh
GT 3B	\$0.00002	per kWh
RT	\$0.00019	per kWh
SL/TS/OL LED	\$0.00026	per kWh
TN	(\$0.00002)	per kWh

**ADJUSTMENT TO CHARGE**

The Company will file an update to the Underground Project Charge on or before April 1 of each year that Rider UPC is in effect. The update will include (1) forecasted expenditures for the calendar year in which the update is filed, and (2) a true up of the UPC costs and collections for the prior calendar year. The true-up shall be the difference between actual cost for the prior calendar year (based on actual capital expenditures, plant closings and depreciation expense, incremental operating and other authorizing costs and charges) and actual booked Underground Project Charge revenue. The true-up will be added to (for under-collection), and deducted from (for over-collection), the forecasted revenue requirement for the upcoming year.

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**COMMUNITY NET METERING****RIDER "CNM"****RIDER "CNM" – COMMUNITY NET METERING**

This Rider is applicable to Customers served under Schedules "R", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", and "GT 3B" with Subscriptions to Community Renewable Energy Facilities ("CREFs") that meet the requirements set forth in D.C. Code §§ 34-1501 (15) and 1518; the Company's Community Renewable Energy Facility Tariff ("Schedule CREF"); and Chapter 9 of Title 15 of the DCMR, as modified by Order No. 17862, issued April 24, 2015.

Defined terms can be found in the Pepco-DC Community Renewable Energy Facility Contract Application Form ("CREF Application Form") and the Pepco-DC Community Renewable Energy Facility Contract ("CREF Contract") (see [www.pepco.com/greenpowerconnection](http://www.pepco.com/greenpowerconnection)).

**COMMUNITY NET METERING CREDIT (CNM Credit)**

Each Billing Month, the Company will calculate the value of a Subscriber's CNM Credit and provide the CNM Credit for each of the Customer's Subscriptions on the Customer's monthly bill. With exception of a situation in which a Subscriber's share is above the maximum allowable consumption as discussed below, a Subscriber's CNM Credit for a Subscription is calculated by multiplying the metered generation of the CREF for the Billing Month in kilowatt hours times the Subscription Percentage and by the CREF Credit Rate less the CREF Administrative Charge (if applicable). The Subscriber's bill will include a new line for each Subscription that includes the CNM Credit along with the Subscriber's share of the CREF production and rate upon which the CNM Credit is based (the CREF Credit Rate).

If the Company determines that a Subscriber's share of CREF production has offset more than one-hundred and twenty percent (120%) of the Subscriber's electricity consumption over the previous twelve (12) Billing Months, the Subscriber will not receive any CNM Credit above 120%. Beginning with the Subscriber's next Anniversary Date, the Subscriber will once again be eligible to receive CNM Credits. Any CREF production allocable to a Subscriber in excess of the Subscriber's maximum allowable consumption offset shall be deemed Unsubscribed Energy and be made available to purchase by the SOS Administrator. In the event that a Subscriber receives a credit in excess of that customer's total monthly bill and that credit is related solely to Community Net Metering, such credit shall be rolled over and credited to the next monthly bill. Following the billing month of March each year, the customer may request that Pepco pay that Subscriber the amount of any credit that remains on her Pepco account.

**CREF CREDIT RATE**

For residential customers, the CREF Credit Rate is the full retail rate, which includes generation, transmission and distribution charges, for the Standard Offer Service (SOS) General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission based upon Section 118 of the CREA. For commercial customers, the CREF Credit Rate is the Standard Offer Service Rate – including generation and transmission charges for the General Service Low Voltage Non-Demand Customer class or its successor, as determined by the Commission, based upon Section 118 of the CREA.

	Residential Customers	Commercial Customers
Generation		
All kWh	Yes	Yes
Administrative Charge	Yes	Yes
Transmission		
All kWh	Yes	Yes
Distribution		
All kWh Charge	Yes	No
Residential Aid Discount Surcharge	Yes	No
Energy Assistance Trust Fund	Yes	No
Sustainable Energy Trust Fund	Yes	No
Public Space Occupancy Surcharge	Yes	No
Delivery Tax	Yes	No

Any net costs for the implementation of Community Net Metering incurred by the Company that are approved by the Commission shall be recovered solely through a CREF Administrative Charge on Subscribers.

The currently effective Pepco-DC CREF Credit Rate and Pepco-DC CREF Administrative Charge can be found on the Company's Community Net Metering website at [www.pepco.com/greenpowerconnection](http://www.pepco.com/greenpowerconnection).

**DISPUTE RESOLUTION**

Any dispute related to a CREF Subscriber's bill regarding accuracy or calculation of the bill is subject to the Commission's Complaint Procedures under Chapter 3 of Title 15 of the DCMR.

**CUSTOMER BASE RATE CREDIT  
RIDER "CBRC"**

The Customer Base Rate Credit (CBRC) is applicable to Schedules "R", "MMA", "GSND", "GS-LV", "GS-3A", and "TN". The CBRC will be applied (a) to offset approved increases in the Customer Charge for Schedules "R" (including Schedules "AE" and "R-TM") and "MMA", as shown below and in Order No. 18846, paragraphs 460 and 471, for a period of two years, (b) to offset certain increases in rates to Schedules "GSND", "GSD-LV", "GS-3A" and "TN", as shown below and in Order No. 18846, paragraphs 470 and 471 for a period of two years, and (c) to maintain revenue neutrality against reduction in revenues to Pepco that may result from combining Schedules "R", "AE", and "R-TM" in accordance with Order No. 18846, paragraphs 460 and 471 and footnote 782.

	CBRC offset per Customer	CBRC Discount Per Customer
Schedule R*	\$ (0.00)	NA
Schedule MMA	\$ (0.17)	NA
Schedule GSND and GSD-LV	NA	\$ (0.00)
Schedule GS-3A	NA	\$ (0.00)
Schedule TN	NA	\$ (0.00)

The total amount of the CBRC is capped at \$25.6 million and will be fully funded by the Company. The foregoing application of the CBRC is expected to provide funding for two years from the effective date of Rider "CBRC." Additionally, in accordance with Order No. 20755 an approximate additional \$3.6 million funded by the Company will be provided to Schedule "R" customers through Rider "CBRC". The Company will track the credit balance against the level of rate credits specified in Order Nos. 18846 and 20755 and this Rider "CBRC." Pepco will file an annual update of the amounts applied as provided in Rider "CBRC" and the remaining balance of the CBRC. The CBRC will terminate when the funding balance is exhausted.

For purposes of determining the BSA targets and calculation of the monthly BSA adjustments the class revenues derived before application of the CBRC will be used in order to ensure that no portion of the credit is impacted by the BSA mechanism.

\*CBRC offset per customer and CBRC discount per customer amounts for Schedule "R" apply to customers taking service on Schedules AE and R-TM until those classes expire as of June 1, 2018.

## DDOT UNDERGROUND ELECTRIC COMPANY INFRASTRUCTURE IMPROVEMENT CHARGE RECOVERY – UNDERGROUND RIDER

### APPLICABILITY

The Distribution Charges billed under the Schedules "R", "R-PIV", "MMA", "GS ND", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "T", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "OL LED", "TS", and "TN" shall be subject to the Underground Rider as specified in the terms of this Underground Rider. Customers who take service under "Rider RAD - Residential Aid Discount" shall not be subject to this Underground Rider.

The Underground Rider is intended to recover DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco to pay costs associated with work performed by the District Department of Transportation ("DDOT") to place underground certain electric power lines in the District of Columbia to be used by Pepco to provide electric distribution service in the District of Columbia.

Amounts payable with respect to the Underground Rider (including any true-up of such amounts as described in "Adjustment to Charge" below) will be included in the distribution energy charge on customer bills. Underground Rider charges for Schedules "RT", "TS", "SL", and "GT 3B" will be shown as a separate line item on customer bills.

### DETERMINATION OF CHARGE

Amounts payable with respect to the Underground Rider will be calculated based on the DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco in the applicable year.

### MONTHLY CHARGES AND RATES:

Rate Schedule	April 1, 2025	
R	\$0.00001	per kWh
R-PIV	\$0.00001	per kWh
MMA	\$0.00001	per kWh
GS ND	\$(0.00026)	per kWh
T	\$(0.00308)	per kWh
GS LV	\$(0.00046)	per kWh
MDU-PIV	\$(0.00046)	per kWh
GS 3A	\$0.00091	per kWh
MGT LV	\$(0.00034)	per kWh
GT LV	\$(0.00018)	per kWh
GT 3A	\$(0.00022)	per kWh
GT 3B	\$(0.00003)	per kWh
RT	\$(0.00018)	per kWh
SL/TS/OL LED	\$0.00019	per kWh
TN	\$(0.00007)	per kWh

### ADJUSTMENT TO UNDERGROUND RIDER

The Company will file an update to true-up amounts collected with respect to the Underground Rider not more frequently than twice per calendar year. The true-up shall be the difference between DDOT Underground Electric Company Infrastructure Improvement Charges imposed on Pepco for the period for which the update is filed and actual amounts collected by Pepco through the Underground Rider for the corresponding period. The true-up will be added to (for under-collection) or deducted from (for over-collection) the revenue requirement for the applicable period and will be allocated to each distribution service customer class in the proportion to the customer classes' contribution to the under-collection or over-collection.

**EXCESS DEFERRED INCOME TAX CREDIT****RIDER "EDIT"****RIDER "EDIT" – EXCESS DEFERRED INCOME TAX CREDIT**

This rider is applicable to Schedules "R", "MMA", "GS ND", "T", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS", "TN", "SSL-OH", and "SSL-UG".

Rider "EDIT" is to ensure the full amount of the Tax Cut and Jobs Act (TCJA) tax benefits associated with the non-protected assets are returned to customers over a five (5) and ten (10) year period. Pepco shall file notice with the Commission at least 60 days prior to proposing to eliminate Rider EDIT credits as the funds become exhausted.

**MONTHLY RATE**

Schedule R	<u>Five Year EDIT Credit – Effective 8/13/18 to 3/31/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
First 400 kWhrs	\$-0.00014 per kwh	\$-0.00014 per kwh	\$-0.00047 per kwh	\$-0.00047 per kwh
Over 400 kWhrs	\$-0.00039 per kwh	\$-0.00027 per kwh	\$-0.00133 per kwh	\$-0.00093 per kwh
<b>Schedule MMA</b>	<u>Five Year EDIT Credit – Effective 8/13/18 to 10/31/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
First 400 kWhrs	\$-0.00049 per kwh	\$-0.00049 per kwh	\$-0.00167 per kwh	\$-0.00167 per kwh
Over 400 kWhrs	\$-0.00140 per kwh	\$-0.00098 per kwh	\$-0.00477 per kwh	\$-0.00333 per kwh
<b>Schedule GS - LV - ND</b>	<u>Five Year EDIT Credit – Effective 8/13/18 to 9/30/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00100 per kwh	\$-0.00078 per kwh	\$-0.00342 per kwh	\$-0.00267 per kwh
<b>Schedule MDU-PIV</b>	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/12/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00043 per kwh	\$-0.00033 per kwh	\$-0.00148 per kwh	\$-0.00112 per kwh
All kw	\$-0.12 per kw	\$-0.12 per kw	\$-0.43 per kw	\$-0.43 per kw
<b>Schedule T</b>	<u>Five Year EDIT Credit – Effective 8/13/18 to 8/31/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00097 per kwh	\$-0.00076 per kwh	\$-0.00331 per kwh	\$-0.00258 per kwh
<b>Schedule SL</b>	<u>Five Year EDIT Credit – Effective 8/13/18 to 10/31/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00004 per kwh	\$-0.00004 per kwh	\$-0.00015 per kwh	\$-0.00015 per kwh

Date of Issue: March 11, 2024

Date Effective: Usage on and after March 31, 2024

## Schedule TS

	<u>Five Year EDIT Credit – Effective 8/13/18 to 6/30/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00066 per kwh	\$-0.00066 per kwh	\$-0.00226 per kwh	\$-0.00226 per kwh

## Schedule TN

	<u>Five Year EDIT Credit – Effective 8/13/18 to 6/30/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
Customer Charge	\$-1.50001 per month	\$-1.50001 per month	\$-5.12327 per month	\$-5.12327 per month
All kWhrs	\$-0.00140 per kwh	\$-0.00140 per kwh	\$-0.00478 per kwh	\$-0.00478 per kwh

## Schedules SSL-OH and SSL-UG

	<u>Five Year EDIT Credit – Effective 8/13/18 to 3/31/24</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
Per Lamp Charge	\$-0.189 per month	\$-0.189 per month	\$-0.646 per month	\$-0.646 per month

## Schedule GS LV

	<u>Five Year EDIT Credit – Effective 8/13/18 to 9/30/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00043 per kwh	\$-0.00033 per kwh	\$-0.00148 per kwh	\$-0.00112 per kwh
All kw	\$-0.12 per kw	\$-0.12 per kw	\$-0.43 per kw	\$-0.43 per kw

## Schedule GS 3A

	<u>Five Year EDIT Credit – Effective 8/13/18 to 3/31/24</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00035 per kwh	\$-0.00025 per kwh	\$-0.00118 per kwh	\$-0.00085 per kwh
All kw	\$-0.18 per kw	\$-0.18 per kw	\$-0.62 per kw	\$-0.62 per kw

## Schedule MGT LV

	<u>Five Year EDIT Credit – Effective 8/13/18 to 3/31/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00015 per kwh	\$-0.00015 per kwh	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.19 per kw	\$-0.19 per kw	\$-0.64 per kw	\$-0.64 per kw

## Schedule GT LV

	<u>Five Year EDIT Credit – Effective 8/13/18 to 3/31/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kWhrs	\$-0.00015 per kwh	\$-0.00015 per kwh	\$-0.00051 per kwh	\$-0.00051 per kwh
All kw	\$-0.19 per kw	\$-0.19 per kw	\$-0.64 per kw	\$-0.64 per kw

**Schedule GT 3A**

	<u>Five Year EDIT Credit – Effective 8/13/18 to 6/30/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kwhrs	\$-0.00007 per kwh	\$-0.00007 per kwh	\$-0.00024 per kwh	\$-0.00024 per kwh
All kw	\$-0.14 per kw	\$-0.14 per kw	\$-0.47 per kw	\$-0.47 per kw

**Schedule GT 3B**

	<u>Five Year EDIT Credit – Effective 8/13/18 to 4/30/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
All kw	\$-0.14 per kw	\$-0.15 per kw	\$-0.47 per kw	\$ - 0.51 per kw

**Schedule RT**

	<u>Five Year EDIT Credit – Effective 8/13/18 to 6/30/23</u>		<u>Ten Year EDIT Credit – Effective 8/13/18</u>	
	<u>June – October</u>	<u>November– May</u>	<u>June – October</u>	<u>November– May</u>
	(Summer)	(Winter)	(Summer)	(Winter)
Customer Charge	\$-96.57 per month	\$-96.57 per month	\$-329.83 per month	\$-329.83 per month

**SENIOR CITIZEN AND DISABLED RESIDENT RATE CREDIT  
RIDER "SCADRRC"**

**SENIOR CITIZEN AND DISABLED RESIDENT RATE CREDIT – RIDER “SCADRRC”**

This rider is applied to and is a part of Schedule “R” for customers receiving the D.C. Homestead Deduction and Senior Citizen/Disabled Property Owner Tax Relief on a limited basis, until funding is exhausted. Pepco customers who are listed in the District of Columbia Office of the Chief Financial Officer’s D.C. Homestead Deduction and Senior Citizen/Disabled Property Owner Tax Relief database and are not receiving the Residential Aid Discount (Rider "RAD") are automatically enrolled on an annual basis. Pepco customers may elect to opt out of receiving the credit by notifying the Company in writing or via e- mail.

Customers eligible for Rider "SCADRRC" will be billed under Schedule “R” and will receive a monthly credit of \$7.50.

Pepco will file a letter notifying the Commission within 60 days of when it estimates the funds associated with the credit will be fully exhausted.

**PLUG-IN VEHICLE – GREEN RIDER****RIDER “PIV-GREEN”****PLUG-IN VEHICLE – GREEN RIDER – “PIV-GREEN”**

This rider, which is only available to customers served under Schedules R-PIV and MDU-PIV, provides 100% renewable energy on an opt-in basis to Schedules “R-PIV” and “MDU-PIV”.

This rider is a dollar per kilowatt-hour rate and is applied to the Customer’s billed kilowatt-hours. This rider will be updated based on the most up-to-date market prices and the District of Columbia Renewable Portfolio Standards on or about February 1<sup>st</sup> and August 1<sup>st</sup> of each year.

The current applicable Rider “PIV-Green” rate is equal to \$0.03204 per kilowatt-hour.

**MULTI-YEAR RATE PLAN ("MRP") ADJUSTMENT RIDER  
RIDER "MRP ADJUSTMENT"****RIDER "MRP ADJUSTMENT" – MULTI-YEAR RATE PLAN ADJUSTMENT RIDER**

This rider is applicable to Schedules "R", "R-PIV", "MMA", "GS ND", "T", "GS LV", "MDU-PIV", "GS 3A", "MGT LV", "GT LV", "GT 3A", "GT 3B", "RT", "SL", "TS", "TN", "SSL-OH", and "SSL-UG".

This rider addresses "Imbalances" that may arise between the revenue requirement approved by the Commission as part of initial rates under the Modified Enhanced Multi-Year Rate Plan (Modified "EMRP") and the actual revenue requirement filed as part of the Annual Informational Filing and/or Final Reconciliation, pursuant to Order No. 20755, Paragraph Nos. 160 through 162. Subsequently, the Commission approved the Modified MRP Extended Pilot ("MRP"), pursuant to Order No. 22328.

The Reconciliation Filing for calendar year ("CY") 2023 and CY 2024 shall be filed within 90 days of the end of CY 2024, or no later than March 31, 2025. In addition, an Annual Informational Filing shall be filed within 90 days of the end of CY 2025, or no later than March 31, 2026. The Final Reconciliation Filing will cover the Modified MRP Extended Pilot periods CY 2025 and CY 2026 and shall be filed no later than March 31, 2027.

Imbalances shall be calculated consistent with the revenue requirement approved by the Commission in Order 22328. Rate base and operating income shall use actual results from the applicable MRP period in calculating the actual revenue requirement to determine the Imbalance. Rider MRP Adjustment can also be utilized to credit an Imbalance owed to customers as part of the Final Reconciliation, as determined to be appropriate by the Commission. If it is determined that Pepco is under-earning as part of the Final Reconciliation the Company may petition the Commission for relief and Rider MRP Adjustment may be utilized to recover any Commission-approved Imbalance.

The Commission will determine the appropriate disposition of any approved Imbalance, including the appropriate period over which an Imbalance is recovered or credited to customers. Carrying costs will apply for amounts owed to customers and will continue to apply during the credit period.

In accordance with Order No. 22328, the Company shall issue an automatic credit to customers for any over-collection on a prospective basis within 30 days of the filing of the final reconciliation report. The Company's final reconciliation and sur-credit calculation will be subject to Commission's review and true-up if deemed necessary.

**RATE CALCULATION**

The Rider MRP Adjustment rate is determined by first allocating the Imbalance to each rate schedule in a manner determined appropriate by the Commission. The resulting amounts are then divided by the estimated billing determinants: per kilowatt-hour, per kilowatt, per customer, or per fixture, for each applicable rate schedule. Details regarding the calculation of Rider MRP Adjustment are filed with and approved by the Commission prior to their use in the Company's billing system. The Rider MRP Adjustment shall be included in the distribution charge on the customer's monthly electric bill.

**Rates Effective [insert date range]**

<b>Rate Schedule</b>	<b>Rate</b>
R	\$0.00000 per kWh
R-PIV	\$0.00000 per kWh
MMA	\$0.00000 per kWh
GS ND	\$0.00000 per kWh
T	\$0.00000 per kWh
GS LV	\$0.00000 per kWh
MDU-PIV	\$0.00000 per kWh
GS 3A	\$0.00000 per kWh
MGT LV	\$0.00000 per kWh
GT LV	\$0.00000 per kWh
GT 3A	\$0.00000 per kWh
GT 3B	\$0.00 per kW
RT	\$0.00 per customer
SL	\$0.00000 per kWh
TS	\$0.00000 per kWh
TN	\$0.00000 per kWh
SSL-OH	\$0.000 per fixture
SSL-UG	\$0.000 per fixture

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**HOUSES OF WORSHIP AND NON-PROFIT HUMAN SERVICES ORGANIZATIONS'  
DEMAND CHARGE CREDIT RIDER – RIDER “HOWHSDC”****HOUSES OF WORSHIP AND NON-PROFIT HUMAN SERVICES ORGANIZATIONS' DEMAND  
CHARGE CREDIT RIDER – RIDER “HOWHSDC”**

This rider is applied to and is a part of Schedules "GS LV", "GS 3A", "MGT LV", "GT LV", and "GT 3A" when electric service is supplied to a customer where the primary use of the service is for public religious services or the provision of human services by a non-profit organization and the customer applies for and is eligible for such service. In such case, the customer's monthly bill will be subject to a Demand Charge Credit for a 12-month period, calculated in the following manner. For metered demands of 7 kW or greater, the credit is equal to 7 kW multiplied by the Distribution Demand Charge from the applicable rate schedule. For metered demands that are less than 7 kW, the credit is equal to the total metered demand multiplied by the Distribution Demand Charge from the applicable rate schedule.

To be eligible for the demand charge credit, the entity must: 1) provide proof of 501(c)(3) tax exemption status or proof that the entity qualifies to meet the 501(c)(3) requirements; and 2) be engaged in human services activities. The customer shall furnish satisfactory proof of eligibility to the Company, who will determine eligibility.

The enrollment period for this Rider will commence the day on which the Rider receives Commission approval, and the enrollment period will remain open for a period of 90 days. The demand credit will be applied to qualified customers' bills in the next billing period following the end of the enrollment period.

Pursuant to Order No. 22303, this rider has been extended an additional 12 months and expires after December 31, 2025.